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STRATEGIES TOWARDS AN EFFICIENT NORTH SEA ENERGY INFRASTRUCTURE

North Sea Energy Program

› The Hague, 15-5-2017



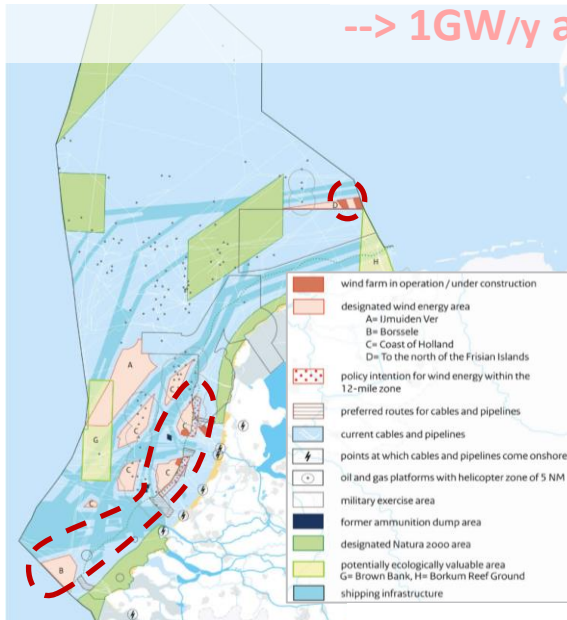


**MOTIVATION
INTEGRATION OPTIONS
STRATEGIES**

THE CASE OF DUTCH NORTH SEA REGION (1/2): OFFSHORE WIND IS GROWING RAPIDLY ...

➤ Designated areas --> **4.5GW in 2023**

--> **1GW/y after 2023**

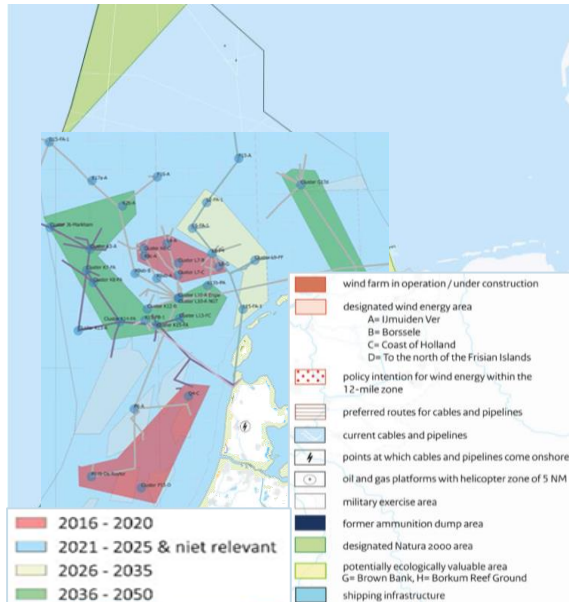


➤ EU-scenario for 27% renewables share and 40% CO₂ reduction, from Paris agreement

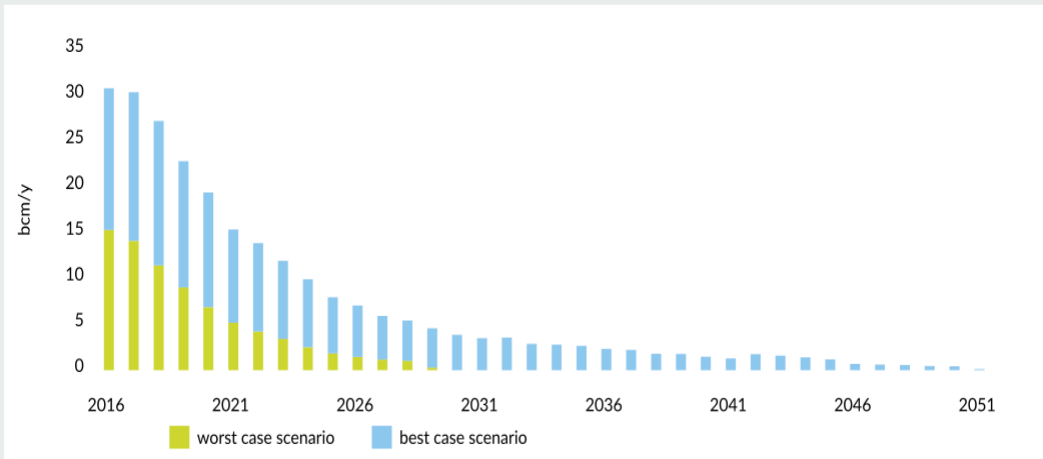


EU net capacity additions by type (GW) and share of electricity from variable renewables (%) in the INDC scenario: 27% renewables and 40% CO₂ emission reduction compared to 1990.

THE CASE OF DUTCH NORTH SEA REGION (2/2): ...WHILE OFFSHORE GAS PRODUCTION IS DECLINING



Production of offshore gas – best and worst case scenario

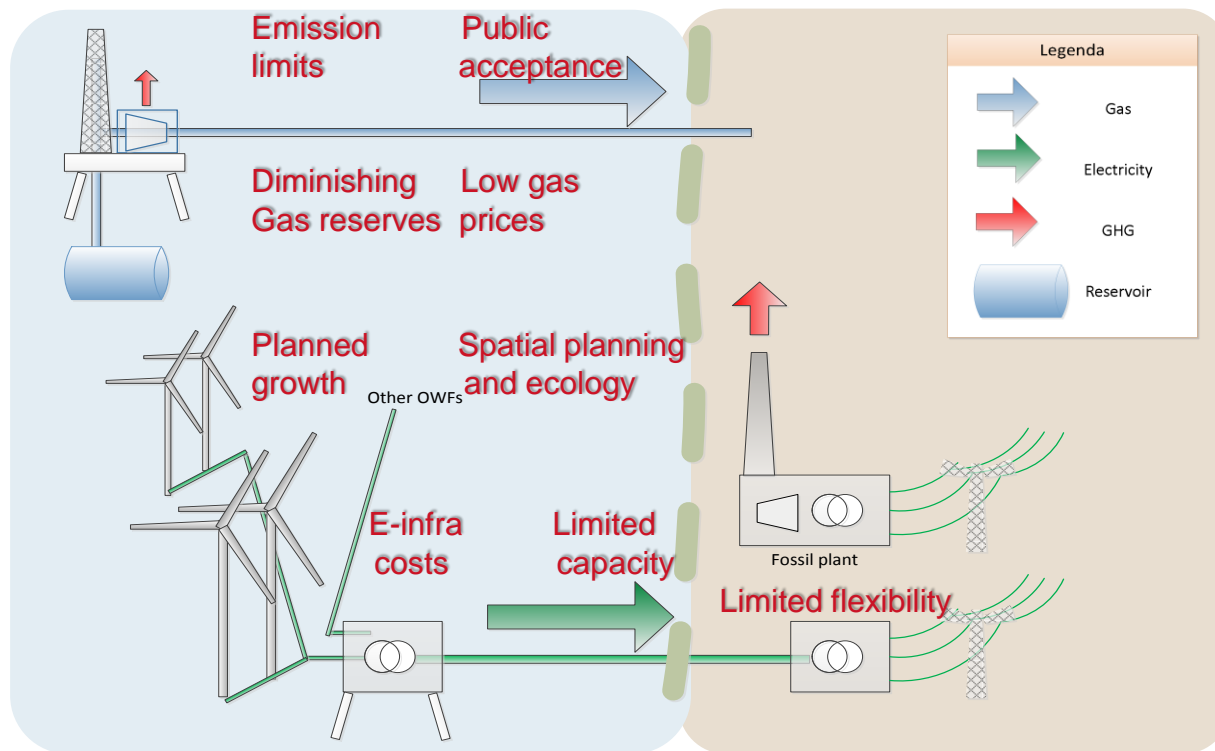


EBN 2016

TNO, Shell, Siemens, EBN. (2016). System Integration Offshore Energy: Innovation Project North Sea Energy. Retrieved 11 02, 2016, from https://www.tno.nl/media/8512/system_integration_offshore_energy_final-report_tno_r11234.pdf

Source: EBN. (2016). Focus on Dutch Oil & Gas, Retrieved from <https://www.ebn.nl/publicatie/focus-on-dutch-oil-gas-2016/>

CHALLENGES FOR OFFSHORE WIND AND GAS



- **Offshore system integration may resolve challenges and bring additional benefits**
- **Systematic overview of the many options is needed**

SUPPORT FOR OFFSHORE SYSTEM INTEGRATION

- **June 6, 2016, EU Energy Council:**
 “North Sea Declaration” - Regional coordination on offshore energy
- **June 15, 2016, Oil and gas producers (NOGEPa), NWEA, Natuur en Milieu, TenneT, TNO:**
 “Gas meets Wind” - Declaration of Coordination and Cooperation in the North Sea Region
- **June-Dec. 2016: Project SENSEI**

”Strategies towards an Efficient future North Sea Energy Infrastructure”

Project partners:  innovation
for life



Energy Academy Europe



**Energy
Systems
Transition
Centre**

Explore offshore system
integration options:
challenges & opportunities

Analyse and assess
options

Formulate
strategies

Overview paper



Supported by wind and gas sector and NGOs:



NOGEPa



TKI gas



ebn



SIEMENS

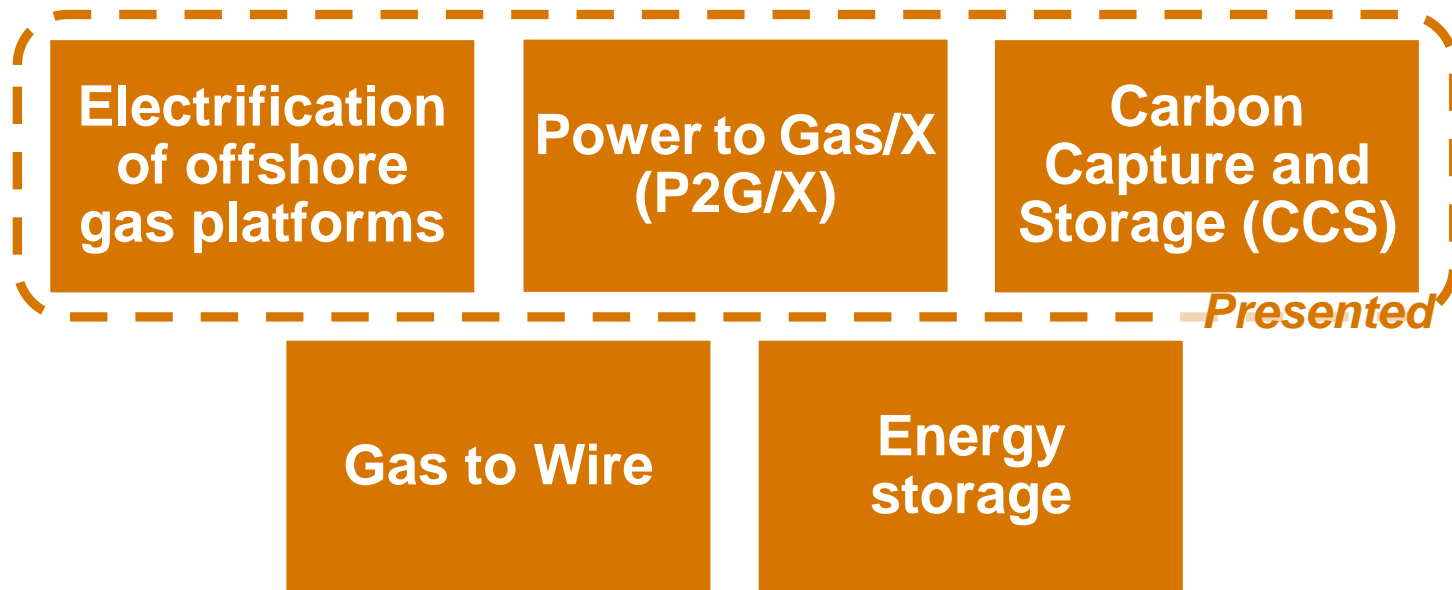
**NATUUR
& MILIEU**



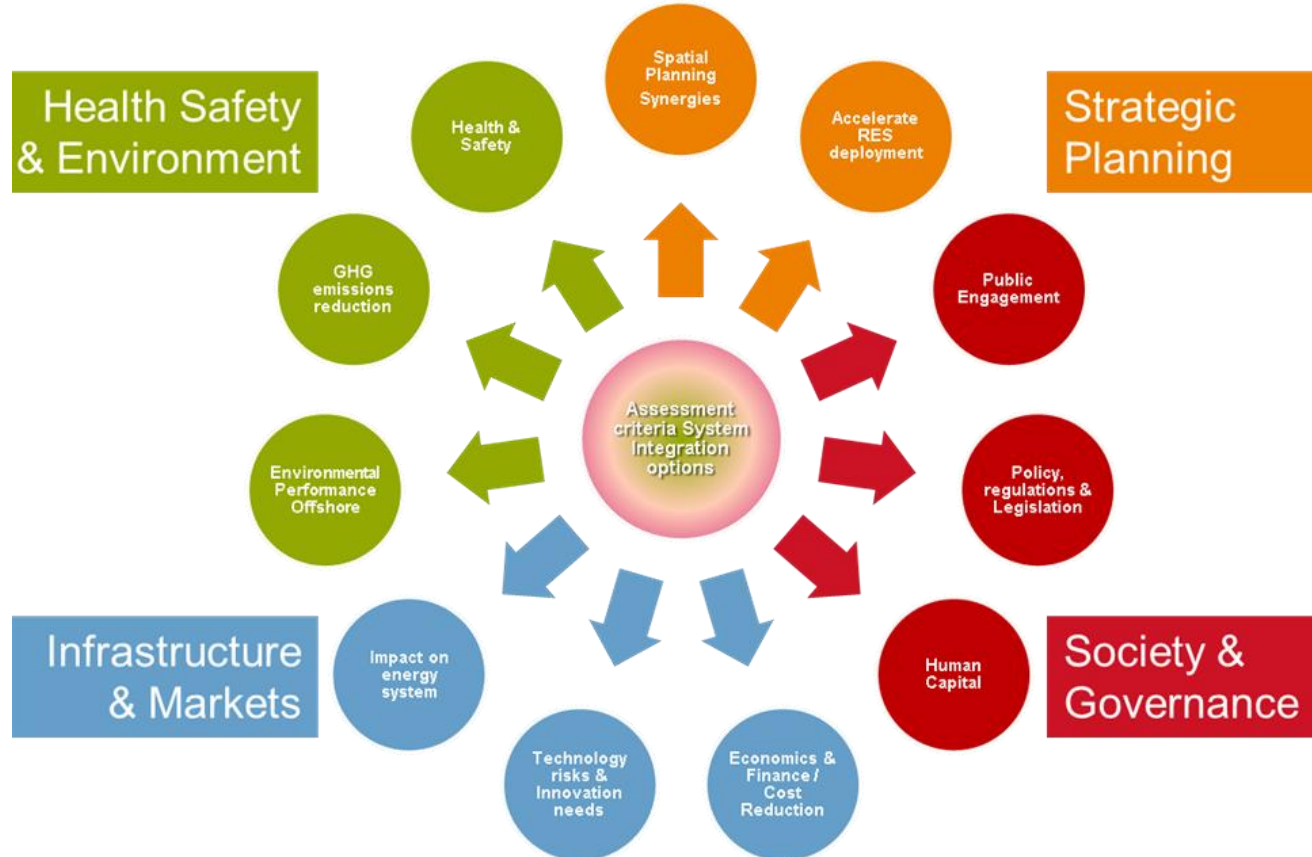
MOTIVATION
INTEGRATION OPTIONS
STRATEGIES

INTEGRATION OPTIONS IN “SENSEI” PROJECT

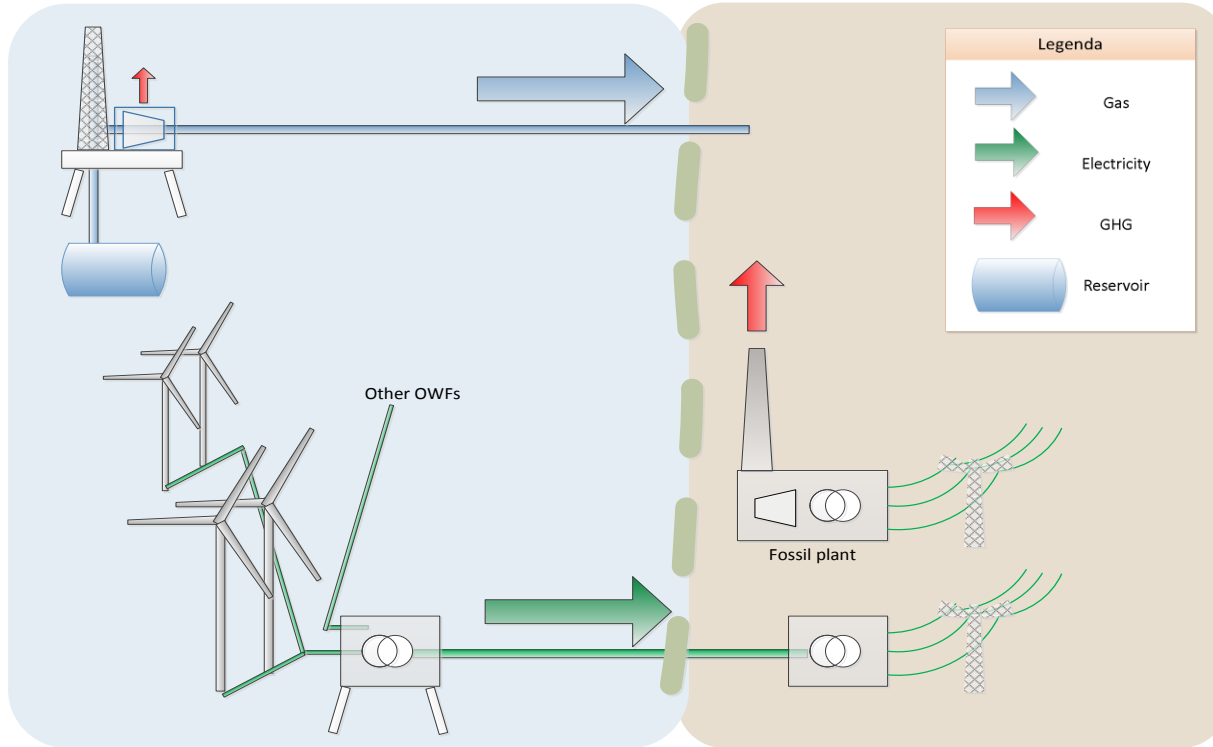
Development of large-scale offshore wind can be integrated with offshore gas infrastructure along the following main options:



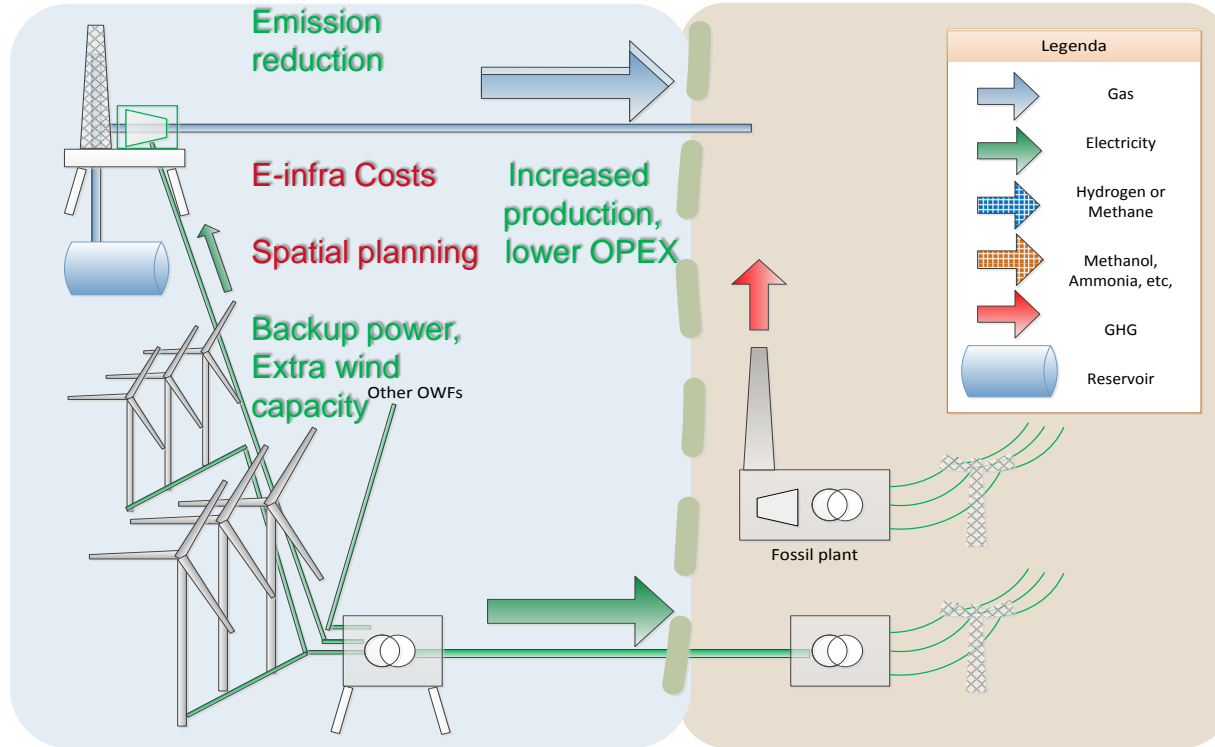
ASSESSMENT FRAMEWORK “SENSEI” PROJECT



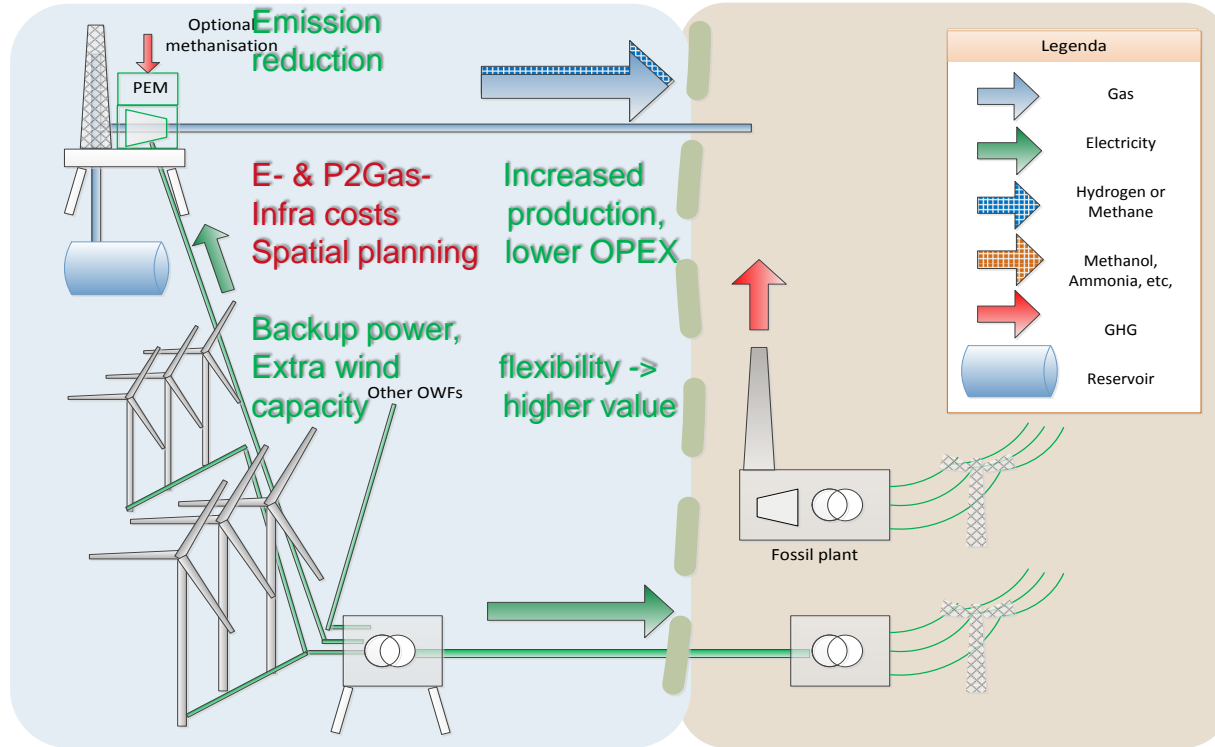
BASE CASE: SEPARATE DEVELOPMENTS



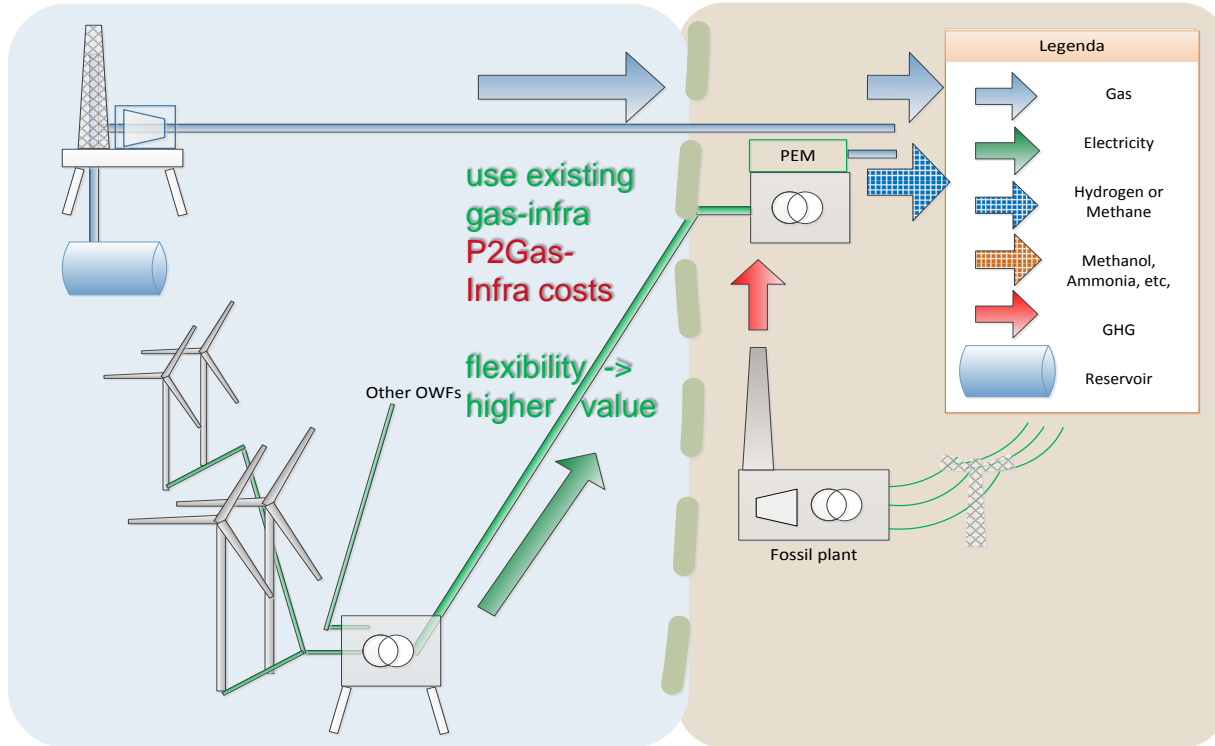
ELECTRIFICATION



POWER TO GAS



POWER-TO-GAS ONSHORE

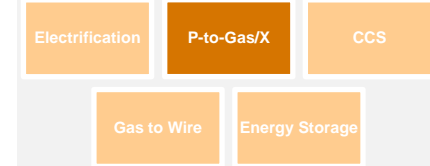
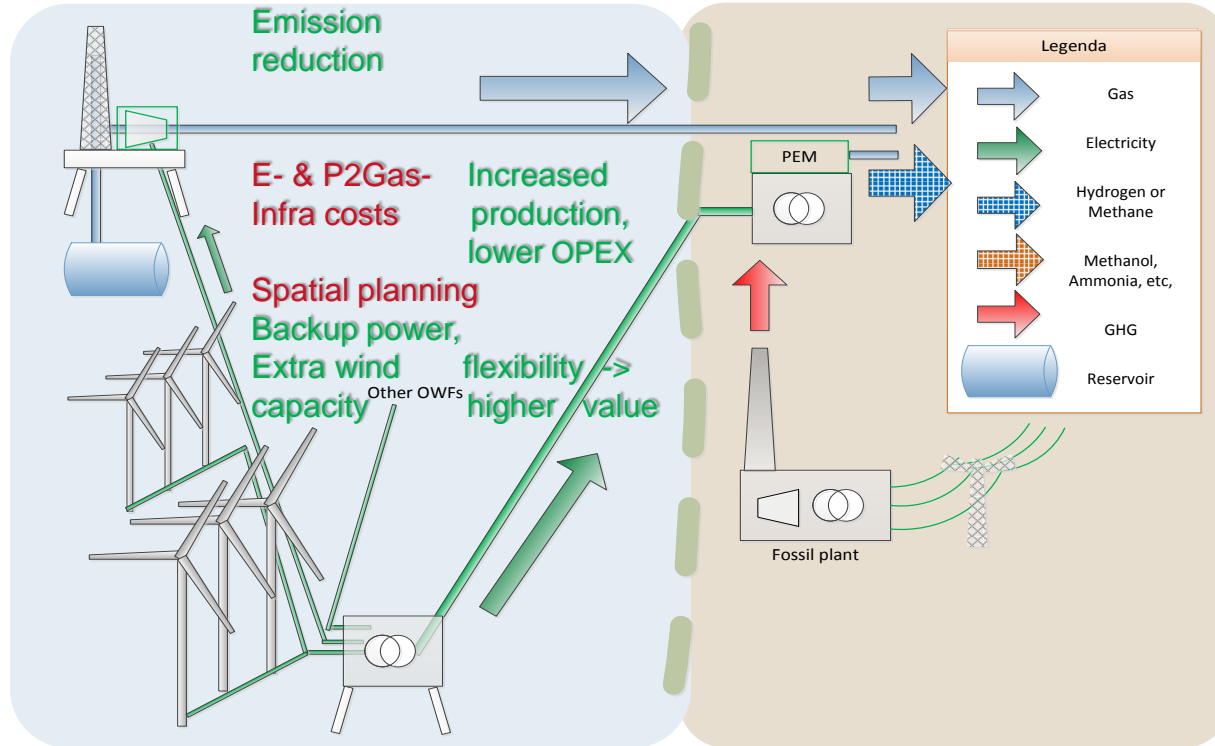


Legenda

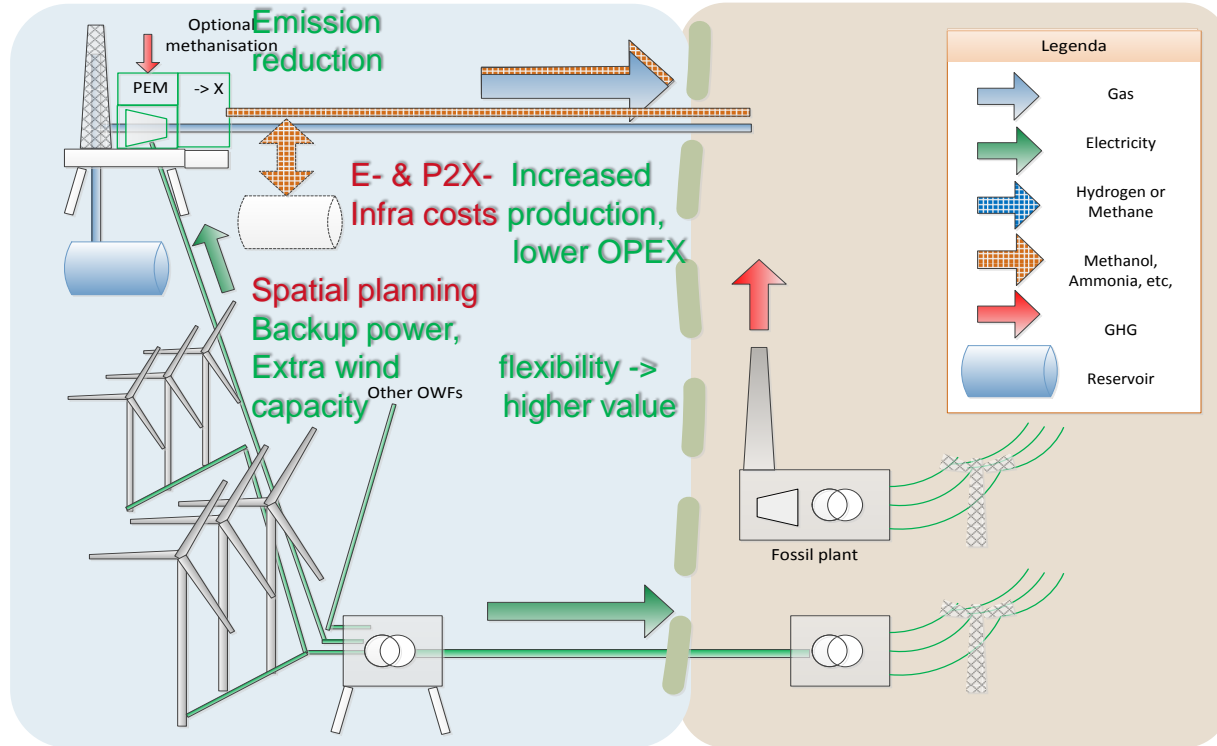
- Gas
- Electricity
- Hydrogen or Methane
- Methanol, Ammonia, etc.
- GHG
- Reservoir

Electrification	P-to-Gas/X	CCS
Gas to Wire	Energy Storage	

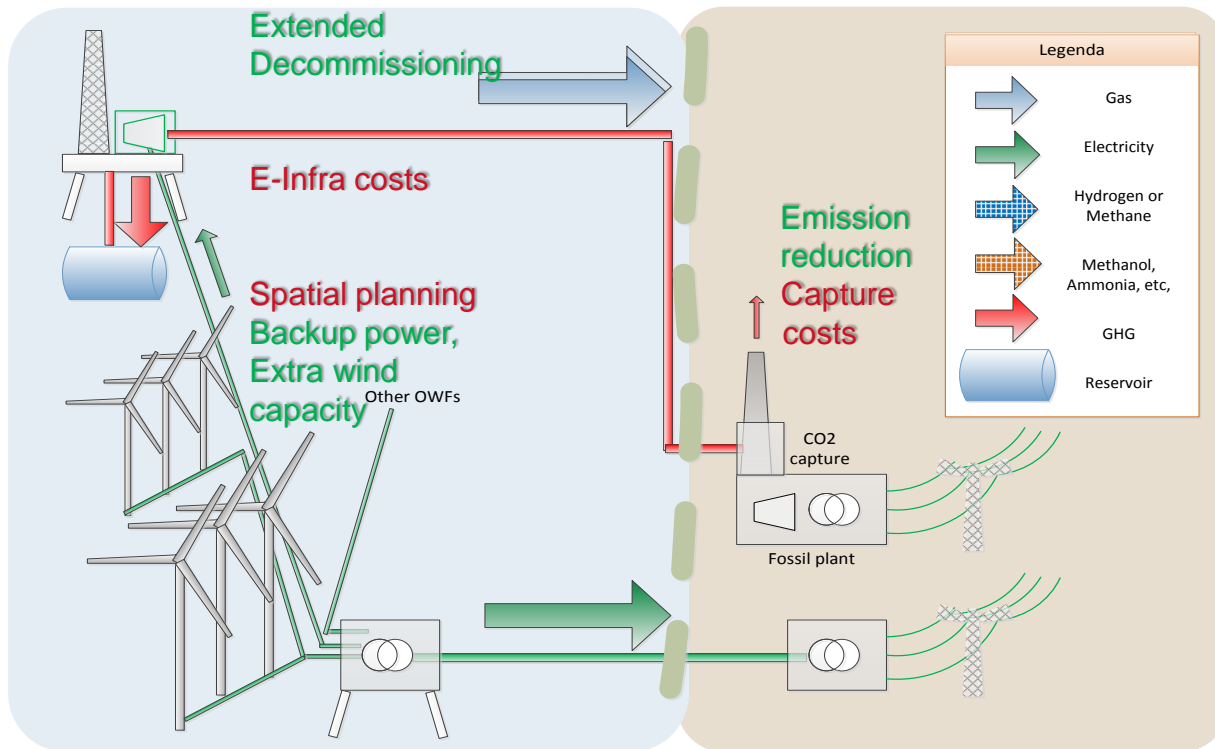
POWER-TO-GAS ONSHORE



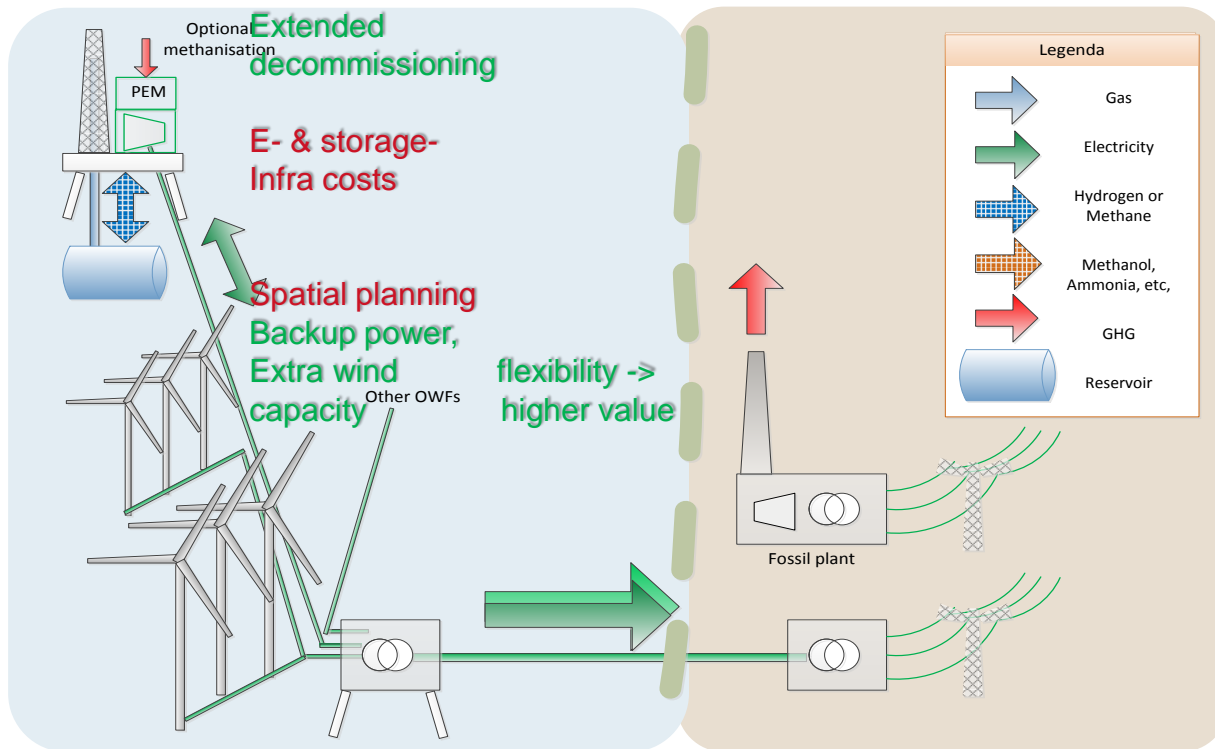
POWER-TO-X



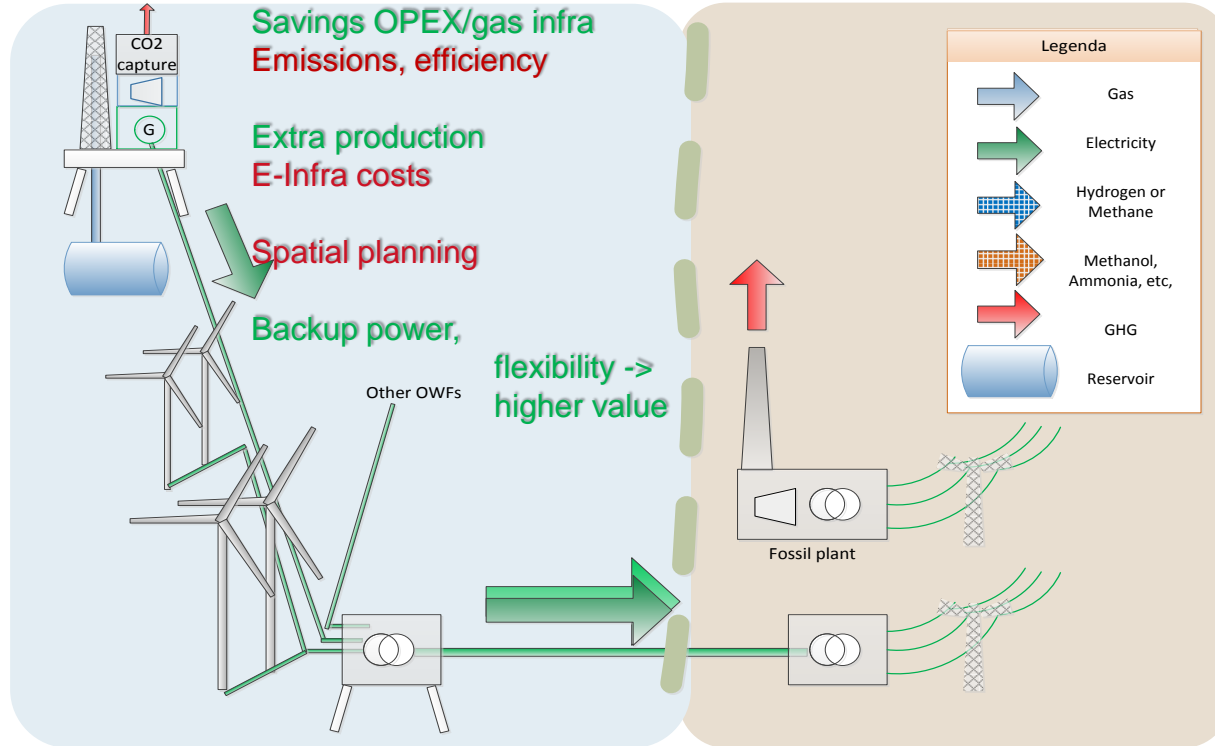
OFFSHORE CCS



ENERGY STORAGE



GAS-TO-WIRE + CCS



Legenda

- Gas
- Electricity
- Hydrogen or Methane
- Methanol, Ammonia, etc.
- GHG
- Reservoir



SUMMARY OF DRIVERS AND BARRIERS

Main drivers:

- Higher market value for offshore wind from increased flexibility and reliability
- Lower development costs for offshore wind through savings on grid infrastructure
- Higher offshore gas production at lower operational costs
- Reduction of GHG emissions

Main barriers:

- Regulations (e.g. spatial planning, tight time schedules, support schemes)
- Uncertainty in market prices (electricity / gas / CO₂) lead to uncertain business case
- Development needed on offshore conversion technology
- Public acceptance



**MOTIVATION
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DEVELOPMENT STRATEGIES (1/2)

Time horizon System integration options	Short-term <2023	Mid-term 2023 - 2030	Long-term 2030 - 2050
Electrification	Platform electrification near-shore	Platform electrification, far-offshore & stand-alone	Platform electrification, offshore grid
P2G / P2X	Power2Gas, onshore (demo)	Power2Gas, offshore	Power2X, offshore
CCS	CCS + electrification near-shore	CCS + electrification (depleted gas fields)	
GTW	GTW near shore (end-of-field)		GTW far offshore, through offshore grid
Energy storage			Energy storage offshore (H ₂ , CAES)

- **Electrification is basis for further system integration options (develop in steps)**
- **Favorable short-term options identified, although arranging regulatory issues takes time**

DEVELOPMENT STRATEGIES (2/2)

Actions for the short-term:

- Set-up **integral strategic vision and roadmap** for North Sea energy transition
- Identify **shortlist of business cases** that can lead to pilot projects
- Mobilize **international coordination** (share experience, e.g. on electrification)
- Develop **regional action plans and strategies** (align investment development)
- Engage with **stakeholders** (e.g. manage spatial claims, secure value chains)

R&D needs are broad:

- **Technology** development and demonstration -> set-up **pilot projects**
- **System impact** analysis -> develop transition scenarios **roadmap** with spatial planning
- **Ecological impact** analysis
- **Socio-economic, societal and governance** analysis -> policy recommendations

CONCLUSIONS AND RECOMMENDATIONS

- **Comprehensive overview** of system integration options in North Sea available
- Options show **significant economic and ecological potential** and can accelerate energy transition

- Need to quantify benefits and barriers in order to **identify business cases**
- Tight offshore wind planning and accelerated phase-out of offshore gas require **swift action**

› **Thank you for your attention**

REPORT AVAILABLE AT:
WWW.GASMEETSWIND.EU



North Sea Energy Challenge

SEARCHING FOR SYNERGIES

PROJECT TEAM CONTACTS:
EDWIN WIGGELINKHUIZEN [ECN](#)
LEONIE BEEKMAN [TNO](#)
ANDRE FAAIJ [EAE](#)

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