

Strategies towards an Efficient future North Sea Energy Infrastructure

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EERA DeepWind 2017

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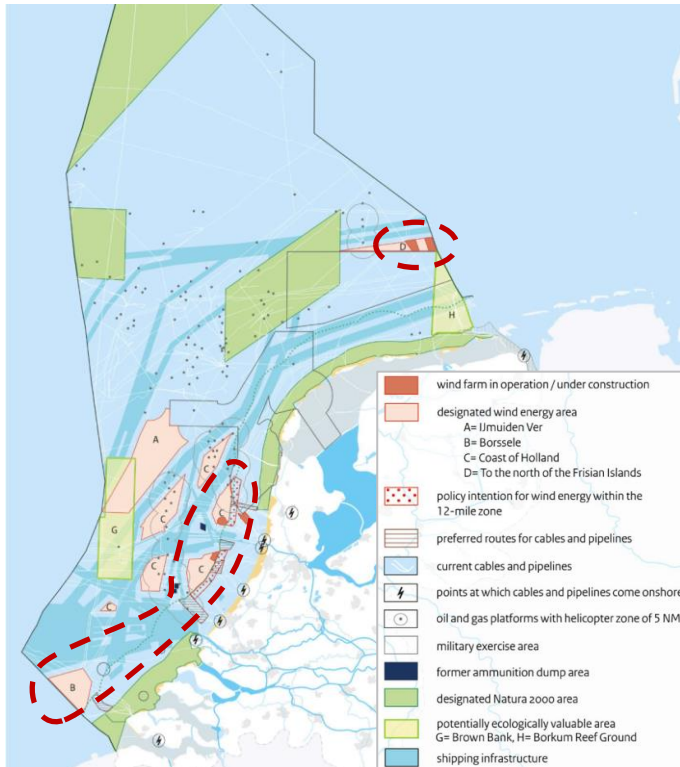
Motivation

System integration options
Strategies

The case of Dutch North Sea region (1/2): ECN

Offshore wind is **growing** rapidly ...

- Designated areas--> **4.5GW in 2023**
- Vision beyond 2023: combined offshore wind and transnational grid development



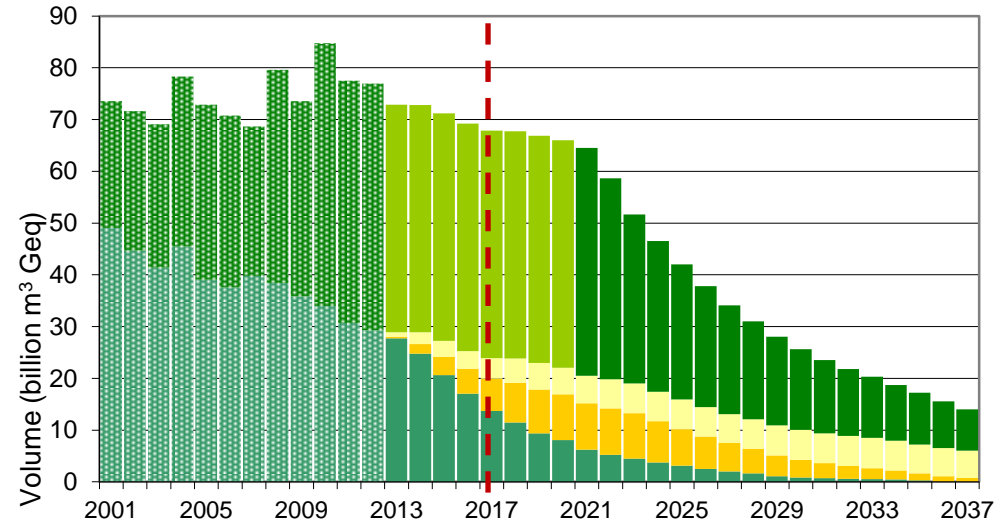
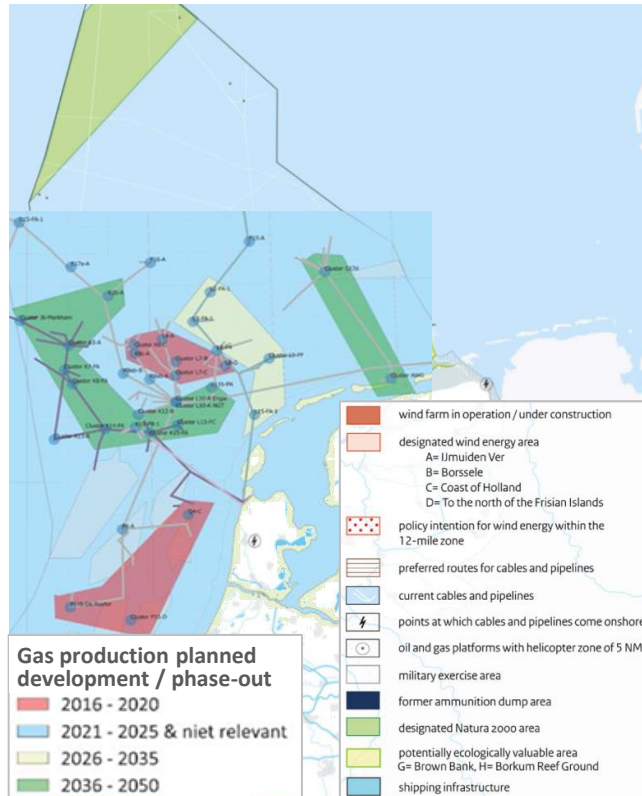
Source: Beleidsnota Noordzee 2016-2021, Noordzeeloket.nl



Source: TenneT, 10 June 2016, Retrieved from:
tennet.eu/nl/news/article/tennet-presents-hub-and-spoke-concept-for-large-scale-wind-energy-on-the-north-sea.html

The case of Dutch North Sea region (2/2): ECN

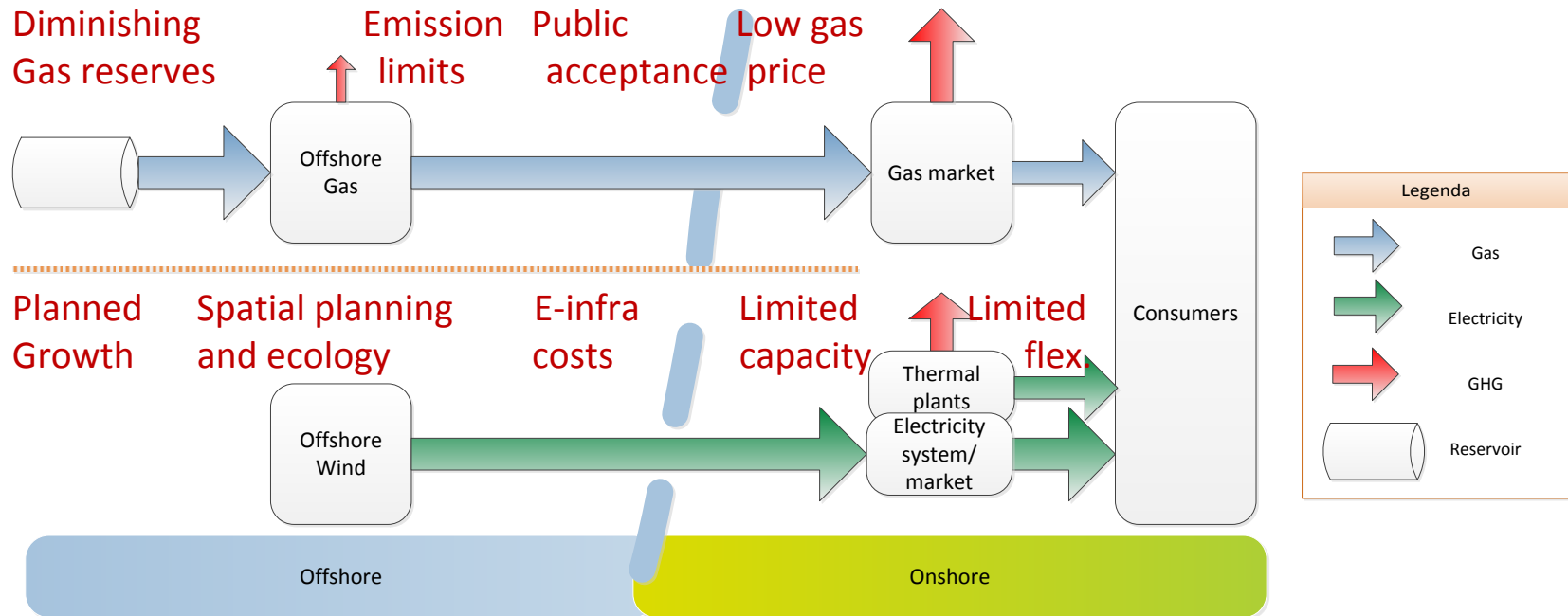
... while offshore gas production is in **decline**



TNO, Shell, Siemens, EBN. (2016). *System Integration Offshore Energy: Innovation Project North Sea Energy*. Retrieved 11 02, 2016, from https://www.tno.nl/media/8512/system_integration_offshore_energy_final-report_tno_r11234.pdf

Source: Dutch Ministry of Economic Affairs. (2016). *Delfstoffen en Aardwarmte in Nederland, revisie 1*. Retrieved 12 21, 2016, from <http://www.nlog.nl/jaarverslagen>

Challenges for offshore wind and gas



- *Offshore system integration may resolve challenges and bring additional benefits*
- *Systematic overview in the many options is needed*

Support for offshore system integration

- **June 6, 2016, EU Energy Council:**
“North Sea Declaration” - Regional coordination on offshore energy
- **June 15, 2016, Oil and gas producers (NOGEPa), NWEA, Natuur en Milieu, TenneT, TNO:**
“Gas meets Wind” - Declaration of Coordination and Cooperation in the North Sea Region
- **June-Dec. 2016: Project SENSEI** “Strategies towards an Efficient future North Sea Energy Infrastructure

Project partners:

TNO innovation
for life

 **ECN**
Your energy. Our passion.

Energy Academy Europe

ESTRAC

**Energy
Systems
Transition
Centre**

Explore offshore system
integration options:
Challenges and opportunities

Analyse and assess
options

Formulate
strategies

Overview paper

Supported by wind and gas sector and NGOs


NOGEPa


TKIgas


ebn


NAM


NWEA


SIEMENS

**NATUUR
& MILIEU**

Motivation

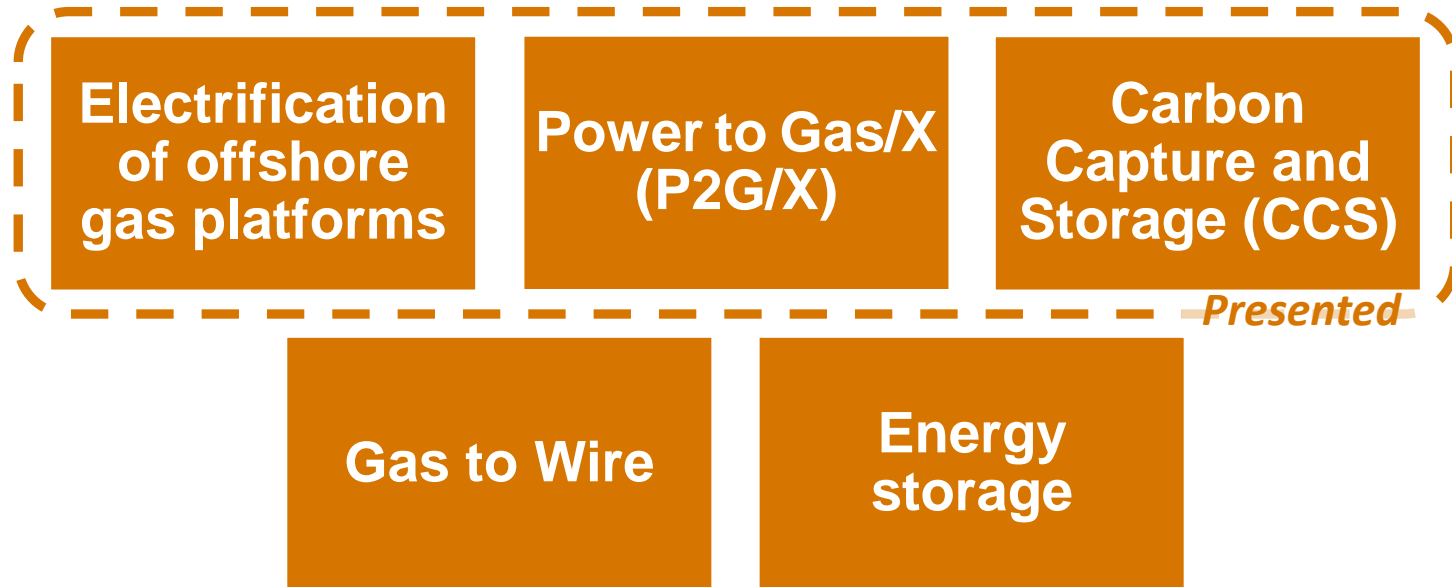
System integration options

Strategies

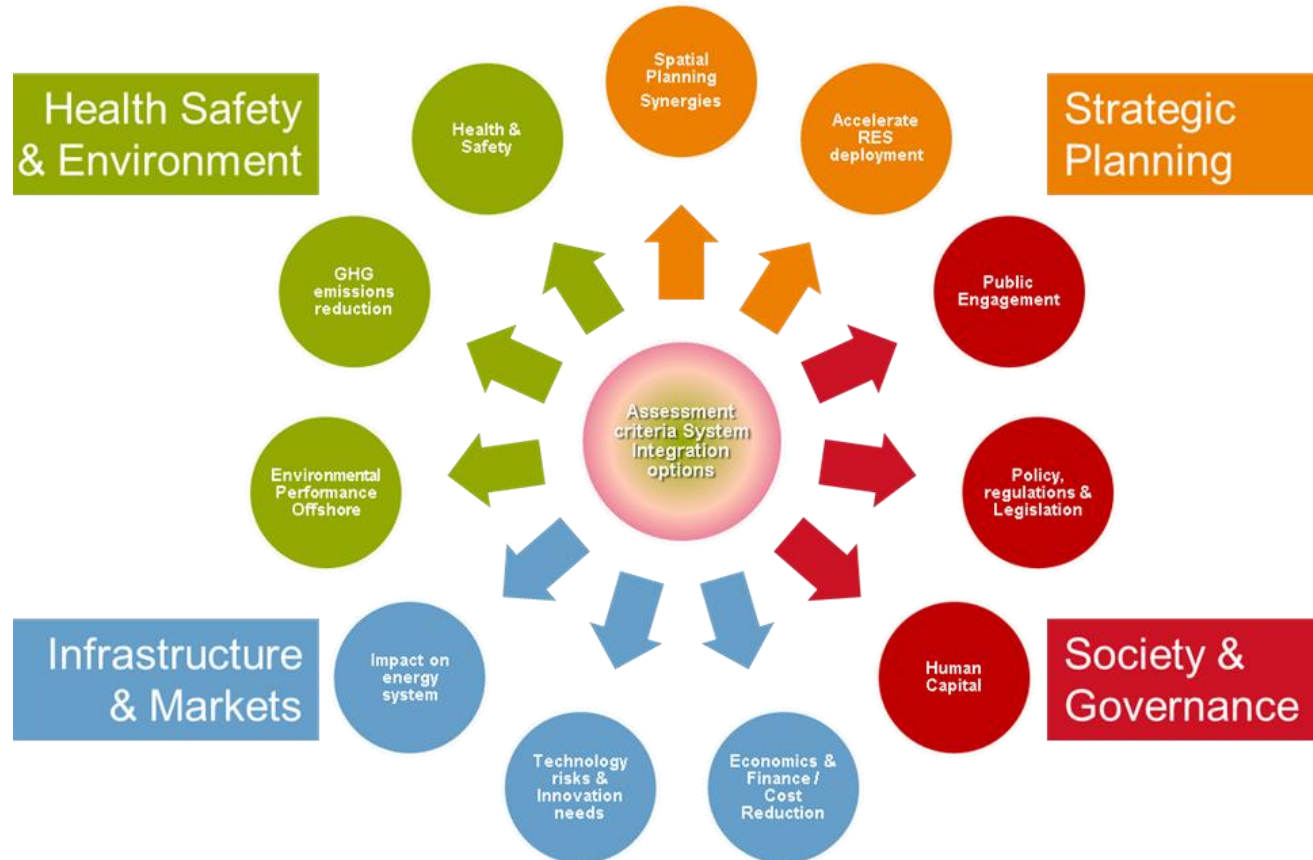
System Integration Options: SENSEI project



Development of large-scale offshore wind can be integrated with offshore gas infrastructure along the following main options:

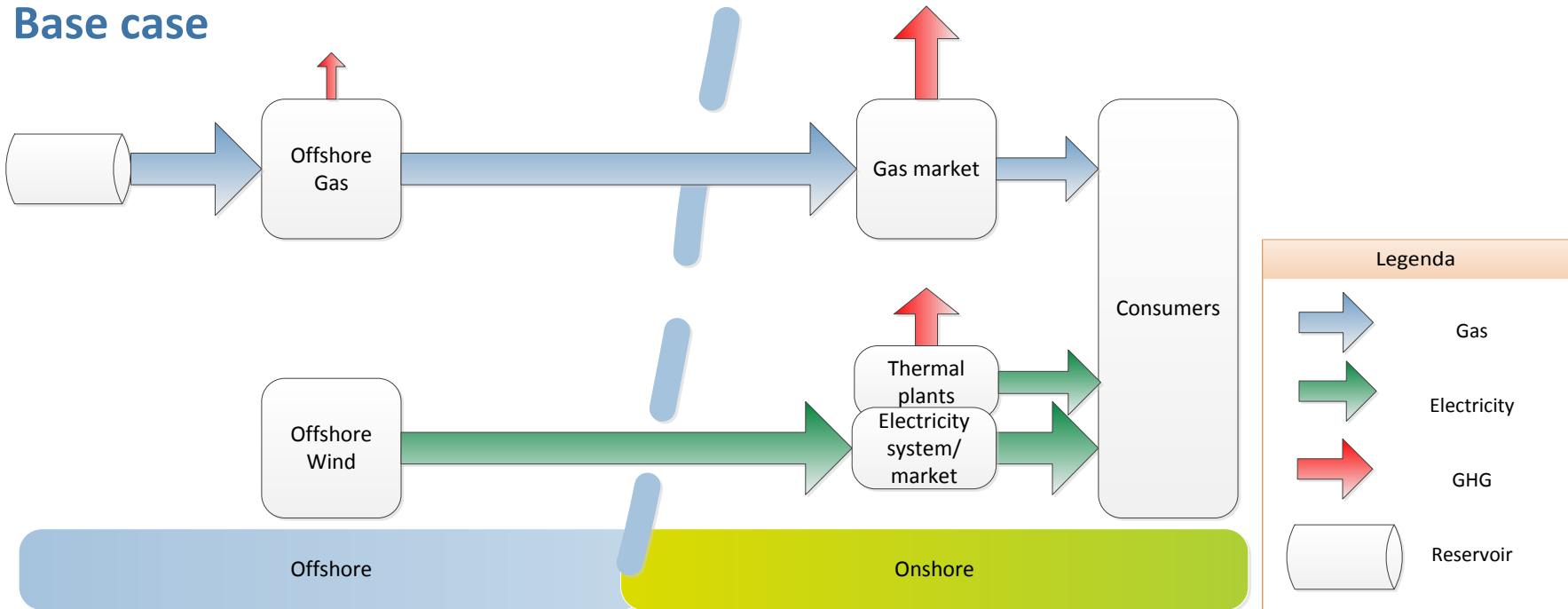


System Integration Options: Assessment framework (qualitative)

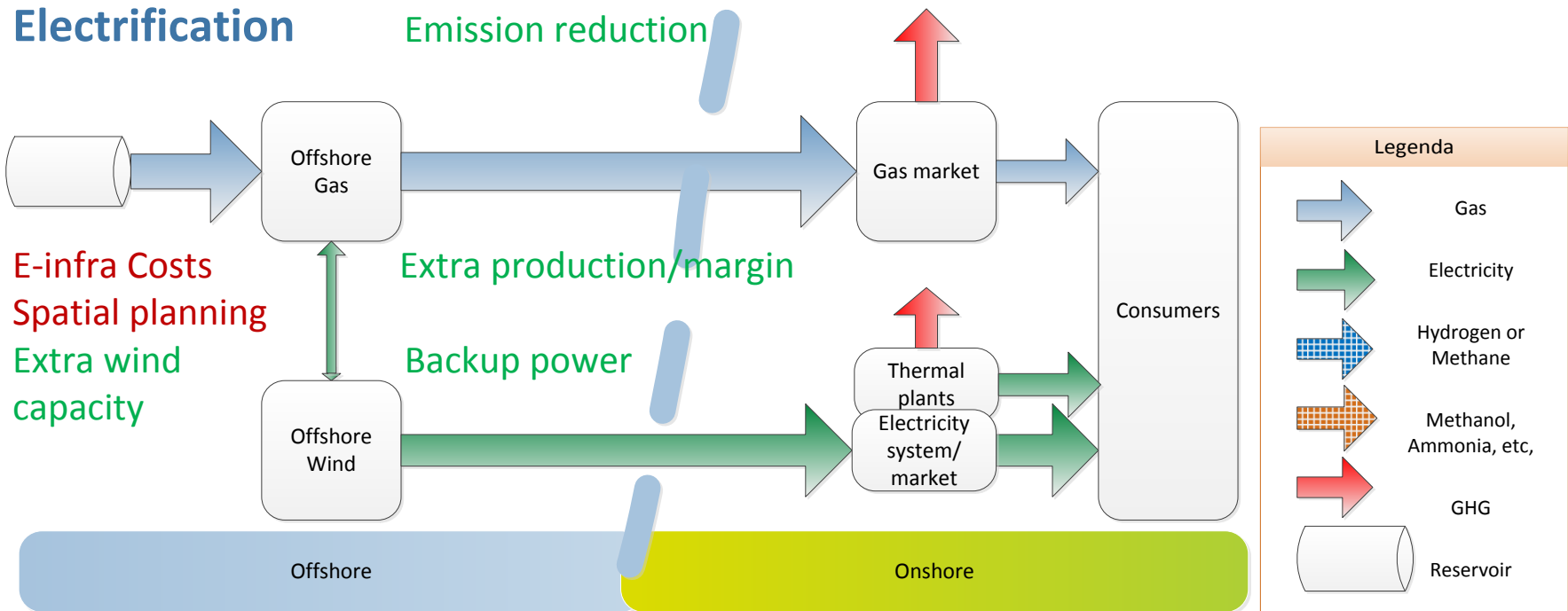


System Integration Options:

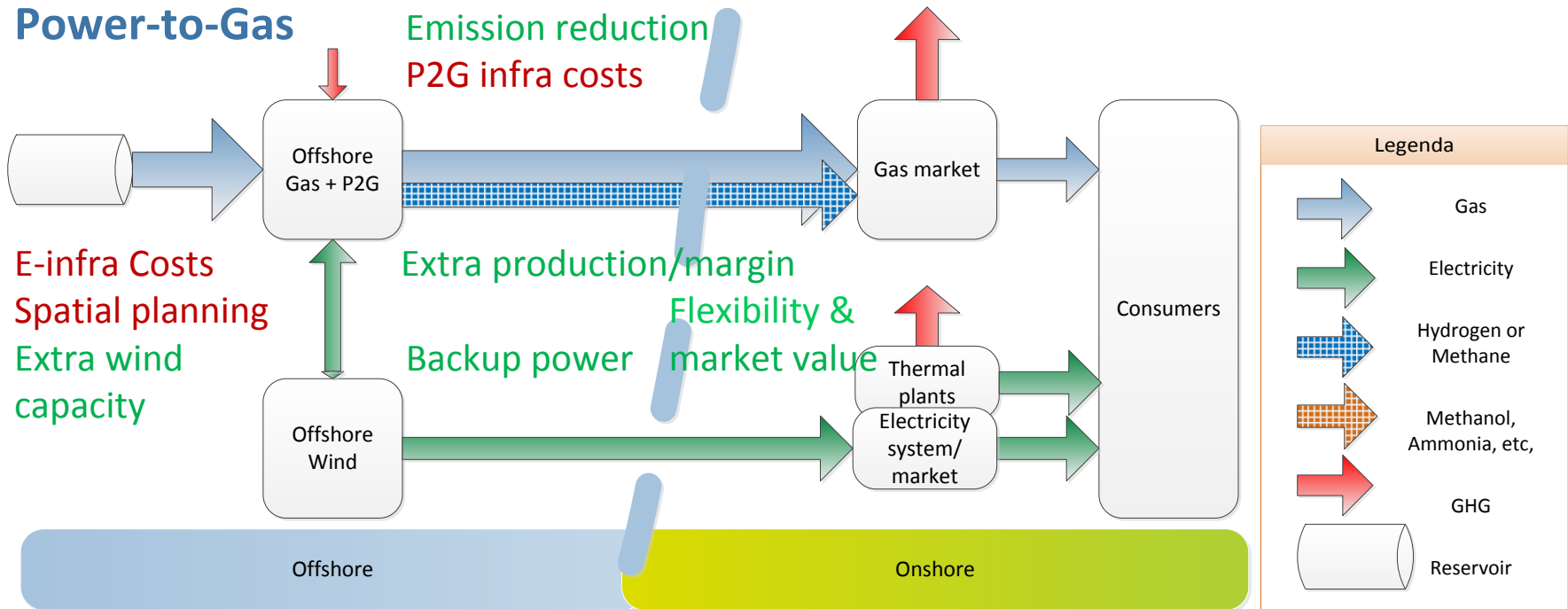
Base case



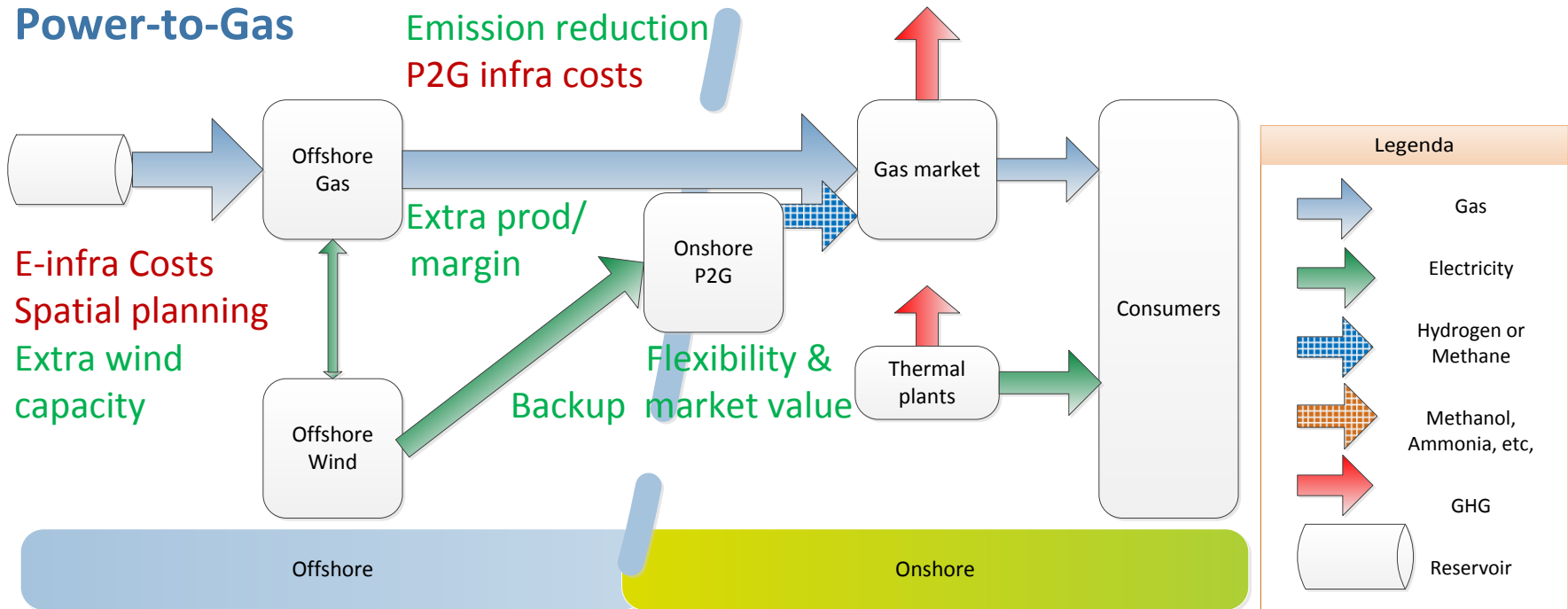
System Integration Options: Offshore gas platform electrification



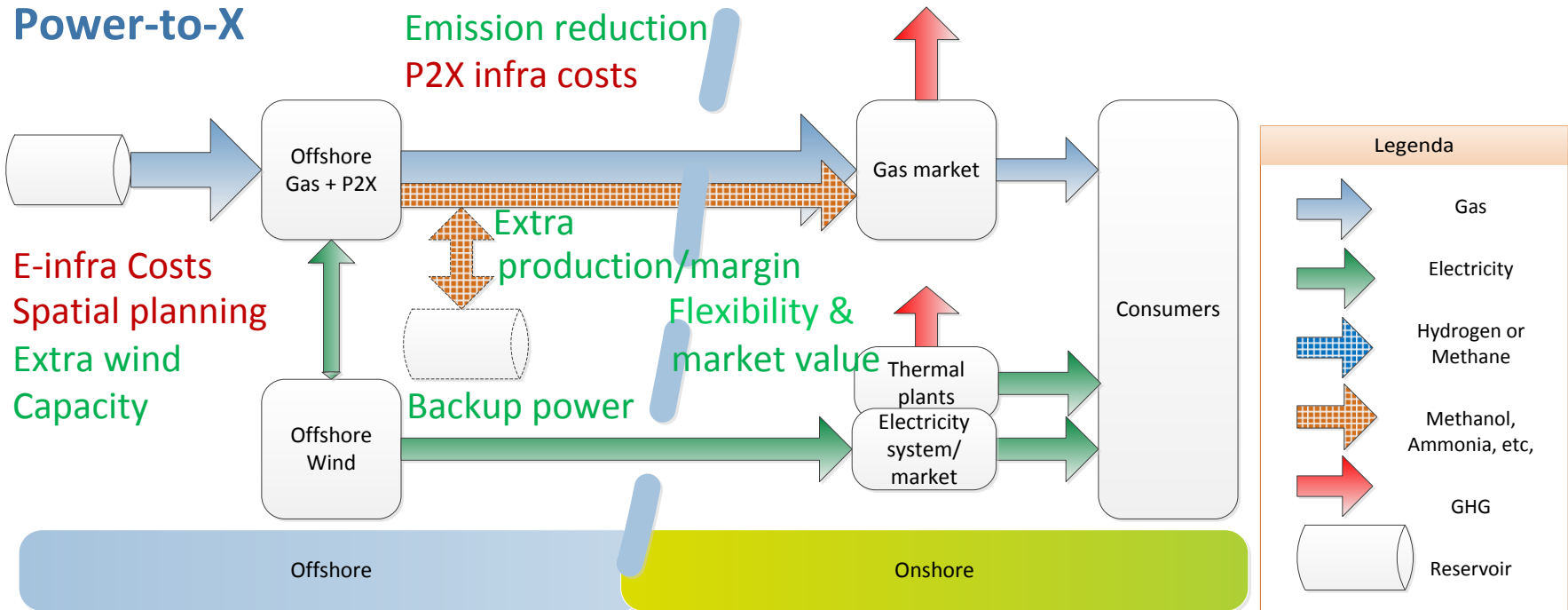
System Integration Options: Power to Gas



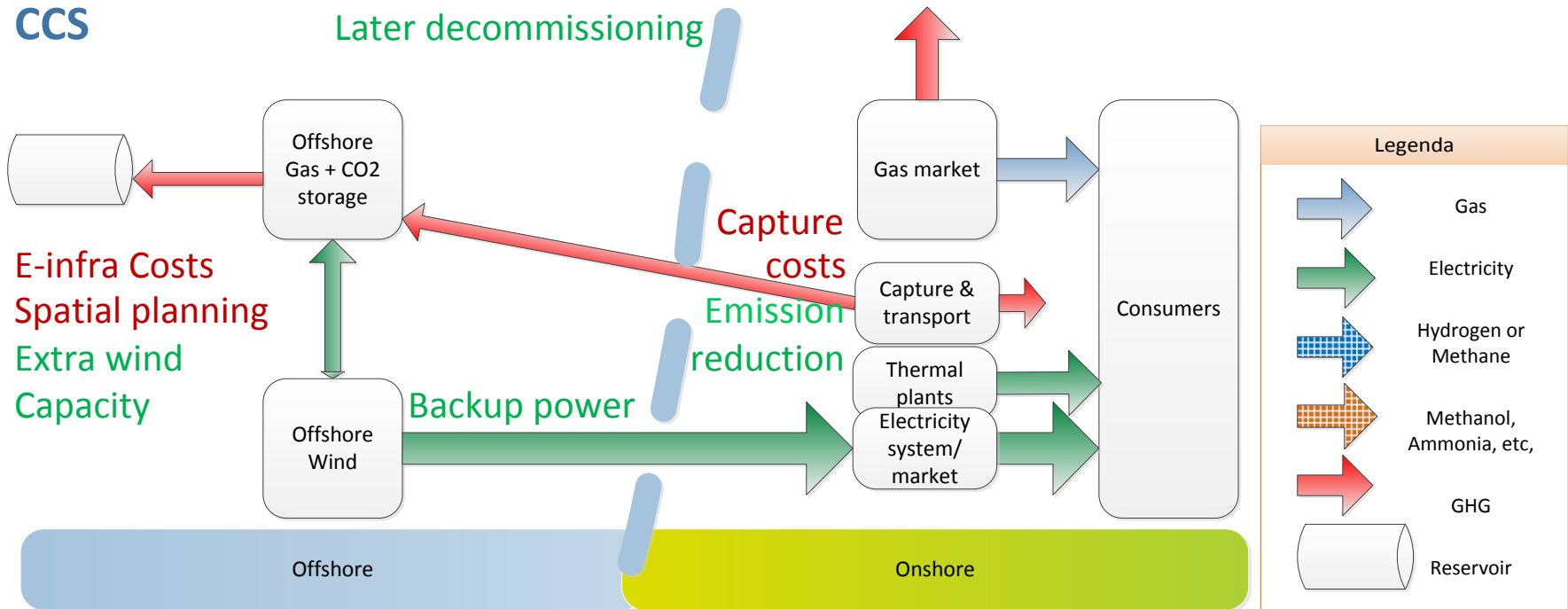
System Integration Options: Power to Gas (onshore)



System Integration Options: Power to X



System Integration Options: Offshore CCS



Summary of drivers and barriers

➤ Main **drivers**:

- Higher market value for offshore wind from increased flexibility and reliability
- Lower development costs for offshore wind through savings on grid infrastructure
- Higher offshore gas production at lower operational costs
- Reduction of GHG emissions

➤ Main **barriers**:

- Regulations (e.g. spatial planning, tight time schedules, support schemes)
- Uncertainty in market prices (electricity / gas / CO₂) lead to uncertain business case
- Development needed on offshore conversion technology
- Public acceptance

Motivation
System integration options
Strategies

Development strategies (1/2)

Time horizon System integration options	Short-term <2023	Mid-term 2023 - 2030	Long-term 2030 - 2050
Electrification	Platform electrification near-shore	Platform electrification, far-offshore & stand-alone	Platform electrification, offshore grid
P2G / P2X	Power2Gas, onshore (demo)	Power2Gas, offshore	Power2X, offshore
CCS	CCS + electrification near-shore	CCS + electrification (depleted gas fields)	
GTW	GTW near shore (end-of-field)		GTW far offshore, through offshore grid
Energy storage			Energy storage offshore (H ₂ , CAES)

- *Electrification is basis for further system integration options (develop in steps)*
- *Favorable short-term options identified, although arranging regulatory issues takes time*

Development strategies (2/2)

➤ Actions for the short-term:

- Set-up **integral strategic vision and roadmap** for North Sea energy transition
- Identify **shortlist of business cases** that can lead to pilot projects
- Mobilize **international coordination** (and share experience, e.g. on platform electrification)
- Develop **regional action plans and strategies** (align investment development)
- Engage with **stakeholders** (e.g. manage spatial claims, secure value chains)

➤ **North Sea Energy project** started, >20 stakeholders, embedded in long-term R&D program

➤ R&D needs are broad:

- **Technology** development and demonstration -> set-up **pilot projects**
- System analysis of transition scenarios -> develop **roadmap** with strategic spatial planning
- **Ecological impact** analysis
- **Socio-economic, societal** and **governance** analysis -> policy recommendations

Conclusions and recommendations

- **Comprehensive overview** of system integration options in the North Sea is available
- North Sea system integration has **significant economic and ecological potential** and can accelerate energy transition
- Need to quantify benefits and barriers in order to **identify business cases**
- Tight offshore wind planning and accelerated phase-out of offshore gas require **swift action**

Thanks for your attention



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