Fleet Leader Concept



Low Cost Load Monitoring for Offshore Wind Farms





Cost reduction of offshore wind

This project focusses on and aims to have most impact on.....

YIELD

CAPEX

OPEX

WAC





What if.....







Contents

Fleet Leader

- Concept
- Business Value

FLOW Project

- Measurement at Sheringham Shoal wind farm
- Development of Fleet Leader software
- Evaluation & Validation of the concept

Results

- Blades & Tower
- Current developments
 - JIP Monitor



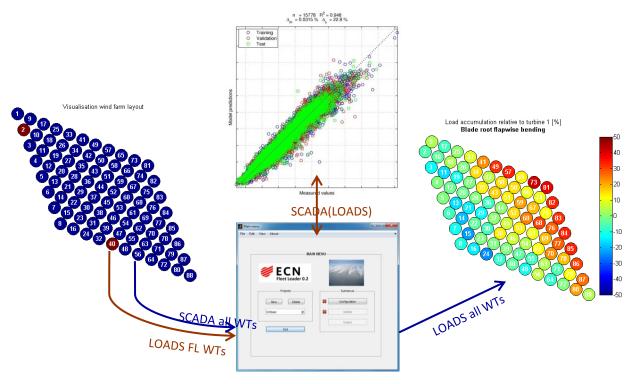


Fleet Leader: Concept & Business Value

Fleet Leader

ECN

Concept





System to monitor load history of all wind turbines at low costs

Business Value



Short term

Root Cause Analysis

- Understand why failures have happened
- Improve knowledge on what operating conditions cause most damage
- Example: Turbines with high fatigue loads in blade: better to park than idle!

Planning major component replacements (predictive maintenance)

- Avoid long unexpected downtimes and reduce costs by planning ahead and clustering
- Example: Plan gearbox replacements in clusters, taking load levels and seasonal weather conditions into account

End of Warranty

- Extra focus for end-of-warranty inspections on the most heavily loaded turbines
- Example: Check for fatigue cracks in blades on turbines with highest fluctuations in the flapwise bending moment



Business Value



Long term

- Decisions when approaching design lifetime
 - Can operation be extended beyond design lifetime?
 - What is the remaining value of our assets?
- A look into the future: Wind Farm Control
 - Take load levels into account when applying wind farm control
 - Balance power production and (fatigue) life consumption





FLOW Project: Objectives & Work package

Flow Project



Objectives & Work package

- Main objective: Show that the Fleet Leader concept can be used to influence and steer O&M decisions in a large offshore wind farm
 - Maintenance can be performed according to the actual condition (expected remaining lifetime) of the different wind turbine components
 - This approach contributes to lowering the O&M costs

Work packages

- WP 1: Measurement infrastructure
- WP 2: Development of knowledge for O&M optimisation
- WP 3: Development of the Fleet Leader software
- WP 4: Endurance test



Measurement



Instrumentation at Sheringham Shoal

Data received from Siemens turbines

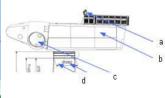
- Fastlog (SCADA) data for all turbines
- Load measurement data for 2 turbines.

Processing of data

- Resample fastlog data
- Correction of Yaw direction and Rotor Azimuth
- Upload data to ECN database









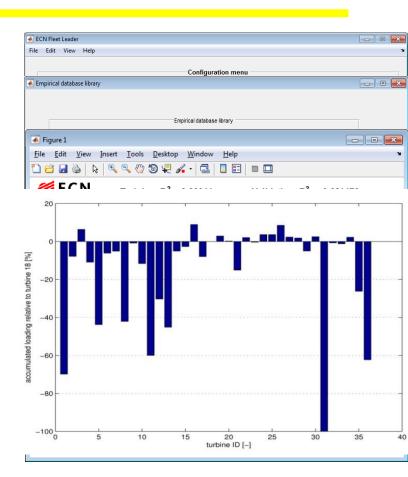
Development

ECN

Fleet Leader software

- Import data into software
- Categorise each 10-minute period
 - Turbine operational mode
 - Wake condition
- Check and confirm data quality
- Establish relations between SCADA and LOADS
- Apply relations to predict loads at all turbines in farm

Compare load accumulation



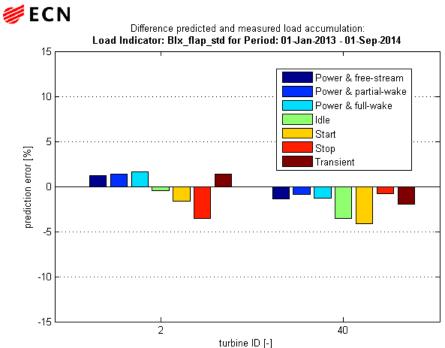
Evaluation

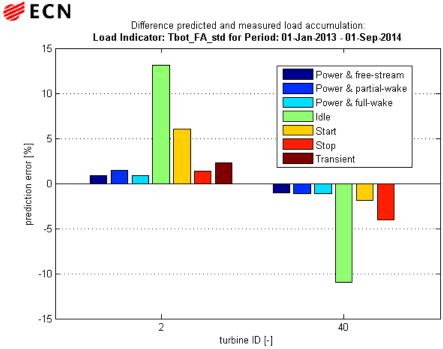


Comparison predicted vs. measured









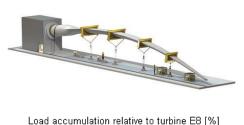


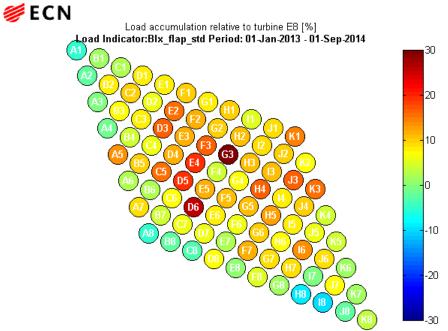
Fleet Leader Results

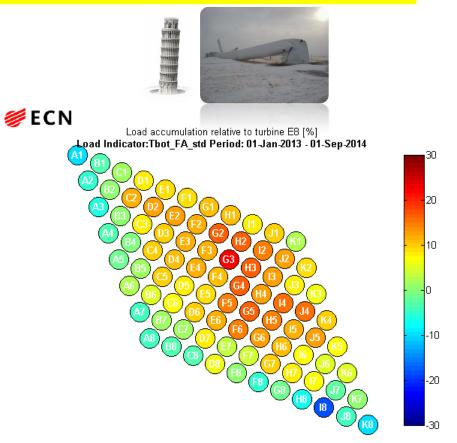
Results

ECN

Load accumulation over time







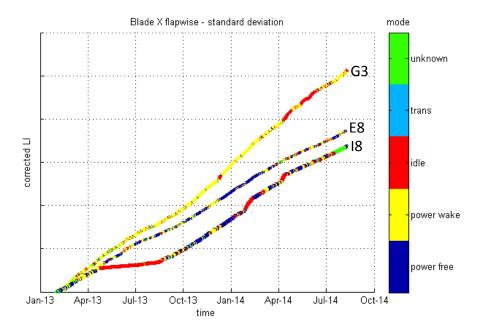
Results

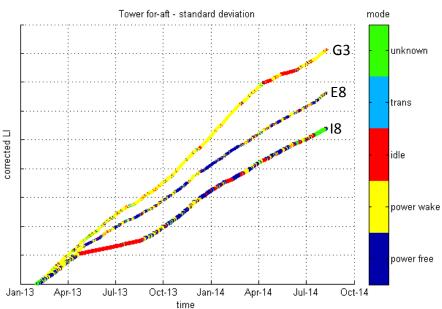
ECN

Load accumulation over time











Current Developments

JIP Monitor



Existing project with Van Oord & Gemini

- Develop a robust and effective monitoring system to know and predict the structural health of the support structures in an offshore wind farm
- Allow Fleet Leader approach to be used for structural health monitoring of support structures.











MONITOR JIP BEGINS DEVELOPMENT OF STRUCTURAL HEALTH MONITORING SYSTEM FOR OFFSHORE WIND FARMS

14 JUN 201

Many offshore wind stakeholders acknowledge the relevance of monitoring offshore wind support structures. However, a dedicated standard for the design and installation of a





Source: TNO

