

Mapping O&M Strategy for US offshore wind farms

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2nd US Offshore Wind Conference & Expo



ECN

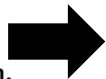
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Overview



Reference O&M Concepts for Near and Far Offshore Wind Farms

- Understand impacts of metocean conditions on O&M costs
- O&M study of 5 offshore wind plants in the North Sea
- Tool: ECN O&M Access Tool
- December 2016



Mapping O&M Strategy for U.S. Offshore Wind Farms

- Collaboration between ECN and NREL
- O&M study of 6 offshore wind plants in the U.S.
- Tool: ECN O&M Calculator
- Anticipated joint publication 2017



A Spatial-Economic Cost-Reduction Pathway Analysis for U.S. Offshore Wind Energy Development from 2015-2030

- Quantify the impact of spatial characteristics of the U.S. offshore wind resource area on LCOE
- O&M specific tool: ECN O&M Tool
- September 2016



NREL's Spatial-Economic Analysis





A Spatial-Economic Cost-Reduction Pathway Analysis for U.S. Offshore Wind Energy Development from 2015–2030

Philipp Beiter, Walter Musial, Aaron Smith, Levi Kilcher, Rick Damiani, Michael Maness, Senu Srinivas, Tyler Stehly, Vahan Gevorgian, Meghan Mooney, and George Scott
National Renewable Energy Laboratory

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Technical Report
NREL/TP-6A20-66579
September 2016

Contract No. DE-AC36-08GO28308



The analysis considers:

- 4 access strategies
 - Close to shore
 - Advanced close to shore
 - Medium distance
 - Far shore

Key variables:

1. Distance from O&M port
2. Metocean conditions

- 3 types of large maintenance strategies
 - In situ
 - Tow to port
 - Tow to assembly area

Distance from O&M Port

Metocean Conditions

Distance to O&M Port (km)	“Mild” Site			“Moderate” Site			“Severe” Site		
	Mean Hs = 0.88 m			Mean Hs = 1.39 m			Mean Hs = 2.50 m		
	Mean Wind Speed = 6.12 m/s ^a			Mean Wind Speed = 7.32 m/s ^a			Mean Wind Speed = 6.61 m/s ^a		
10	CS ^a	MD ^b	FS ^c	CS+ ^d	MD	FS	CS+	MD	FS
30	CS	MD	FS	CS+	MD	FS	CS+	MD	FS
50	CS	MD	FS	CS+	MD	FS	CS+	MD	FS
70	CS	MD	FS	CS+	MD	FS	CS+	MD	FS
90	***	MD	FS	***	MD	FS	***	MD	FS
110	***	MD	FS	***	MD	FS	***	MD	FS
150	***	MD	FS	***	MD	FS	***	MD	FS
200	***	***	FS	***	***	FS	***	***	FS
300	***	***	FS	***	***	FS	***	***	FS
400	***	***	FS	***	***	FS	***	***	FS
500	***	***	FS	***	***	FS	***	***	FS

^a Mean wind speed at 10 m above mean sea level

^b Close to shore

^c Medium distance

^d Far shore

^d Advanced close to shore

*** Distance exceeds the 2-hour limit for transporting technicians between the O&M port and the project



Photo courtesy of Atlantic Wind Transfers

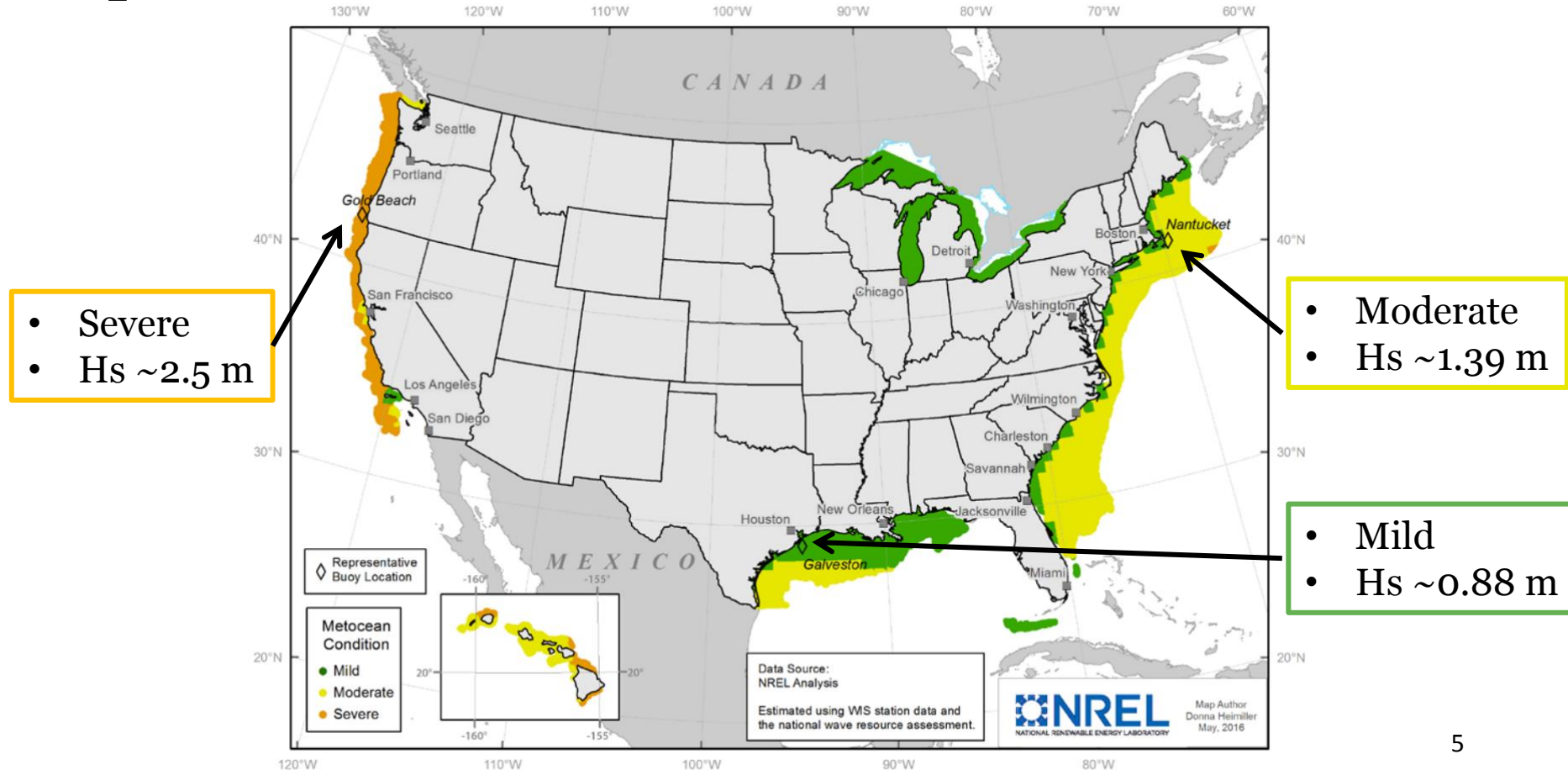


Image copyright © Mercator Media 2017

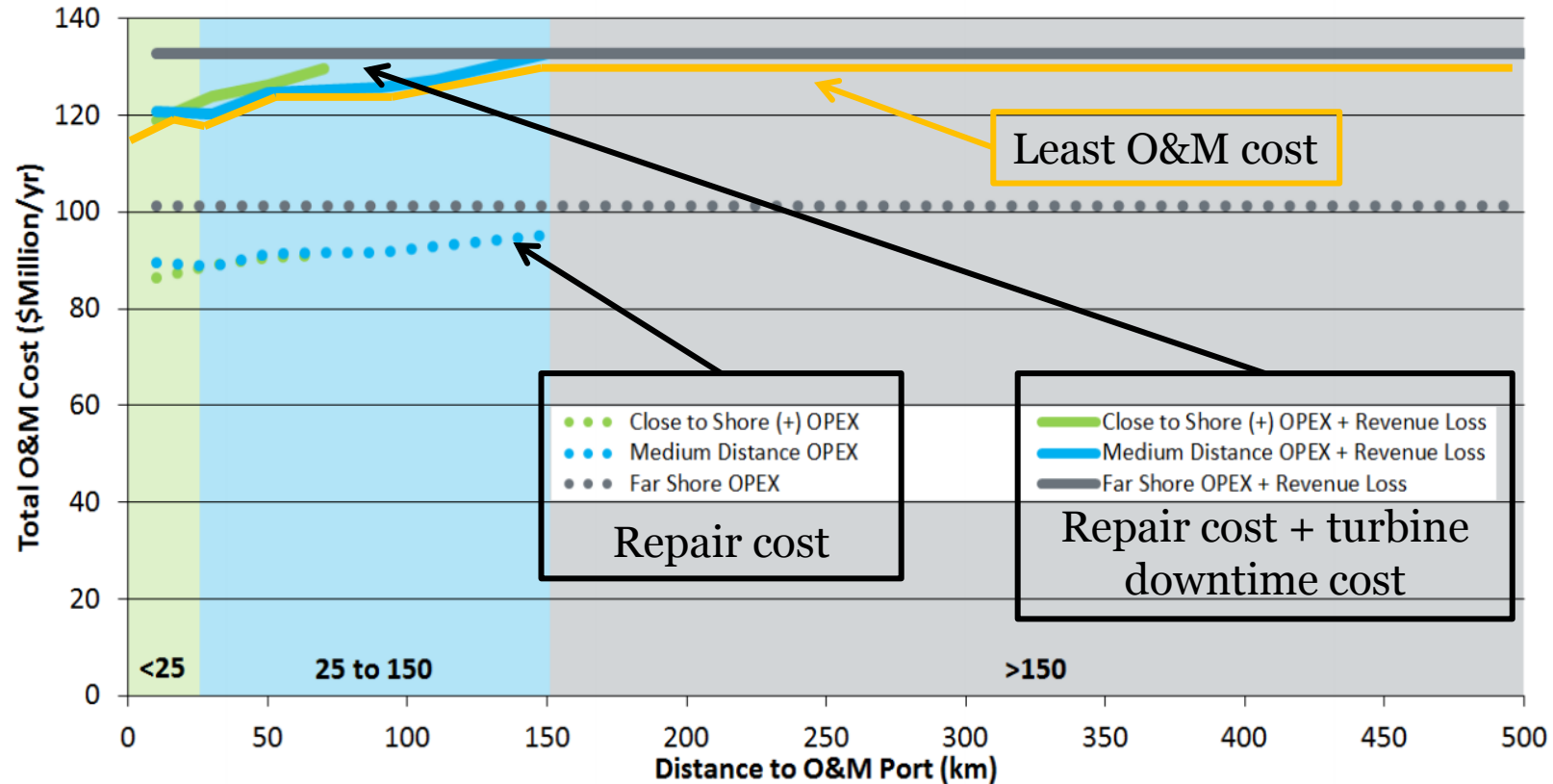


Source: <http://www.esvagt.com>

Representative Metocean Conditions



Total O&M Costs for Moderate Site with Turbine on Fixed-Bottom Substructure



Identifies least cost choice among the 4 access strategies



Wind Farm Capacity

345 MW (100 x 3.45 MW)
Mono-bucket (ice breaker) foundations

600 MW (100 x 6MW)
Fixed bottom foundations
Kitty Hawk
(North Carolina)

600 MW (100 x 6MW)
Fixed bottom foundations

600 MW (75 x 8MW)
Floating foundations
Channel Islands North
(California)

600 MW (100 x 6MW)
Fixed bottom foundations
Corpus Christi
(Texas)

400 MW (50 x 8MW)
Floating foundations
Oahu South
(Hawaii)

Distance to Harbour

Ashtabula

30 km

Lake Erie
(Ohio)

New York
(New York)

New York City

70 km

Kitty Hawk
(North Carolina)

Kitty Hawk

143 km

Channel Islands North
(California)

Hueneme

127 km

Corpus Christi
(Texas)

Corpus Christi

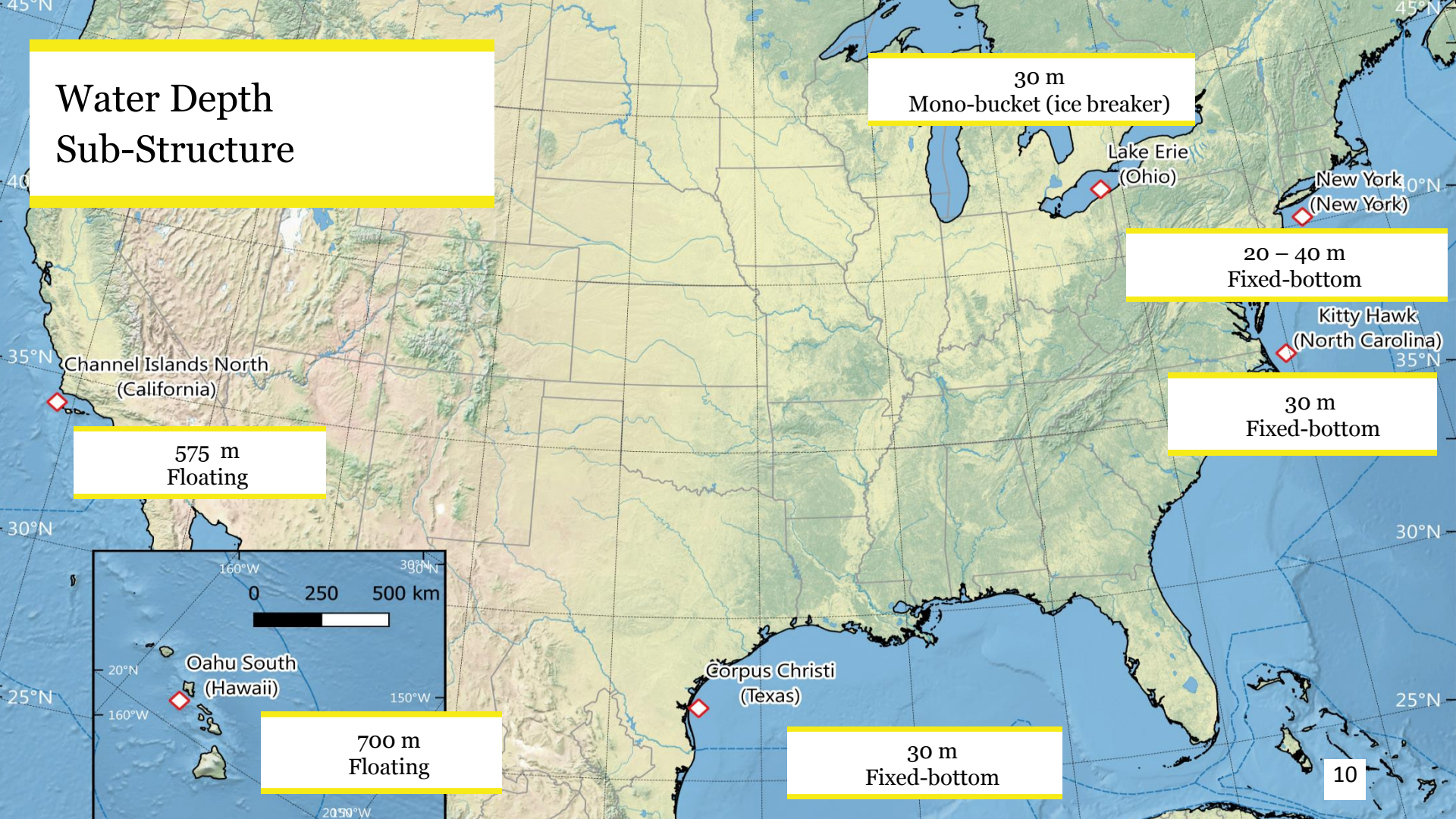
102 km

Oahu South
(Hawaii)

Honolulu

22 km

Water Depth Sub-Structure



MetOcean Conditions

Avg. Wind Speed: 7.05 m/s
Avg. Wave Height: 0.52 m

Avg. Wind Speed: 8.89 m/s
Avg. Wave Height: 1.27 m

Avg. Wind Speed: 8.32 m/s
Avg. Wave Height: 1.35 m

Avg. Wind Speed: 10.49 m/s
Avg. Wave Height: 2.01 m

Avg. Wind Speed: 8.30 m/s
Avg. Wave Height: 1.34 m

Avg. Wind Speed: 8.84 m/s
Avg. Wave Height: 1.08 m

Location Challenges

Ice
11 weeks per year

Great Lakes

Pacific

Atlantic &
Gulf of Mexico

Deep water
>500 m deep

Oahu South
(Hawaii)

Corpus Christi
(Texas)

Hurricanes
June 1st – Nov 30th



Atlantic & Gulf of Mexico;
Gemini (North Sea)

Gemini

Comparison

New York
Kitty Hawk
Gulf of Mexico

Gemini (North Sea)

Gemini

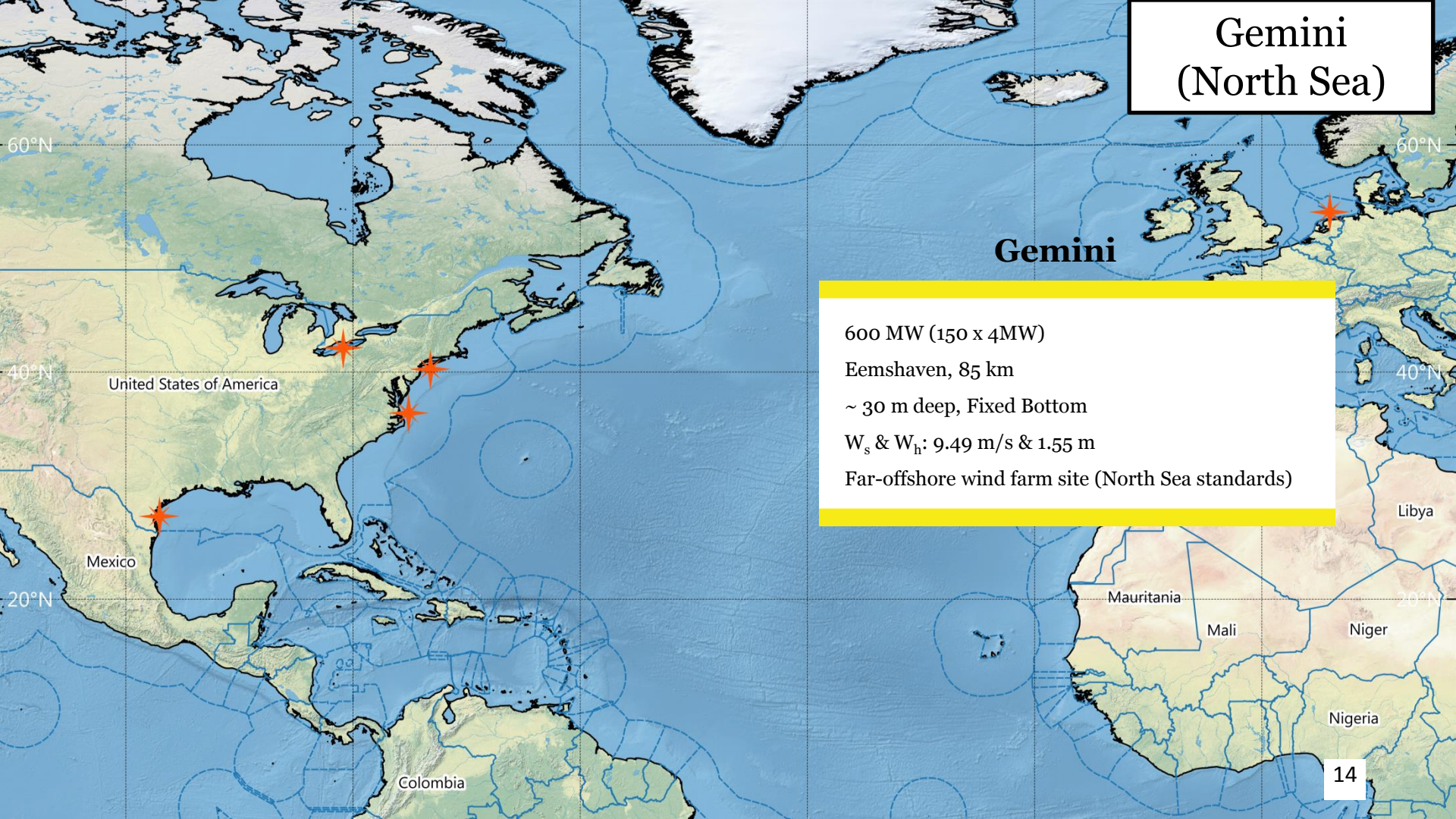
600 MW (150 x 4MW)

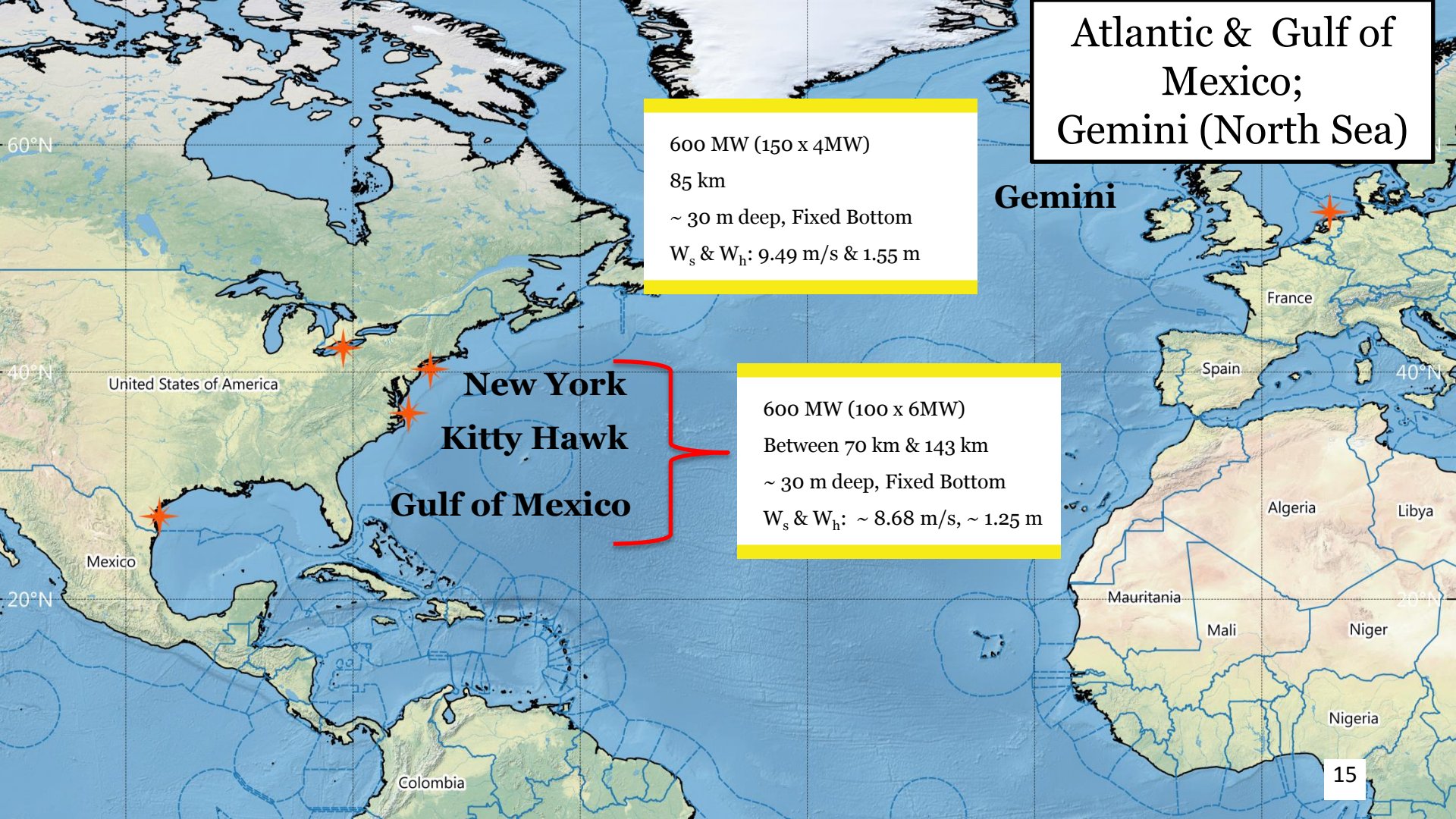
Eemshaven, 85 km

~ 30 m deep, Fixed Bottom

W_s & W_h : 9.49 m/s & 1.55 m

Far-offshore wind farm site (North Sea standards)





Atlantic & Gulf of Mexico;
Gemini (North Sea)

600 MW (150 x 4MW)
85 km
~ 30 m deep, Fixed Bottom
 W_s & W_h : 9.49 m/s & 1.55 m

Gemini

600 MW (100 x 6MW)
Between 70 km & 143 km
~ 30 m deep, Fixed Bottom
 W_s & W_h : ~ 8.68 m/s, ~ 1.25 m

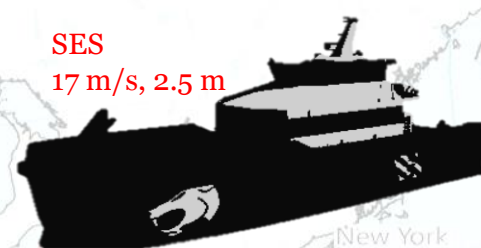
**New York
Kitty Hawk
Gulf of Mexico**



CTV
12 m/s, 1.5 m



CTV+
15 m/s, 2.0 m



SES
17 m/s, 2.5 m



SOV
20 m/s, 3.0 m



Daughter craft
10 m/s, 1.0 m



Helicopter
20 m/s, 4.0 m



Jack-up barge
10 m/s, 2.0 m

Vessels for replacement

O&M Strategy: Selection of the logistic solution for Gemini

0 1000 2000 3000 km



SOV
20 m/s, 3.0 m

Primary access Vessel

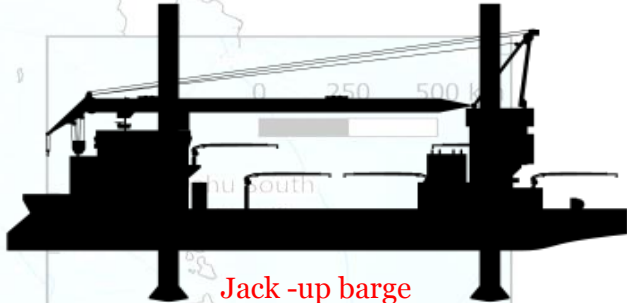


Daughter craft
10 m/s, 1.0 m



Helicopter
20 m/s, 4.0 m

Secondary access Vessel



Jack-up barge
10 m/s, 2.0 m

Vessel for Replacement

Gemini (North Sea)

Gemini

Validated with ECN O&M Calculator:

SOV & Helicopter combined strategy

Availability (Time & Yield): 95-96%

Repair Costs (M\$/year): 40

Atlantic & Gulf of Mexico;
Gemini (North Sea)

Repair Costs
(M\$/yr)

~20 % difference

Gemini

France

Spain

Algeria

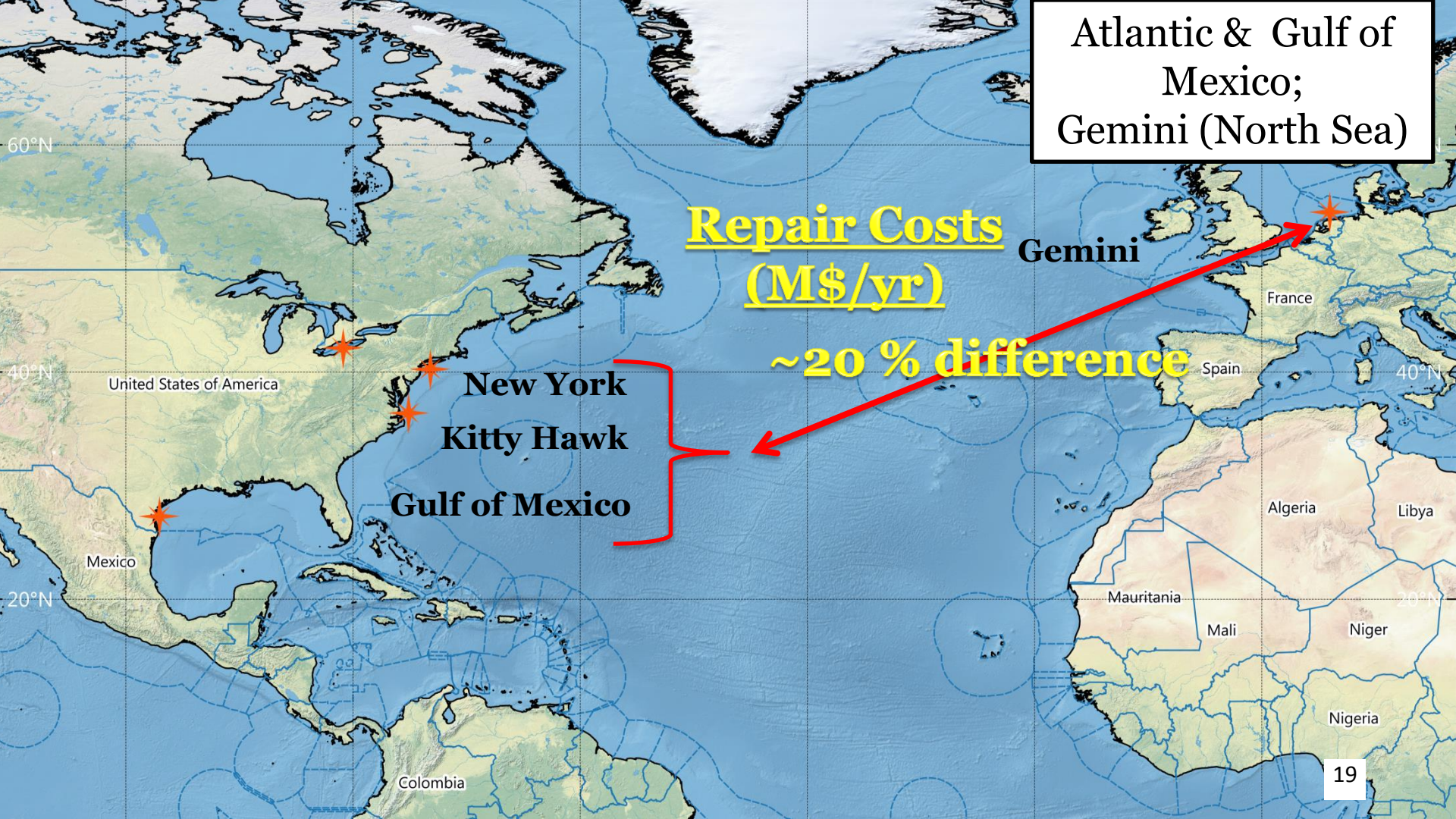
Libya

Mauritania

Mali

Niger

Nigeria



Difference in O&M Costs: US & Europe

Atlantic & Gulf of Mexico;
Gemini (North Sea)

Repair Costs (M\$/yr)

Gemini

New York
Kitty Hawk
Gulf of Mexico

21%

20%

18%

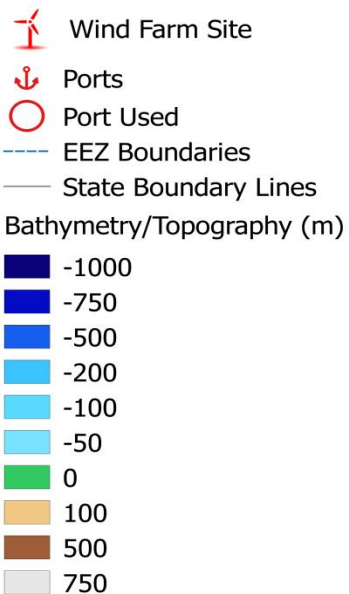
How to reduce the difference in repair costs?

Atlantic & Gulf of Mexico;
Gemini (North Sea)

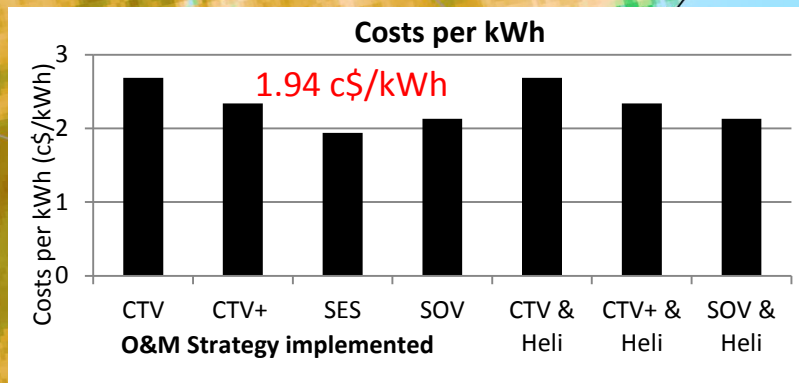
Optimisation and Selection of the “most suitable O&M Strategy” with ECN O&M Calculator

- Criterion of min 95% availability (time and yield)
- Highest availability with a cost-effective solution

Legend

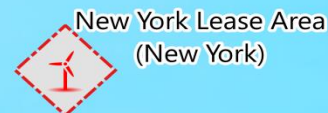


North Atlantic



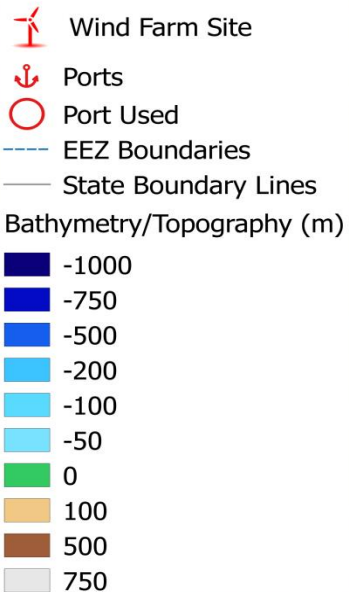
Outcomes

- SOV, SOV & Heli, SES give the best solutions in terms of availability (95%)
- SES is the most suitable O&M strategy



40°N

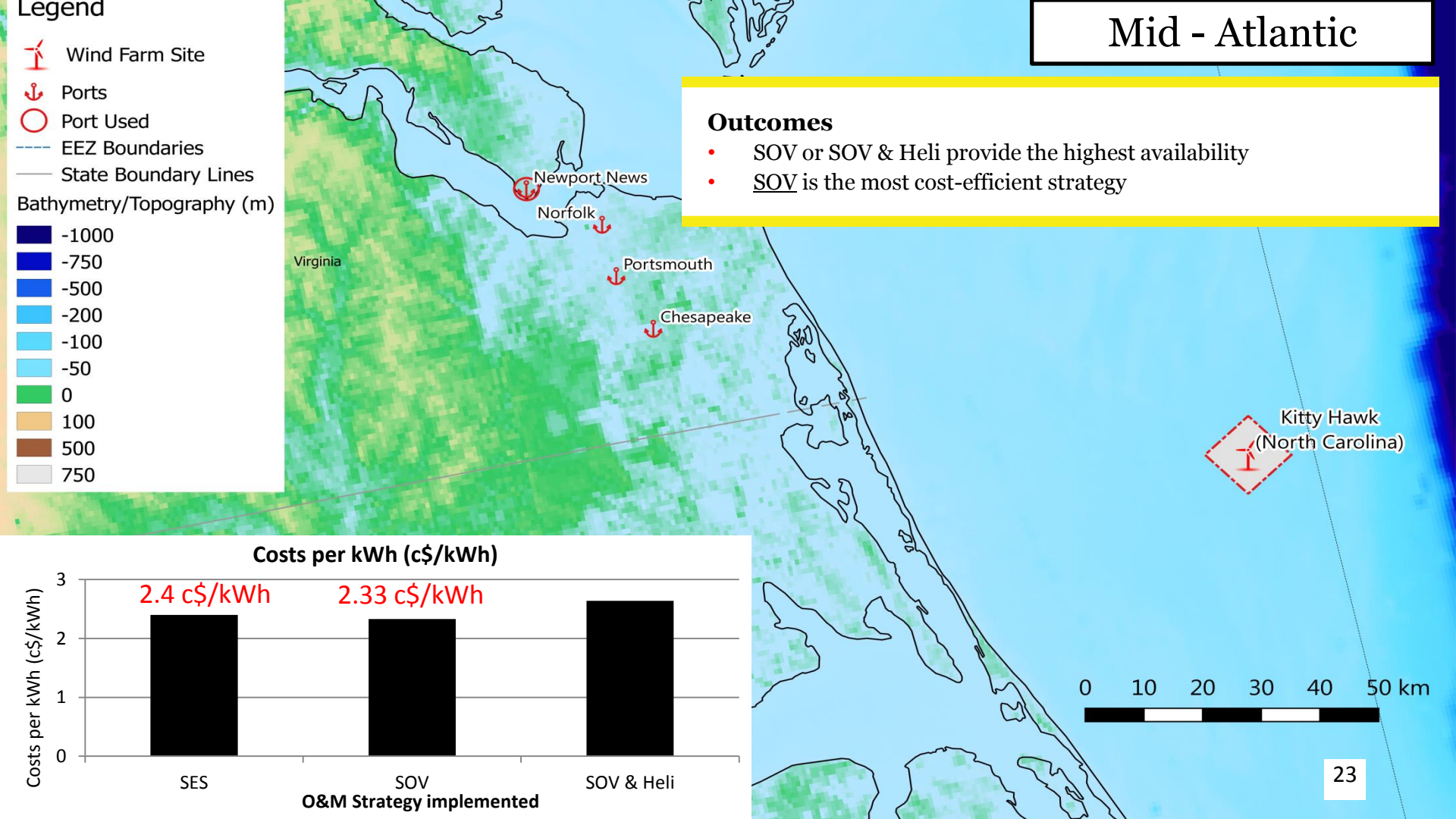
Legend



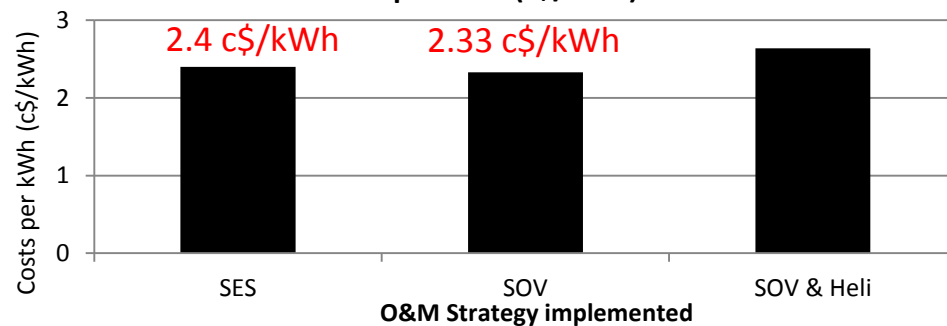
Mid - Atlantic

Outcomes

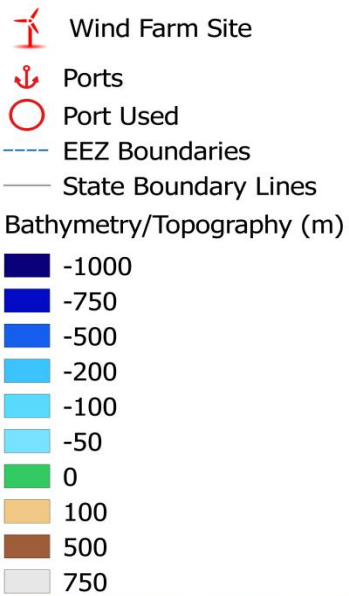
- SOV or SOV & Heli provide the highest availability
- SOV is the most cost-efficient strategy



Costs per kWh (c\$/kWh)

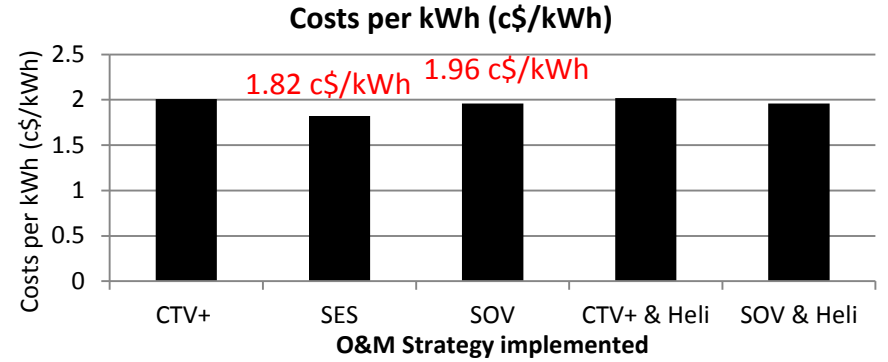


Gulf of Mexico



Corpus Christi

Texas



Corpus Christi
(Texas)

Outcomes

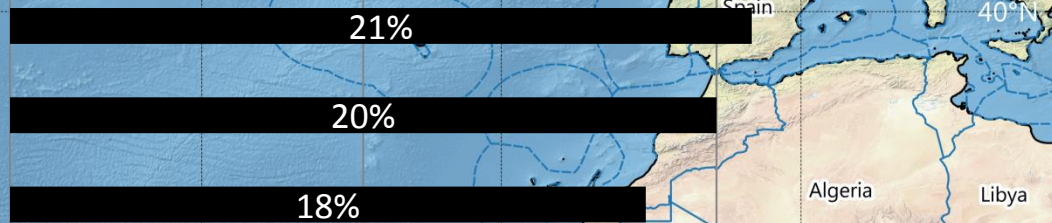
- SOV, SOV & Heli, SES give the best solutions in terms of availability
- SES is the most suitable strategy

Atlantic & Gulf of
Mexico;
Gemini (North Sea)

Repair Costs
(M\$/yr)

Gemini

New York
Kitty Hawk
Gulf of Mexico

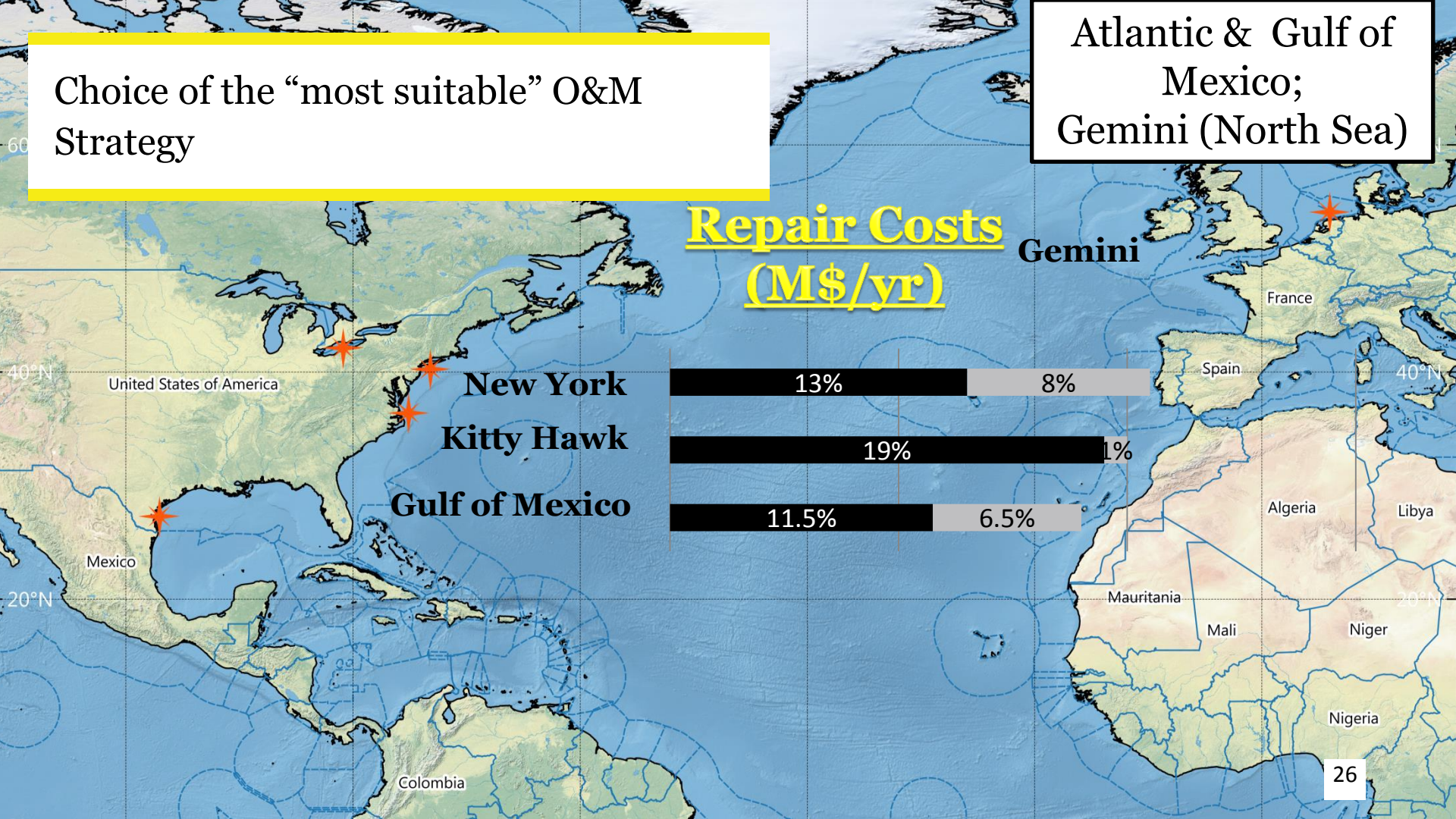
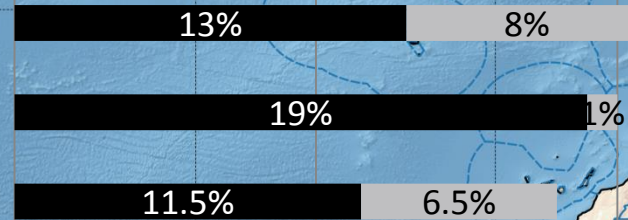


Choice of the “most suitable” O&M Strategy

Atlantic & Gulf of Mexico;
Gemini (North Sea)

Repair Costs (M\$/yr)

Gemini



How to reduce the difference in repair costs?

Mid - Atlantic
Gemini (North Sea)

In-house manufacturing of vessels

- Alternative to current strategy of chartering vessels from Europe
- No additional support vessel requirement to comply with Jones Act
- Overall lower vessel price and less mobilization time

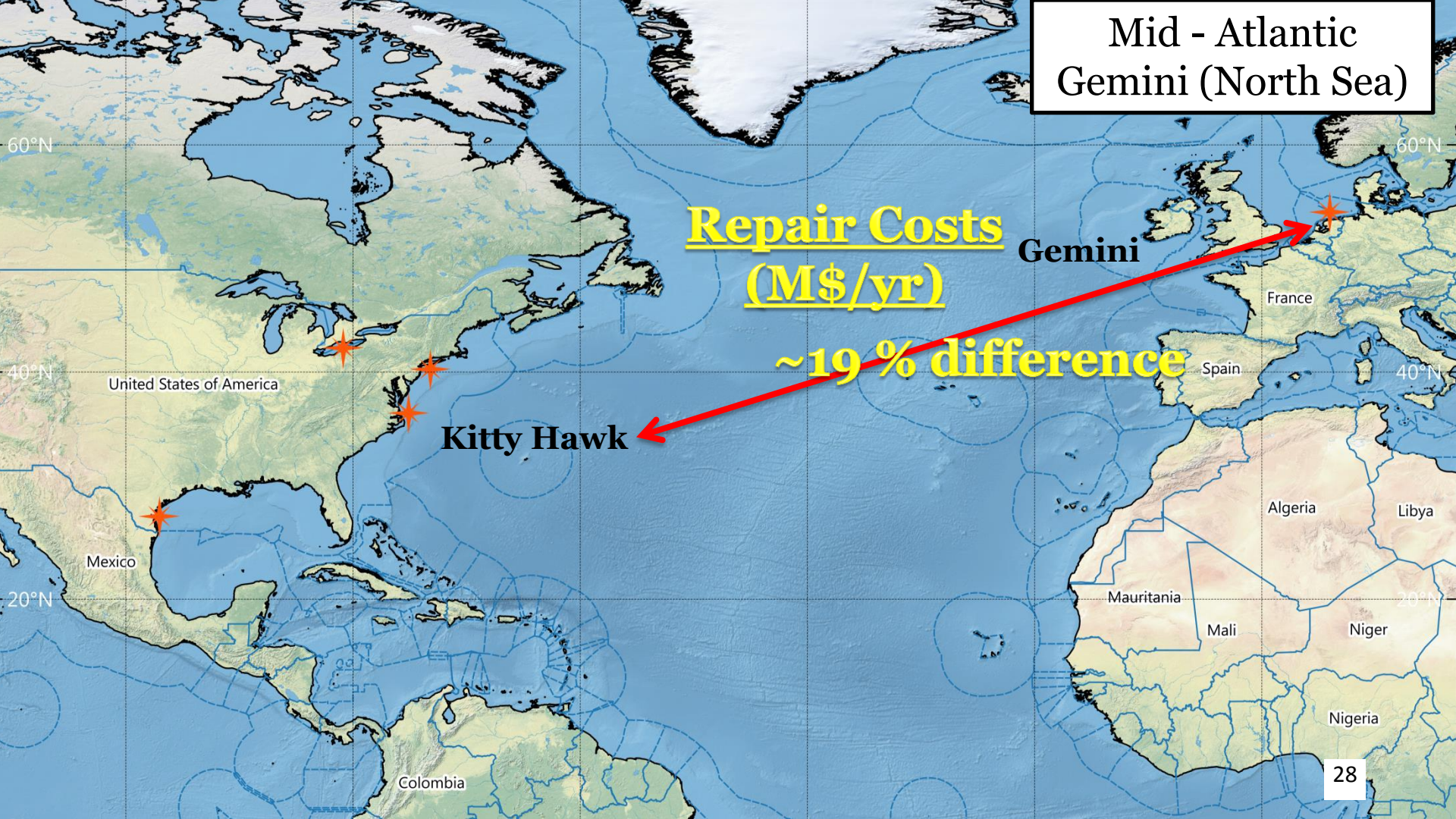
Mid - Atlantic Gemini (North Sea)

Repair Costs
(M\$/yr)

~19 % difference

Gemini

Kitty Hawk



Mid - Atlantic;
Gemini (North Sea)



Atlantic & Gulf of Mexico;
Gemini (North Sea)

Repair Costs
(M\$/yr)

Comparative

Gemini

France

Spain

Algeria

Libya

Mauritania

Mali

Niger

Nigeria

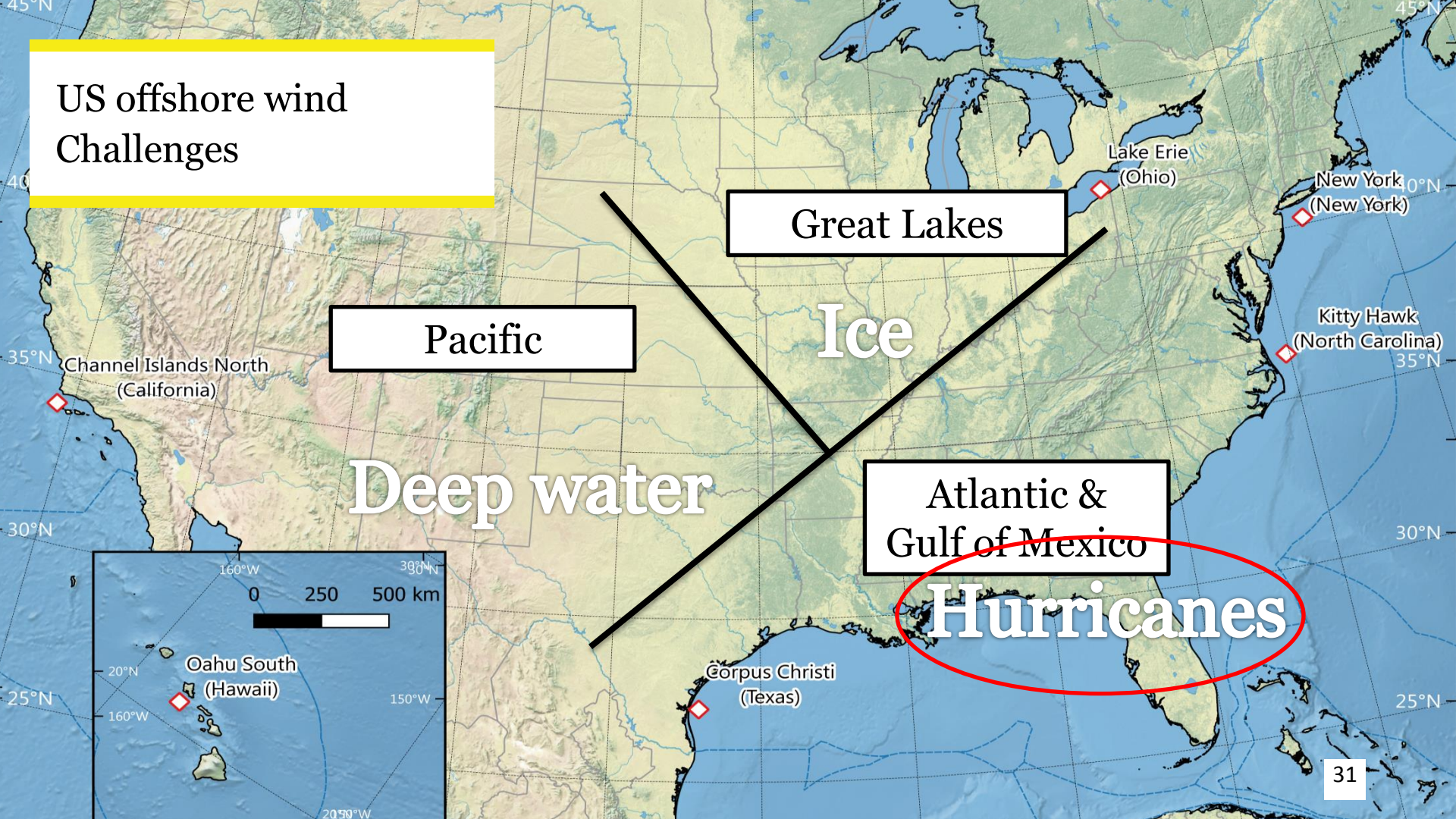
New York
Kitty Hawk
Gulf of Mexico

United States of America

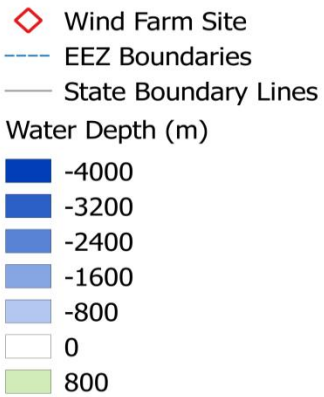
Mexico

Colombia

US offshore wind Challenges



Legend



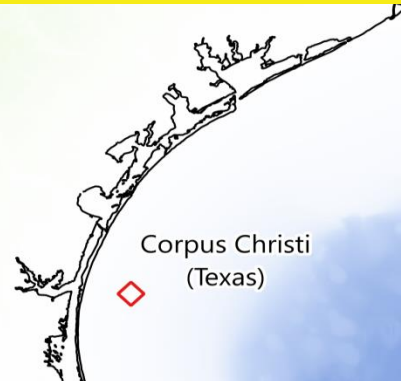
Components mainly affected by the hurricanes:

Wind Turbine:

- rotor blade
- blade adjustment
- turbine structure (tower)

Balance Of Plant:

- foundations



Assumption: Hurricanes increase the failure rates of 20 % of the most sensitive components

Gulf of Mexico;
Gemini (North Sea)

Repair Costs (M\$/yr)

Gemini

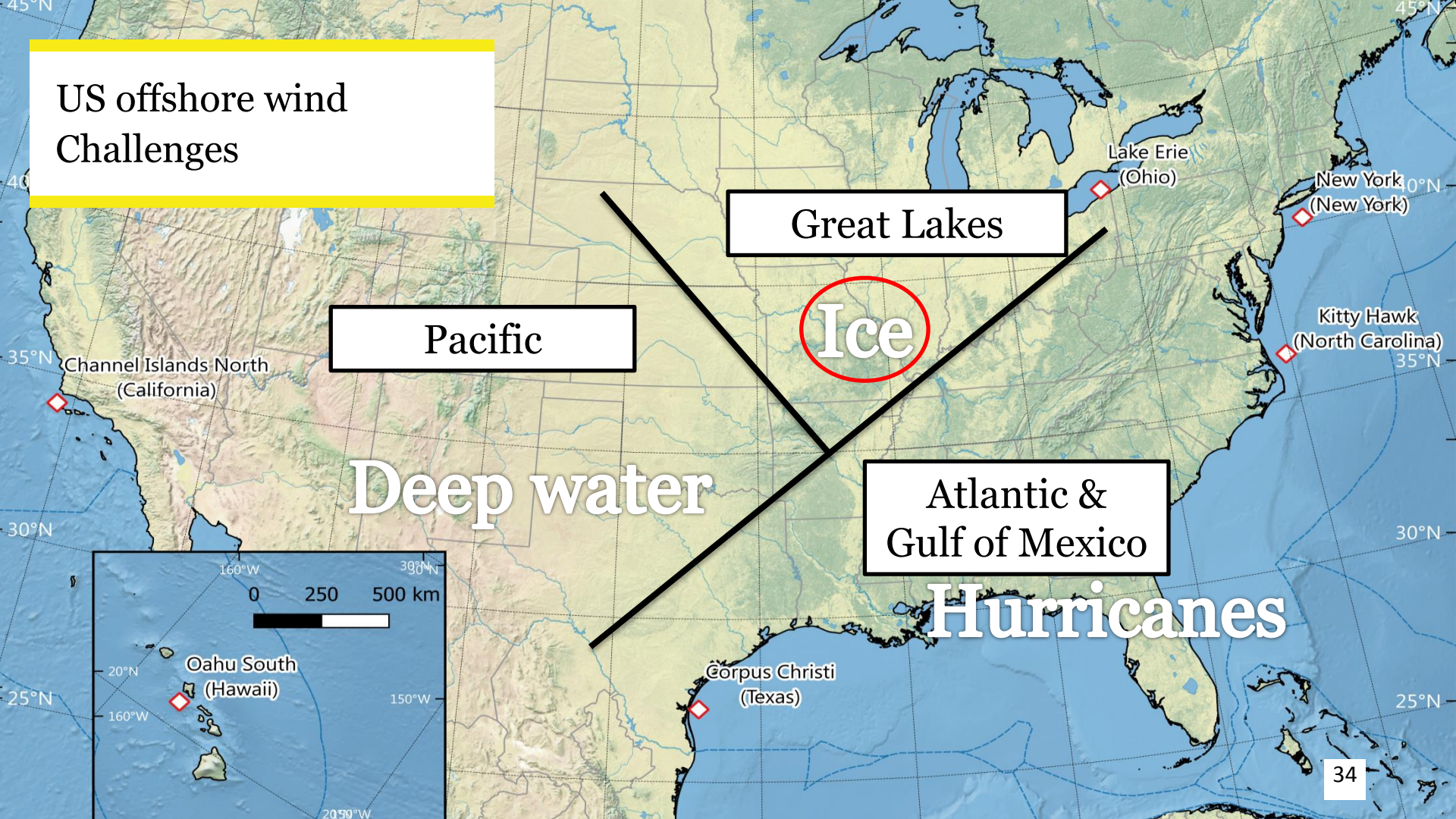
Gulf of Mexico

11.5%

6.5%

+4%

US offshore wind Challenges



Great Lakes

Pacific

Ice

Deep water

Atlantic &
Gulf of Mexico

Hurricanes



A challenge never experienced before :

Icing Conditions at the Lake Erie – 11 weeks per year.

Impact of the Ice (in terms of availability)

Without ice : ~ 95%

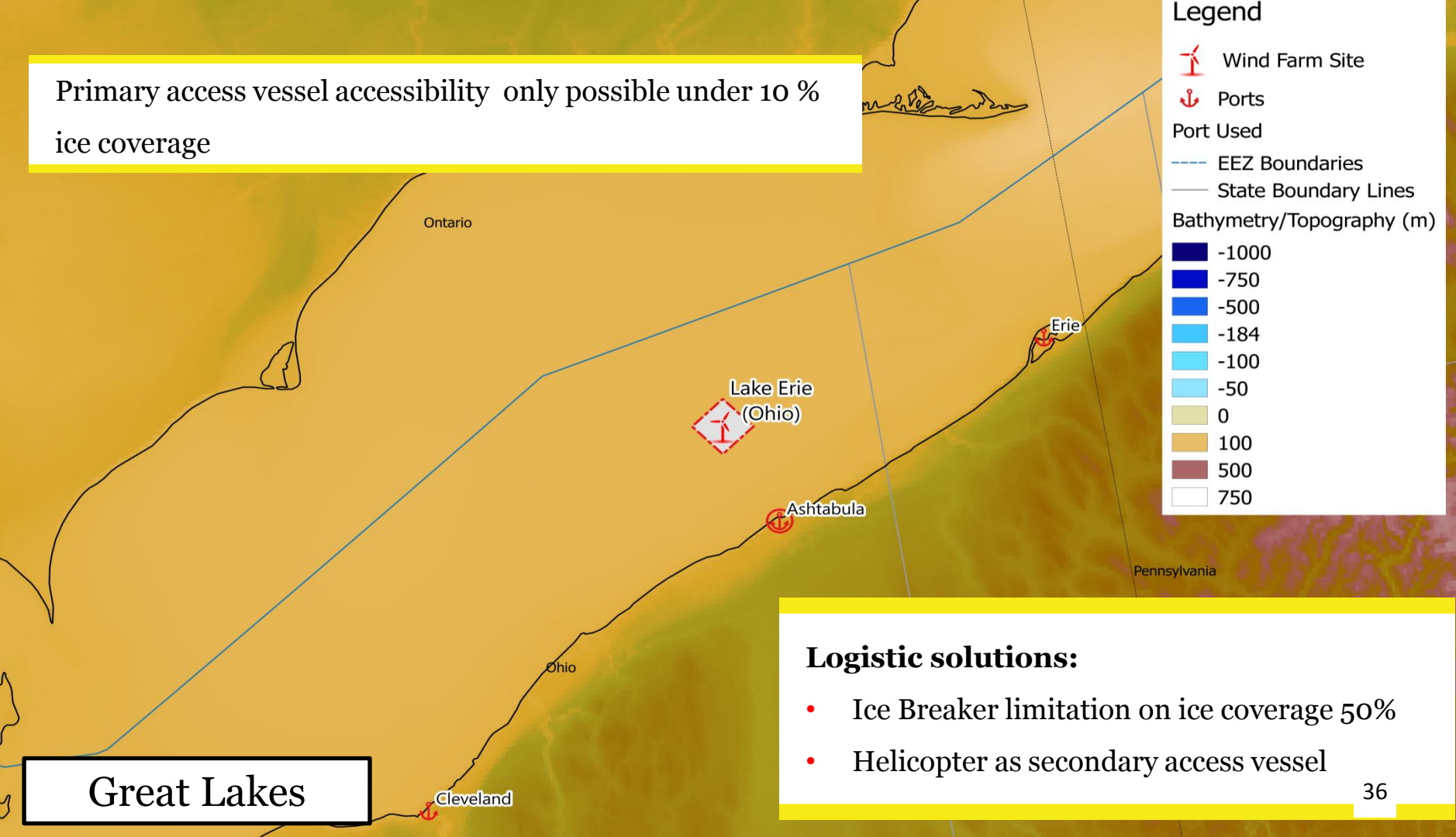
With ice : ~ 90 %

Great Lakes

Legend

- BOEM Lease Areas
- BOEM Lease Areas (Planned)
- Ports
- EEZ Boundaries
- State Boundary Lines
- Roads
- Rail
- Airports
 - Civilian/Public
 - Joint Military/Civilian

Primary access vessel accessibility only possible under 10 % ice coverage



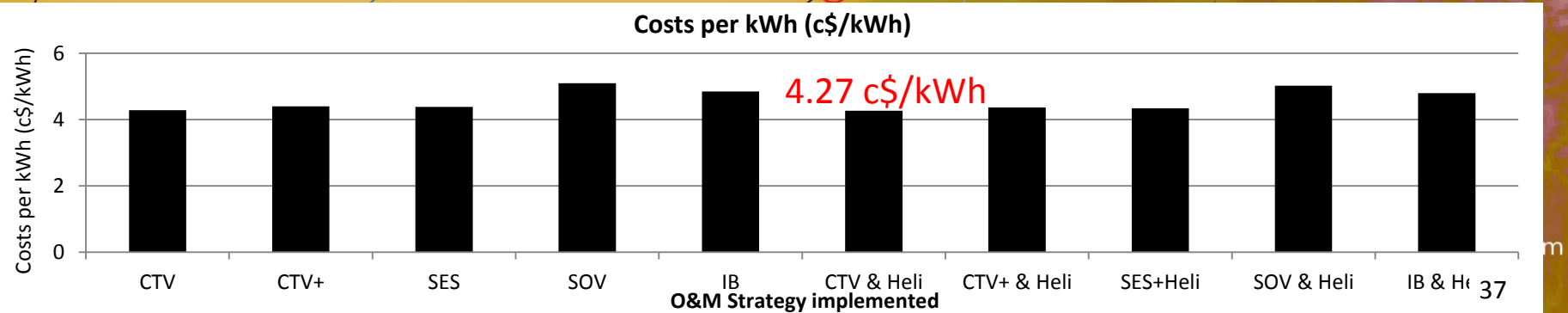
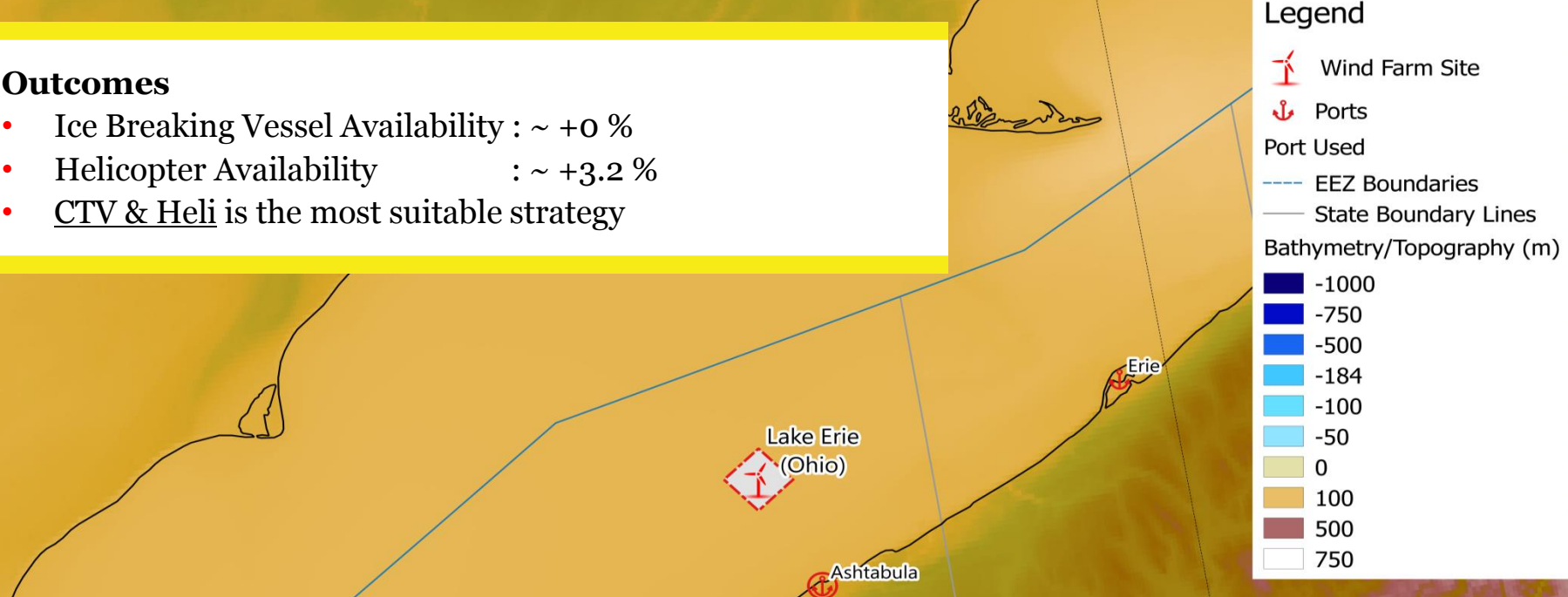
Great Lakes

Logistic solutions:

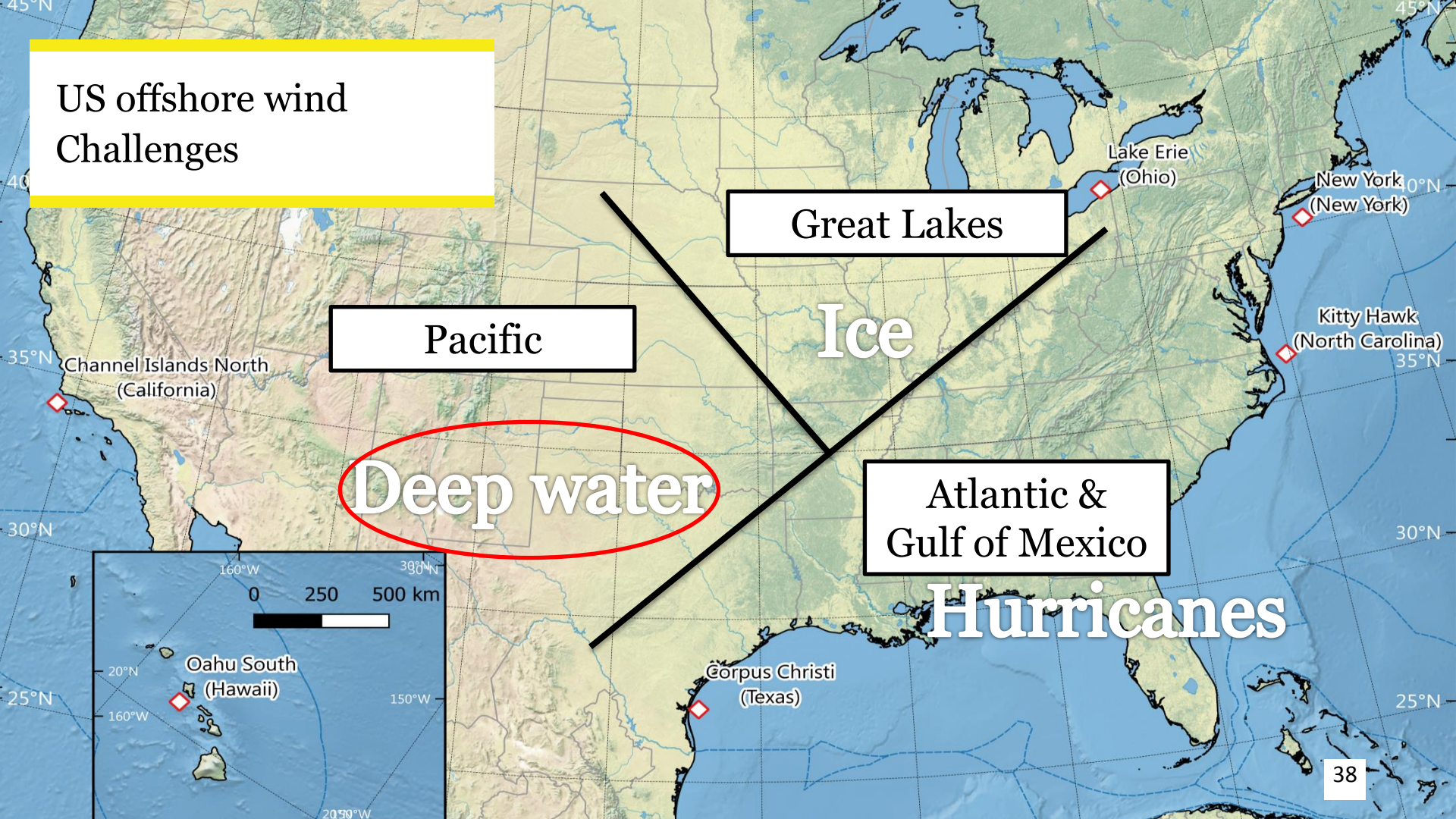
- Ice Breaker limitation on ice coverage 50%
- Helicopter as secondary access vessel

Outcomes

- Ice Breaking Vessel Availability : ~ +0 %
- Helicopter Availability : ~ +3.2 %
- CTV & Heli is the most suitable strategy



US offshore wind Challenges



Great Lakes

Pacific

Ice

Deep water

Atlantic &
Gulf of Mexico

Hurricanes

0 10 20 30 40 50 km

Extremely Deep water Conditions

Channel Islands North
(California)

North Pacific

Wind Farm Site

Ports

Port Used

EEZ Boundaries

State Boundary Lines

California

Bathymetry/Topography (m)

-1000

-750

-500

-200

-100

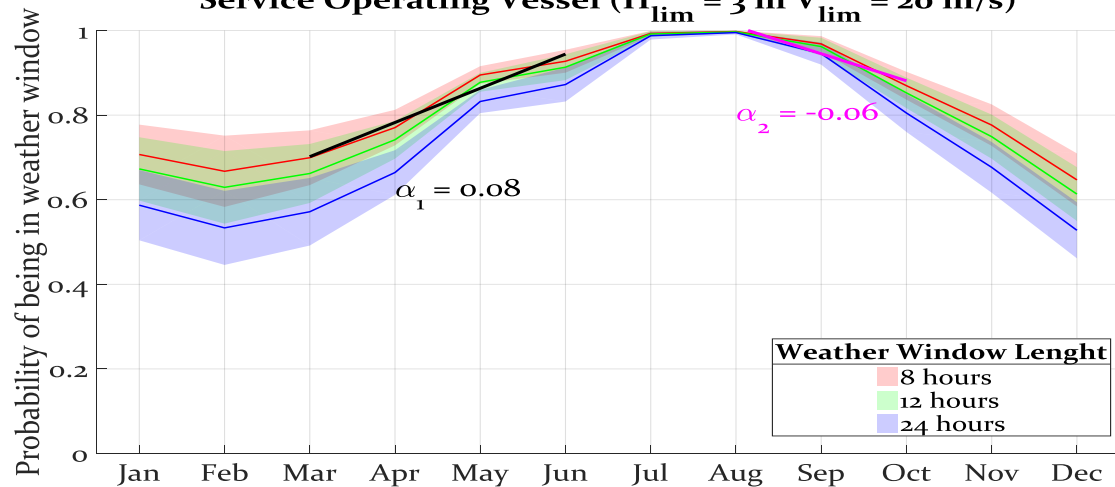
-50

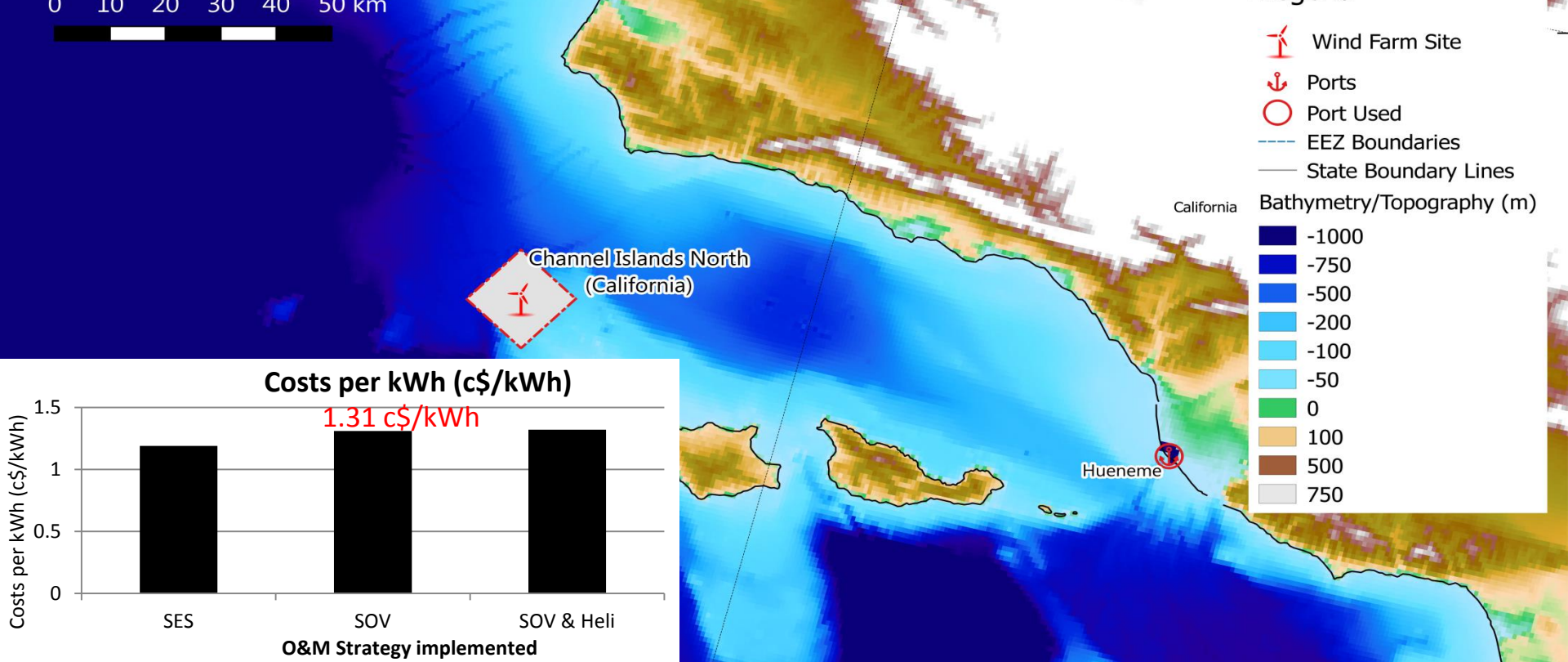
0

100

500

Service Operating Vessel ($H_{lim} = 3 \text{ m}$ $V_{lim} = 20 \text{ m/s}$)



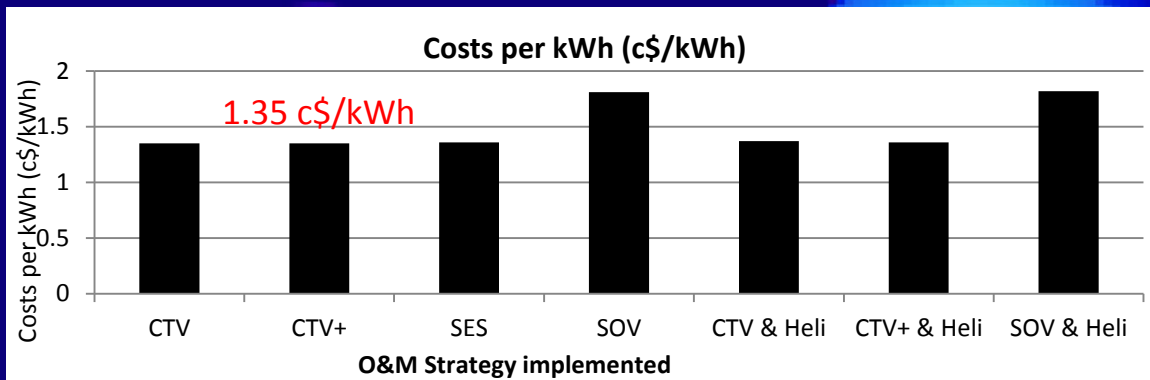


North Pacific

Outcomes

- O&M Strategy with only SES and SOV possible
- SES gives lower availability (~ 93%)
- SOV is the most suitable strategy

0 10 20 30 40 50 km



Legend

 Wind Farm Site

 Ports

Port Used

 EEZ Boundaries

 State Boundary Lines

Bathymetry/Topography (m)

 -1000

 -750

 -500

 -200

 -100

 -50

 0

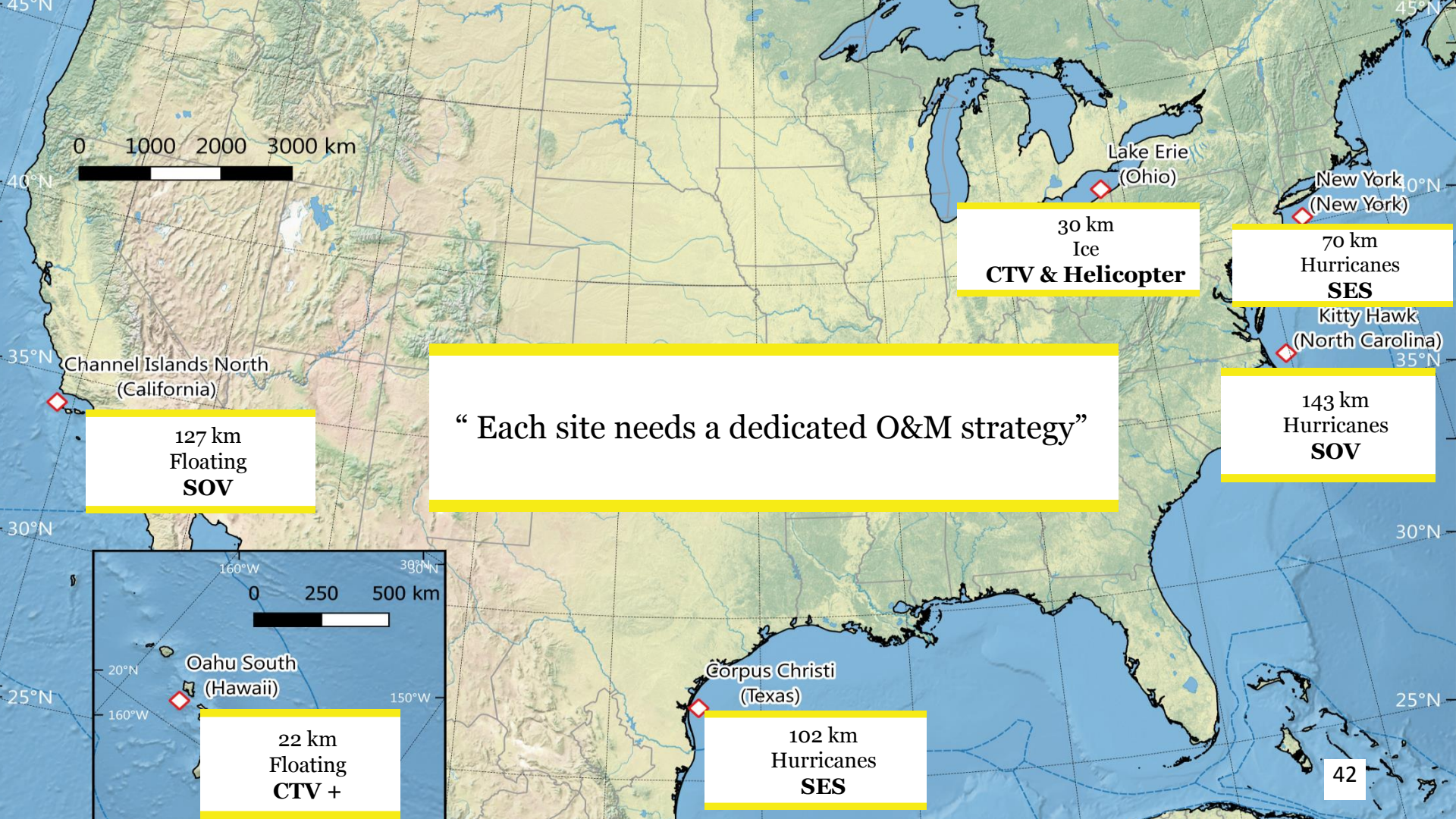
 100

 500

 750

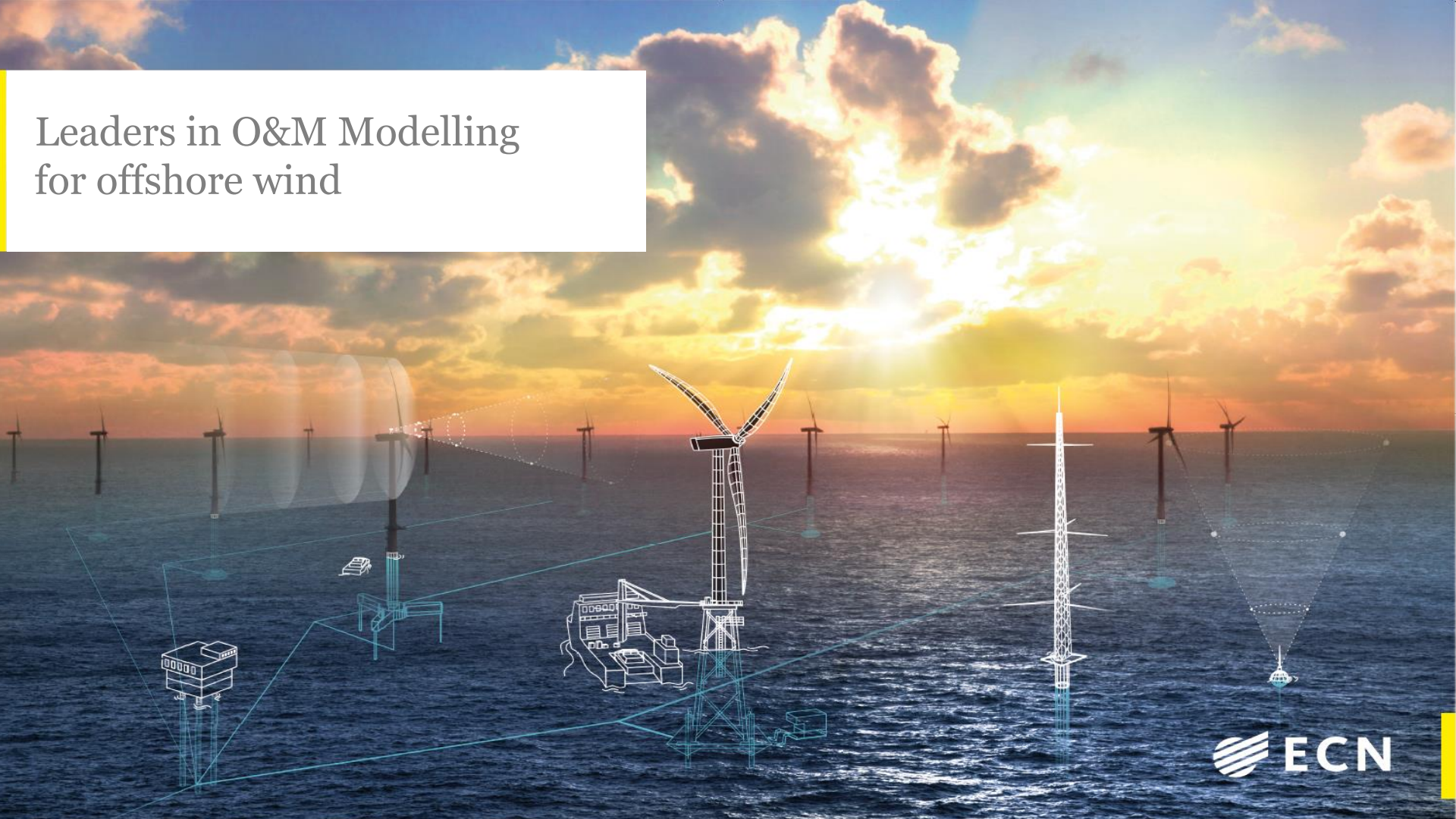
Outcomes

- CTV+, SES, SOV provide the highest availability
- CTV+ is the most suitable solution



“ Each site needs a dedicated O&M strategy”

Leaders in O&M Modelling for offshore wind



Thank You!!!



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Backup Slides

Wind Project Layout and Performance Modeling



Coverage includes:

- Major offshore areas except for Alaska
- Depths restricted up to 1,000 m to reflect limits of current technology

Wind project layout includes:

- One cell comprising 100 turbines
- Spacing based on 6-MW turbines in a 10-by-10 grid, spaced at 7 rotor diameters

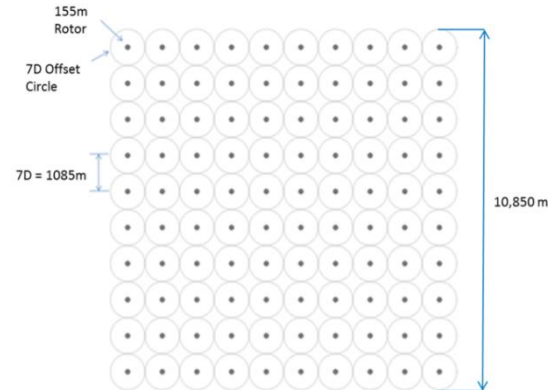
Each project layout considered independently includes:

- 7,159 distinct wind power plant layouts*
- No gaps between adjacent layouts
- No wake interaction between layouts.

* A potential wind farm was considered to qualify if at least 50% of the turbines met the depth restriction criteria.



Using Openwind, 7,159-unit wind power plants were modeled throughout the resource area of the continental United States from 0 nautical miles (nm) to 50 nm

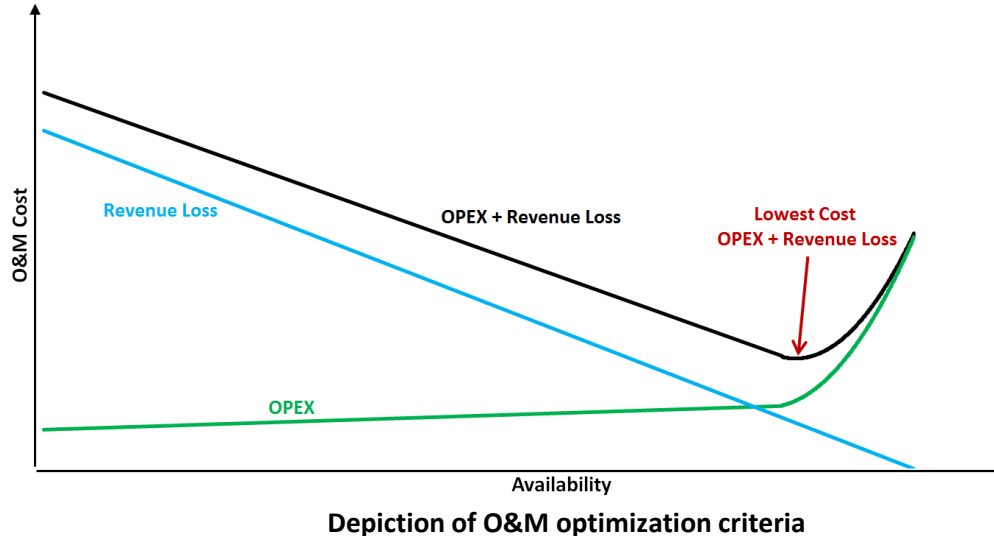


Conceptual project layout with 100 generic 6-MW turbines

O&M Parameter Study

Model Outputs:

- The Energy Research Centre of the Netherlands (ECN) O&M Tool outputs are operational expenditures (OPEX), availability, and total O&M cost (OPEX + revenue loss)
- Parameterized curves fit to the 'least cost O&M strategy' at each distance (defined as O&M costs + lost revenue) for inclusion in the spatio-economic LCOE model.



Strategy Optimization

Site	Name	STRATEGY																
		CTV		CTV Advanced			SES		SOV		CTV + Heli			CTV Adv + Heli			SOV + Heli	
		36	24	36	24	12	48	24	48	24	36	24	12	36	24	12	48	24
		3	2	3	2	1	2	1	2	1	3	2	1	3	2	1	2	1
1	New York																	
2	Kitty Hawk	DISTANCE - More than 4.5 hours travel									DISTANCE - More than 4.5 hours travel							
3	Gulf of Mexico	DISTANCE - More than 5 hours travel									DISTANCE - More than 5 hours travel							
4	Lake Erie																	
5	Pacific	DISTANCE & Weather- More than 4.5 hours travel Average Wave Height > 2 m									DISTANCE & Weather- More than 4.5 hours travel Average Wave Height > 2 m							
6	Hawai																	

Summary:

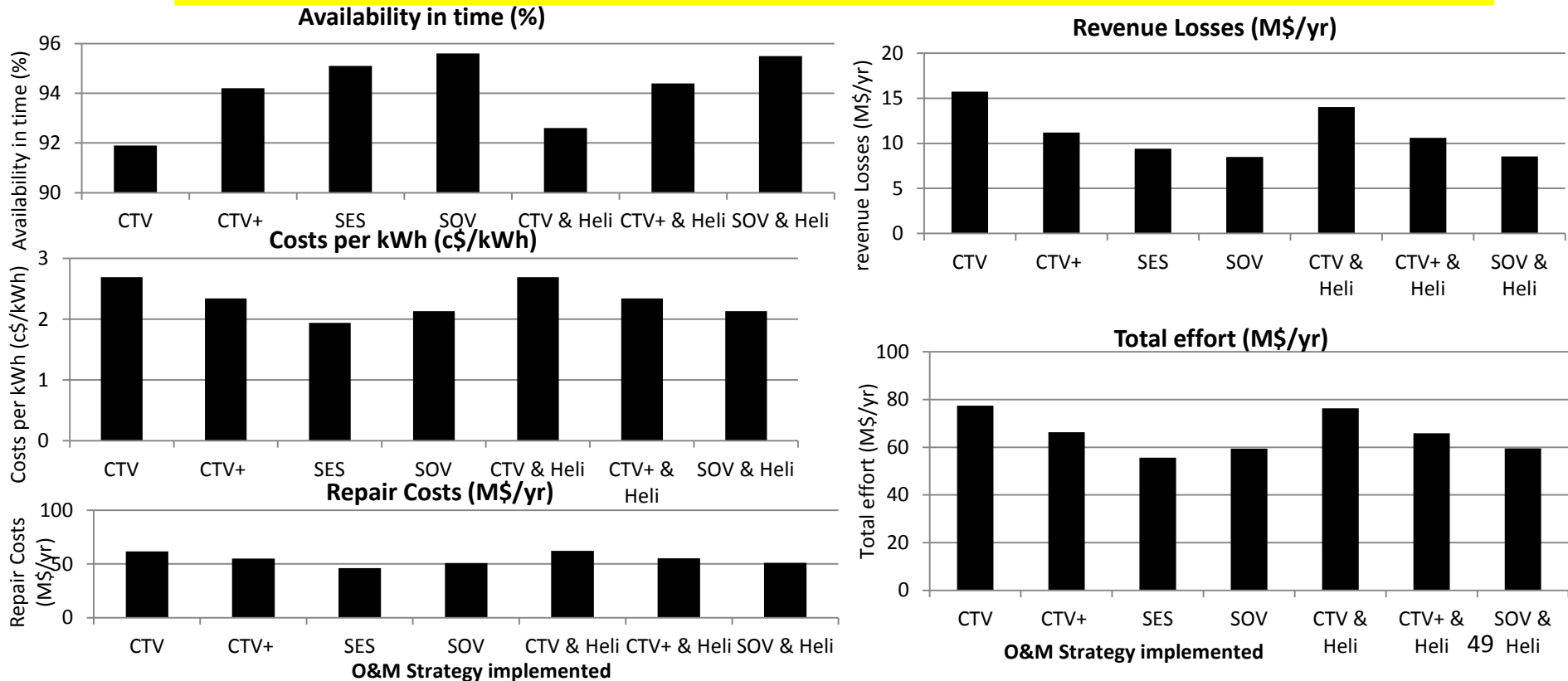
For all the sites
(possible)

1. CTV → 2
2. CTV A → 2
3. SES → 1
4. SOV → 1
5. CTV + Heli → 2
6. CTV A + Heli → 2
7. SOV + Heli → 1

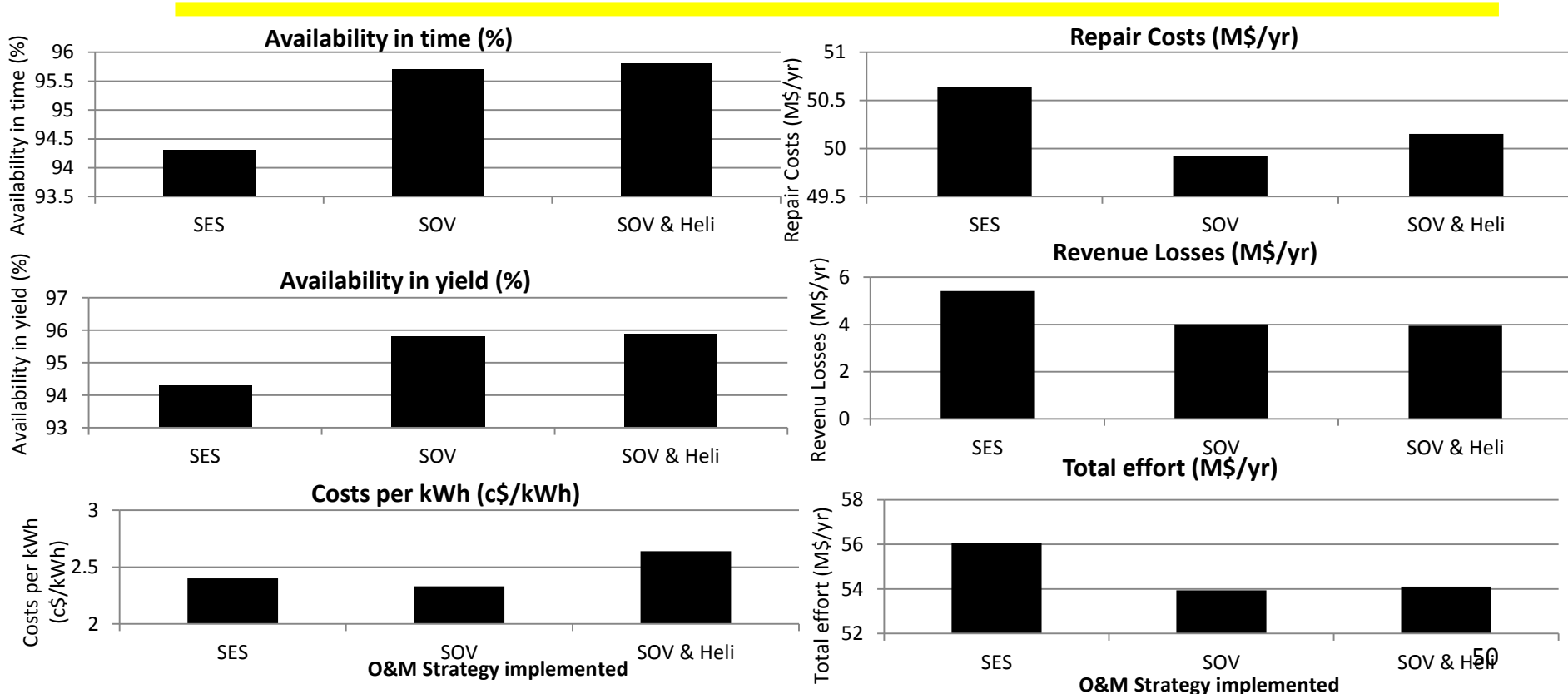
**Using 1 SOV with 24 technicians!

SOV can host up to 60 people, but in this study 24 technicians are used

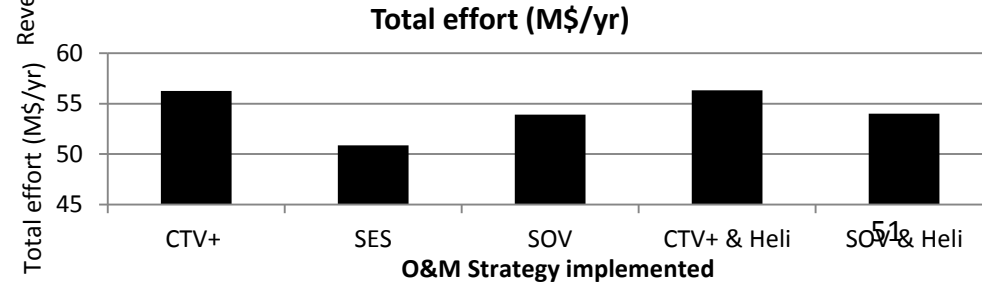
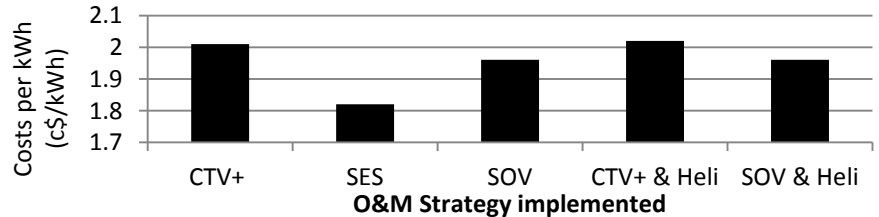
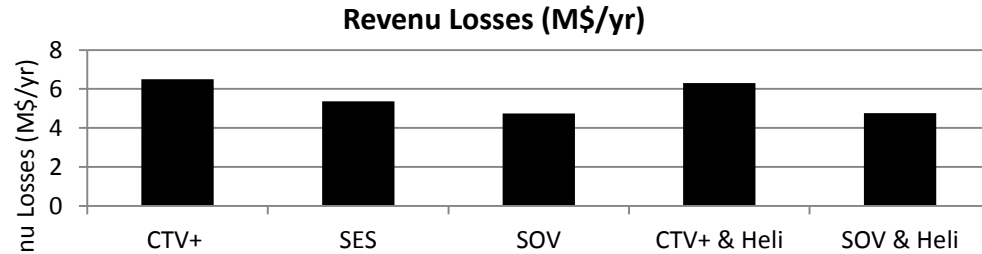
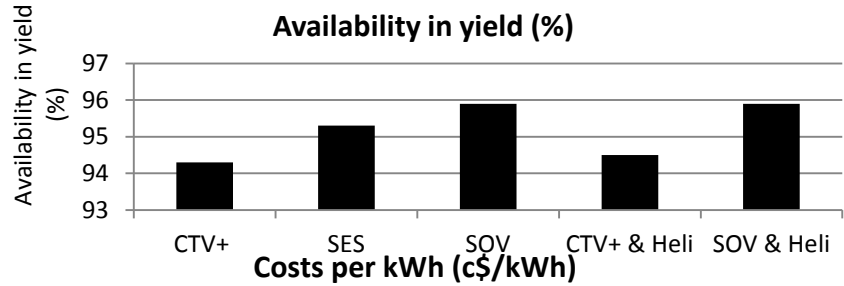
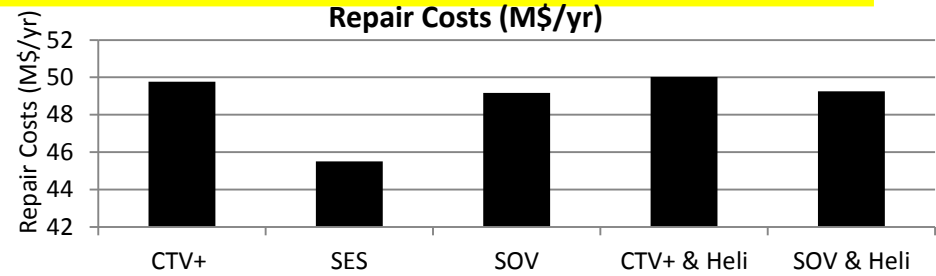
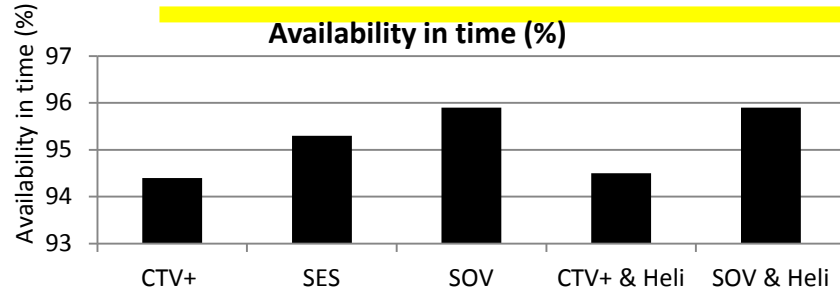
Site 1: New York - Results



Site 2: Kitty Hawk - Results

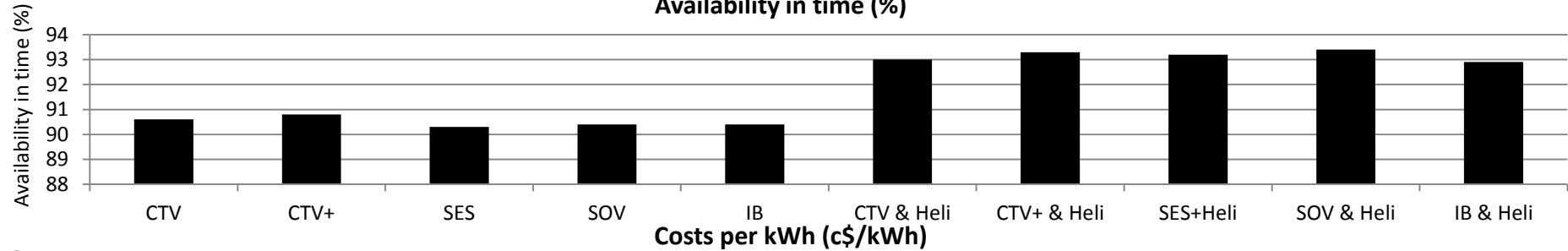


Site 3: Gulf of Mexico - Results

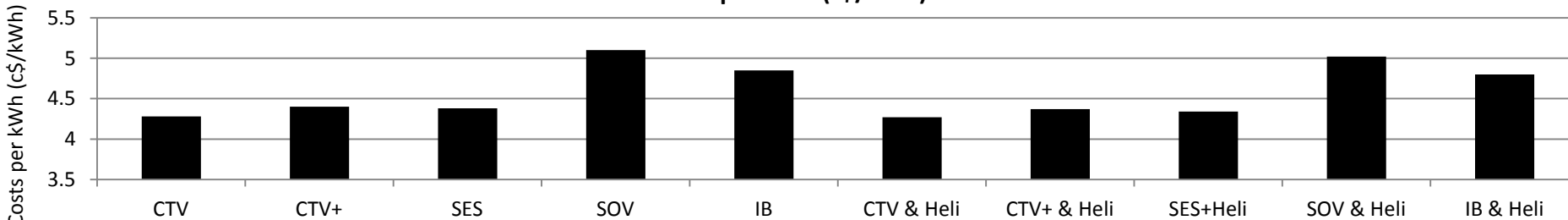


Site 4: Lake Erie - Results

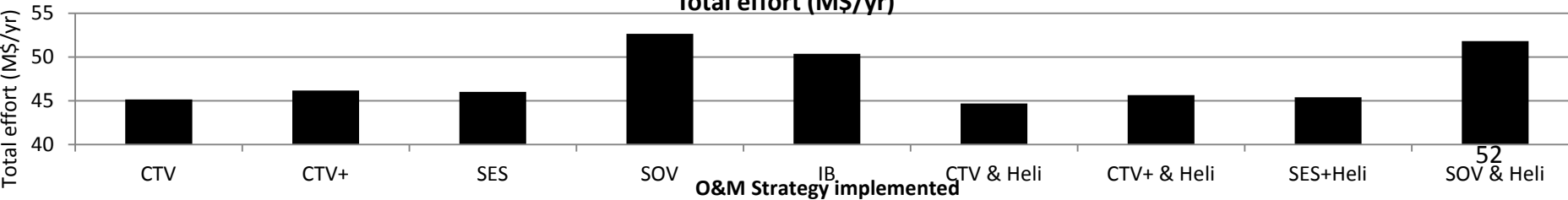
Availability in time (%)



Costs per kWh (c\$/kWh)

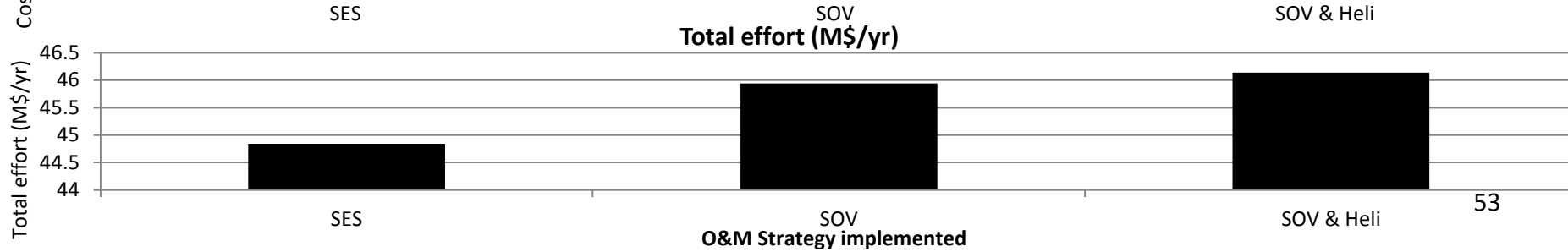
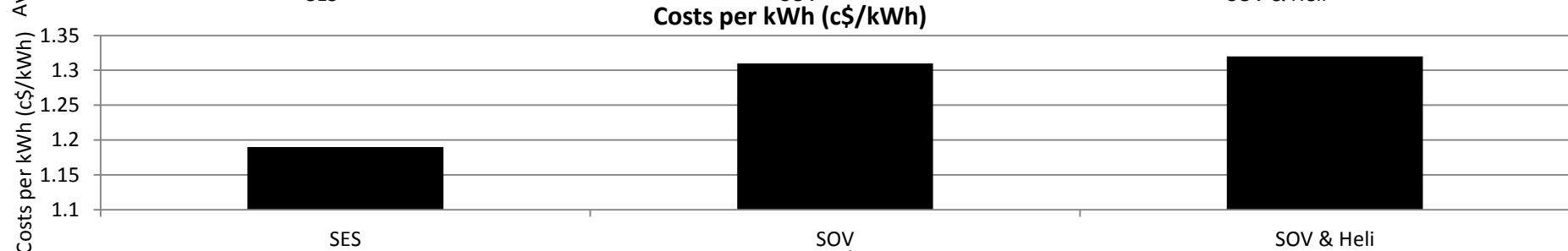
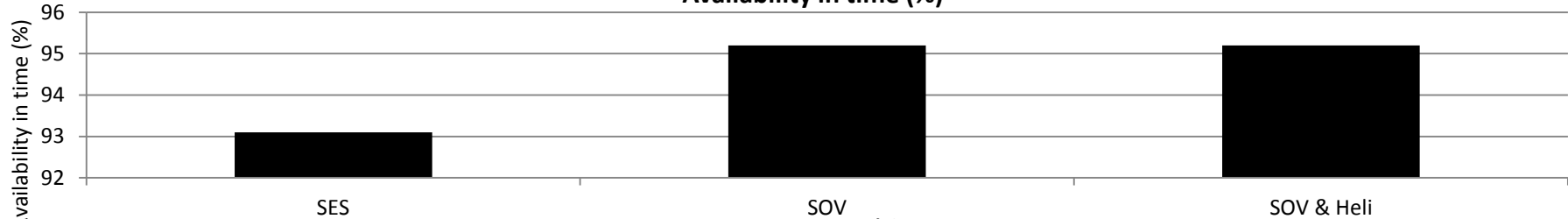


Total effort (M\$/yr)



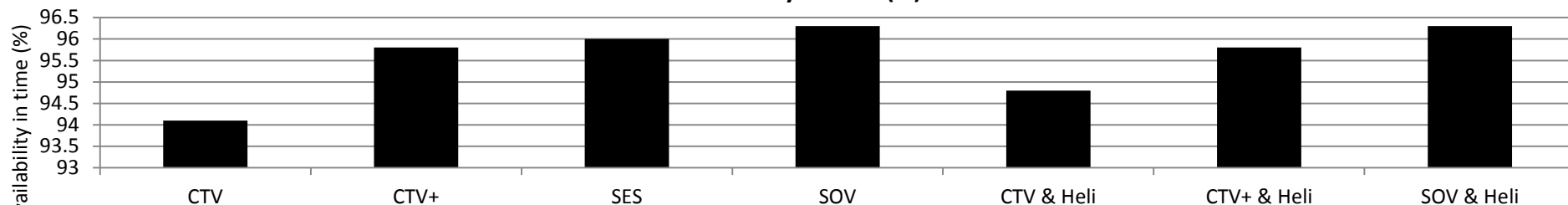
Site 5 – North Pacific - Results

Availability in time (%)

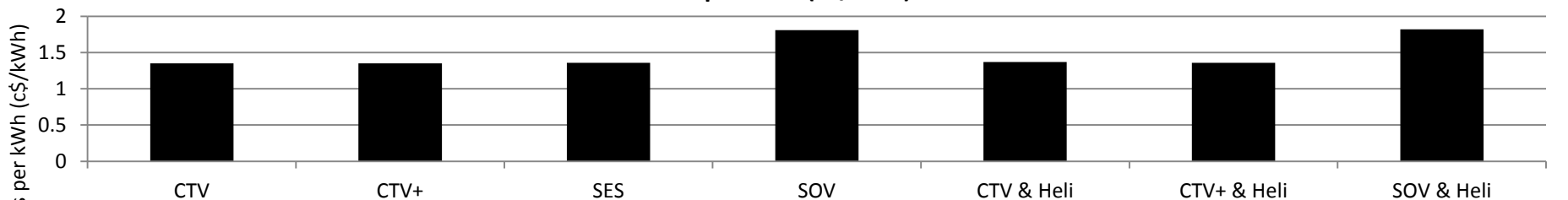


Site 6 - Hawai

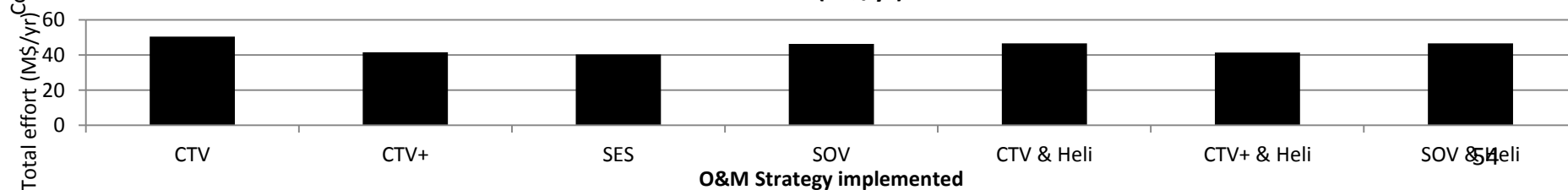
Availability in time (%)



Costs per kWh (c\$/kWh)

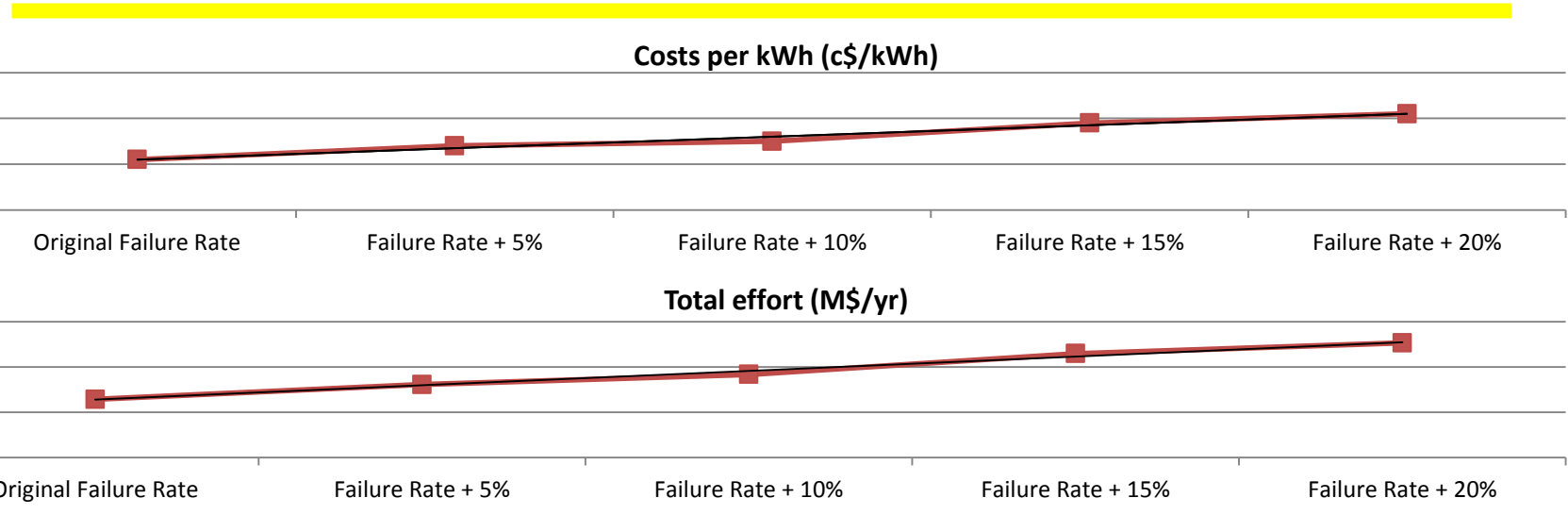


Total effort (M\$/yr)

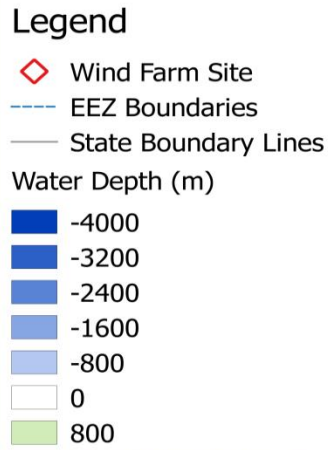


O&M Strategy implemented

Hurricane Study – Gulf of Mexico



- general trend : increase of the costs with the increase of failure rate:
20 % increase of failure rate → ~ 5 % of the cost per kWh
- The variations of availability are not significant and are explained by the variation of the possibility of being in a given weather window depending on the simulation.⁵⁵



Assumption : The huge spare parts replacement vessels are assumed to be manufactured directly in US

- Daily price of Jack-up barge: 140 k\$/day to 70 k \$/day
- Mobilisation time 720 hours to 360 hours
- Mobilisation cost 1000 k\$/mob to 750 k\$/mob

Impact of Jones Act on O&M Costs –
Vessels manufactured in US

Impact of Jones Act on O&M Costs – ECN

Vessels manufactured in US – Mid atlantic

	case control SOV	Removing of the US flag support barge+ decreasing the Jack-up barge daily price+ decreasing the mobilization time+decreasing the mobilization price	percentage difference (%)
Availability in time (%)	95.7	96	0.31
Availability in yield (%)	95.8	96	0.21
Costs per kWh (c\$/kWh)	2.33	1.73	25.75
Repair Costs (M\$/yr)	49.92	37.14	25.60
Revenu Losses (M\$/yr)	4.01	3.77	5.99
Total effort (M\$/yr)	53.93	40.92	24.12

Gemini and New York Comparisons



Site 1 New York

Distance to shore : 70 km

Depth : 30 m

SITE 1 NEW YORK	Annual			
	Average	Minimum	Maximum	Standard Deviation
Wind Speed (m/s)	7.06	0	24.11	3.62
Wave height (m)	1.27	0	9.30	0.73

CTV	CTV +	Surface Effect Ship	Service Operating Vessel
0.69	0.85	0.93	0.96

Gemini

Distance to shore : 85 km

Depth : 30 - 35 m

EUROPE : GEMINI	Annual			
	Average	Minimum	Maximum	Standard Deviation
Wind Speed (m/s)	7.63	0	25.29	3.76
Wave height (m)	1.55	0.02	9.10	0.98

CTV	CTV +	Surface Effect Ship	Service Operating Vessel
0.57	0.74	0.84	0.91

Gemini and New York Comparisons

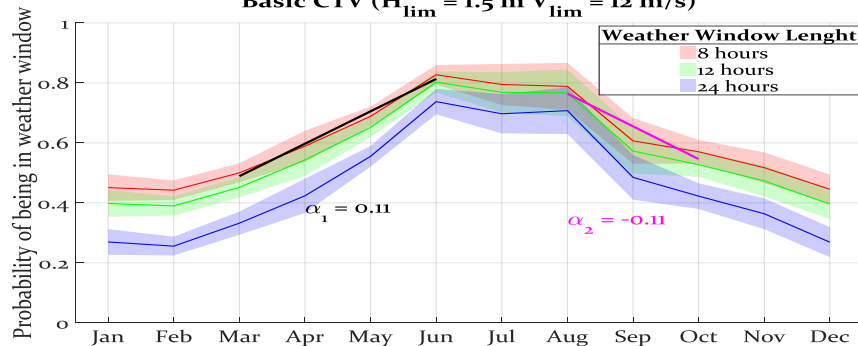


Site 1 New York Lease Area

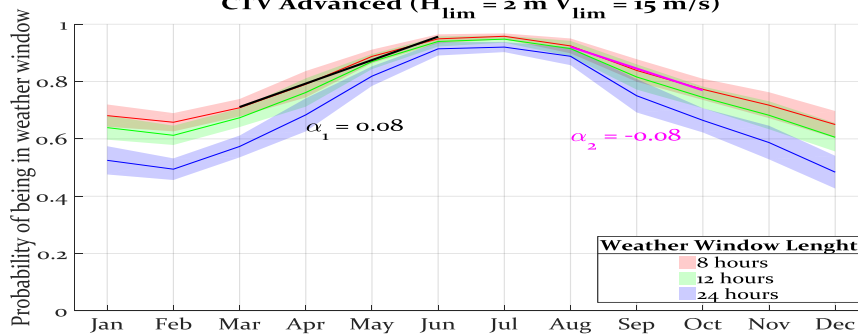
Distance to shore : 70 km

Depth : 30 m

Basic CTV ($H_{lim} = 1.5$ m $V_{lim} = 12$ m/s)



CTV Advanced ($H_{lim} = 2$ m $V_{lim} = 15$ m/s)

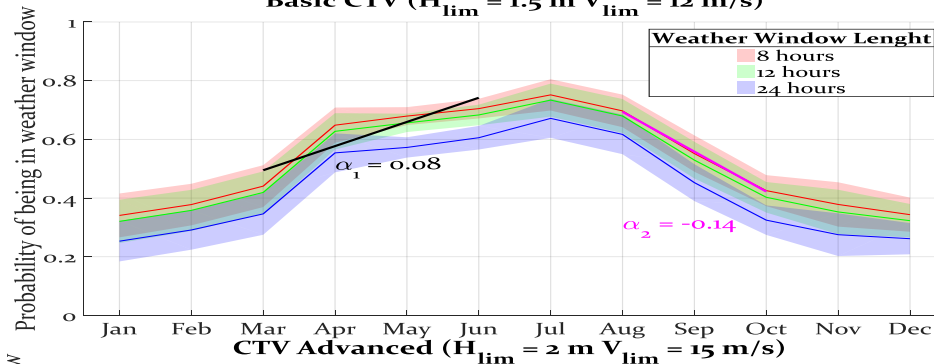


Gemini

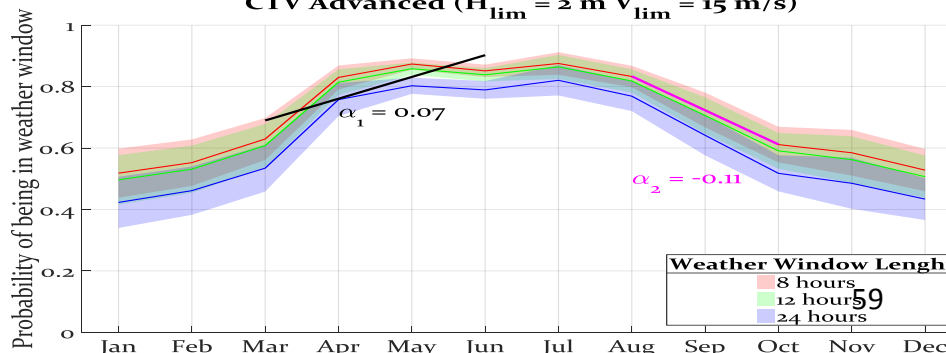
Distance to shore : 85 km

Depth : 30 - 35 m

Basic CTV ($H_{lim} = 1.5$ m $V_{lim} = 12$ m/s)



CTV Advanced ($H_{lim} = 2$ m $V_{lim} = 15$ m/s)



Gemini and New York Comparisons

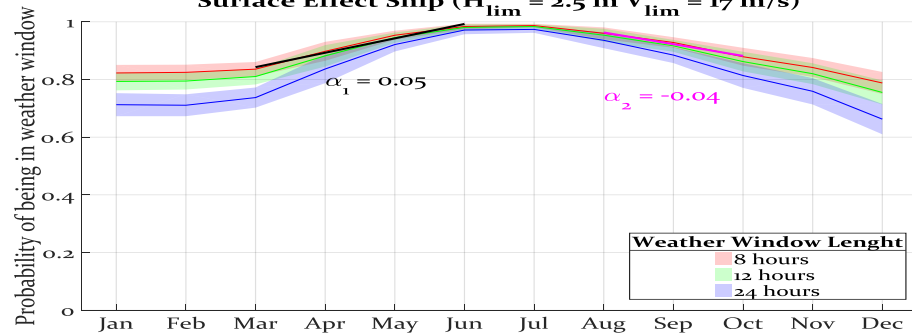


Site 1 New York Lease Area

Distance to shore : 70 km

Depth : 30 m

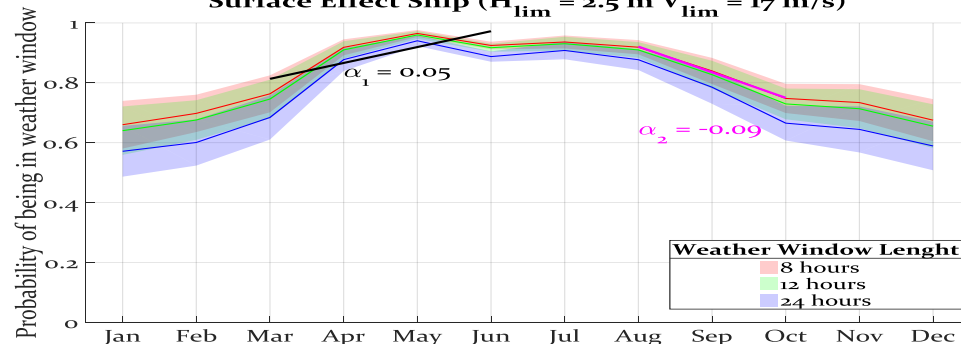
Surface Effect Ship ($H_{lim} = 2.5$ m $V_{lim} = 17$ m/s)



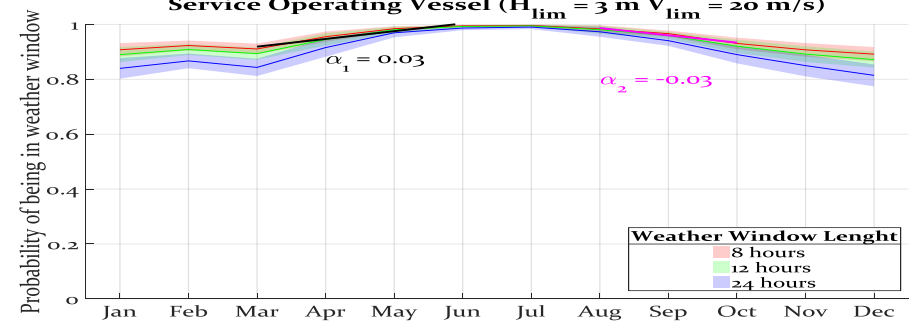
Distance to shore : 85 km

Depth : 30 - 35 m

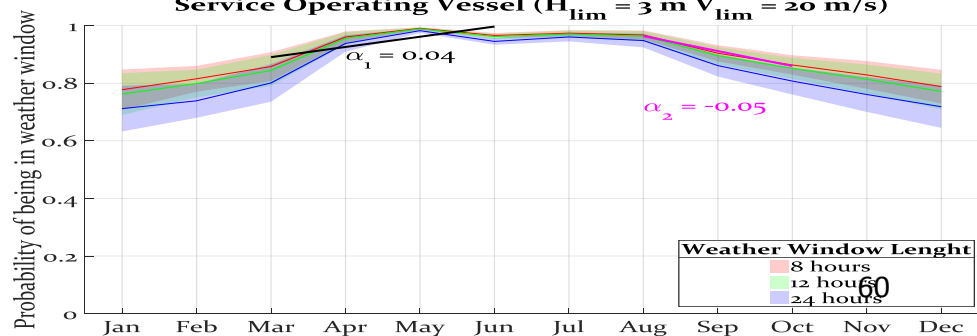
Surface Effect Ship ($H_{lim} = 2.5$ m $V_{lim} = 17$ m/s)



Service Operating Vessel ($H_{lim} = 3$ m $V_{lim} = 20$ m/s)



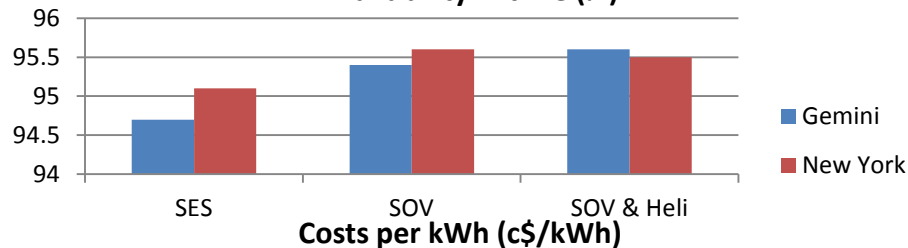
Service Operating Vessel ($H_{lim} = 3$ m $V_{lim} = 20$ m/s)



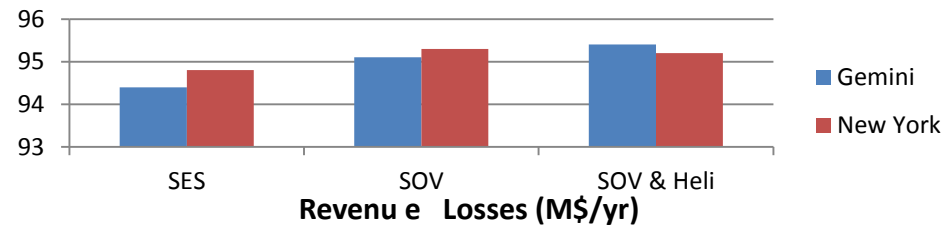
Gemini and New York Comparisons



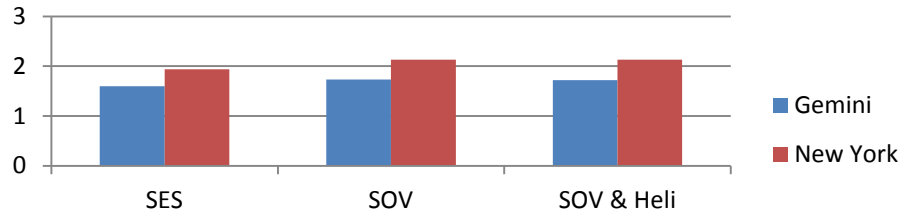
Availability in time (%)



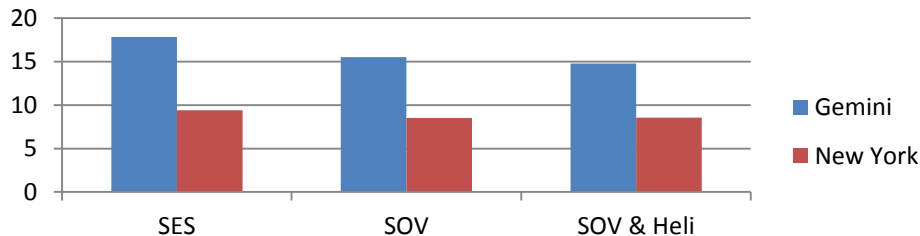
Availability in yield (%)



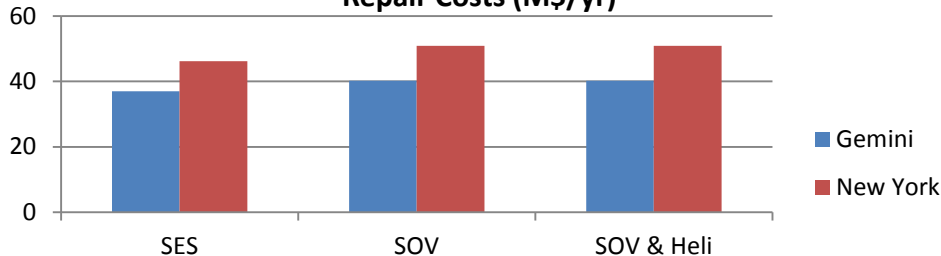
Costs per kWh (c\$/kWh)



Revenue Losses (M\$/yr)



Repair Costs (M\$/yr)



Total effort (M\$/yr)

