

PYRENA PYRolysis Equipment for New Approaches to produce better bio-oil







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Catalytic fast pyrolysis

Goal(s)

- Improve pyrolysis oil quality regarding its application as a (precursor for) transportation fuels (lower O, less acidic, less unstable, less water, etc.)
- Change pyrolysis oil composition to facilitate the production of value-added chemicals and/or groups of chemicals from the crude liquid product(s)

Challenges

- Low organic yield (low carbon efficiency)
- Unfavourable economics due to high operating costs (feedstock, expensive catalysts) and relatively low value of the liquid product → low price fossil oil!

Our approach

- Combine the production of better bio-(fuel)oil with recovery of specific chemicals (e.g. acids, phenolics, anhydrosugars, etc.)
- Research is supported by techno-economic assessments



Applications for bio-oil and its fractions

Lignocellulosic biomass e.g. forestry residues and agro-residues

low volume - high value market 10000 €/t

bio-plastics

specialty chemicals for food, fragrance and pharmaceuticals

bio-resins for wood-adhesives

additives for flooring material

activated carbon, carbon-fibres and carbon-black

fuel-additives

bio-bitumen for green asphalt

bio-char for soil improvement

bio-fuel for CHP

high volume - low value market 100 €/t



Primary pyrolysis products



Pyrolysis facilities at ECN

Bubbling fluidised bed (BFB)

Multifunctional unit for pyrolysis, gasification, combustion,
 1 kg/hr, T up to 1100°C, continuous operation
 → intermediate – fast pyrolysis

Entrained flow (EF) — BFB (CFB)

Multifunctional unit, 5 kg/hr, T up to 900°C, continuous → fast pyrolysis?

Auger moving bed (Pyromaat)

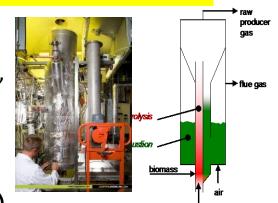
 Multifunctional unit, 3 kg/hr, T up to 600°C, continuous

→ slow – intermediate pyrolysis

NEW!

Analytical pyrolysis - GCMS

 High throughput screening, 350 – 1000°C, mg scale, batch operation











PYRENA fast pyrolysis

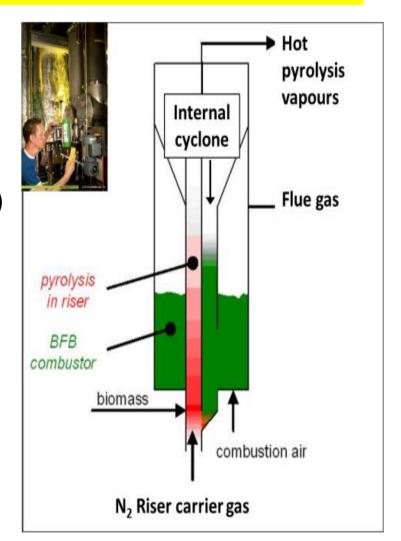
 Based on MILENA™ indirect gasifier technology

Integrated reactor system:

- EF pyrolysis (riser) BFB combustor (annulus)
- 5 kg/hr, T up to 900°C, continuous operation
- Thermal pyrolysis (no catalysts)
- Ex-situ pyrolysis (downstream catalyst)
- In-situ pyrolysis (catalyst in combustor bed),
 suitable for continuous catalyst regeneration
- In-situ and ex-situ combined....

Pyrolysis oil recovery

Condensation train with 4°C gas cooler,
 ambient temperature ESP,
 -30°C freeze condenser





PYRENA pros and cons

Advantages

- Compact integrated design
- Autothermal operation
- Lower fluidisation gas flow rate (riser) when compared to CFB
- Continuous catalyst regeneration, combination in-situ ex-situ catalysis
- Pyrolysis combustion and pyrolysis gasification possible
- Production of larger bio-oil samples for further evaluation / application trials
- Scale-up possibilities

Disadvantages

- Compact integrated design
- Start-up; adjusting proper hydrodynamics



Current fast pyrolysis activities at ECN

Optimization of PYRENA

- Participation in international Round Robin on fast pyrolysis (poster 39; Doug Elliott)
- Improving reactor hydrodynamics and decreasing hot vapour residence time
- Techno-economic evaluations

Application of catalysts, in-situ and/or ex-situ

 Using commercial and alternative (natural mineral – based) catalysts to improve / alter the composition of the resulting pyrolysis oil

DSP of fast pyrolysis products

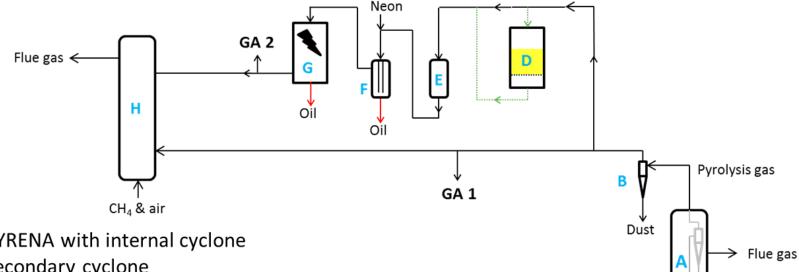
- Staged condensation, e.g. to separate water / organics
- Off-line removal of water / low-boilers by Rotavapping



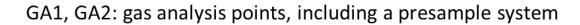
Air

Wood

PYRENA lay-out scheme



- PYRENA with internal cyclone
- Secondary cyclone
- Optional fixed-bed catalytic reactor
- Optional hot particle filter (soxhlet)
- Temperature controlled tar knock-out drum
- G. PYPO (pyrolysis product obtention (ESP, freeze condensor, HEPA filter, silica-gel filter, pump, dry gasmeter))
- H. Afterburner





Fast pyrolysis experiments

Materials

- Softwood: Rettenmaier Lignocel grade 9: 0.9 1.1 mm sawdust from selected conifers
- Hybrid poplar fines < 0.5 mm (from Idaho National Lab. US; for Round Robin test)
- Wheat straw fines < 0.5 mm (from Idaho National Lab. US; for Round Robin test)



Ash content at 550°C:

Softwood: 0.5 wt%

Poplar : 3.3 wt%

Straw: 16 wt%

- Bed material: silica sand 0.06 2 mm;
- In-situ catalysis: Austrian olivine, sieved < 0.15 mm for in-situ catalysis
- Ex-situ catalysis: commercial zeolites

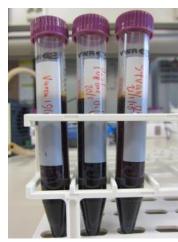


Fast pyrolysis experiments

Pyrolysis and sampling conditions

- Feedstock intake 3 kg/hr
- 530°C, 1 atm, N₂ fluidization gas
- Overall hot vapour residence time 2-3 sec
- Pyrolysis oil collection via
 4°C condenser, ESP and -30°C freeze condenser
- After collection samples are back-mixed (ultrathurrax)













First results softwood

- Non-catalytic pyrolysis
 - 78% oil (34% water, 44% organics); 2-phase oil
 - 105% mass balance (78% oil, 14% gas, 14% char)
- Catalytic pyrolysis with downstream fixed bed 1:10 zeolite:alumina at 440°C
 - 70% oil (33% water, 37% organics); also 2-phase oil
 - 99% mass balance (70% oil, 15% gas, 14% char)
 - Severely coked catalyst
- Catalytic pyrolysis with sand-diluted olivine as in-bed catalyst
 - 81% oil 2-phase oil
 - 114% mass balance (81% oil, 14% gas, 19% char)











Results poplar and wheat straw

IEA-T34 Round Robin on fast pyrolysis of biomass

Poplar

- 64% oil (22% water, 42% organics);
 1-phase oil
- 98% mass balance
 (64% oil, 12% gas, 22% char)

Wheat straw

- 44% oil (24% water, 20% organics);2-phase oil
- 82% mass balance
 (44% oil, 9% gas, 29% char)







Round Robin analysis results

	Poplar	Wheat straw
Density [g/cm³]	1.149	1.026
Viscosity @ 20°C [cSt]	25.4	n/a
Viscosity @ 50°C [cSt]	5.9	n/a
Aging: Viscosity @ 20°C [cSt]		n/a
Aging: Viscosity @ 50°C [cSt]		n/a
Water content [%]	31.4	n/a
TAN [mg KOH/g]	83.3	n/a
Ash content in oil @ 775°C [%]		
Carbon C [%]	39.2	n/a
Hydrogen H [%]	8.3	n/a
Nitrogen N [%]	0.1	n/a
Py-Lignin [%]	11.75	10.61
Solids [%]		
Sodium Na [ppm]	2.2	10.6
Potassium K [ppm]	16.6	725.3
Magnesium Mg [ppm]	7.3	82.6
Calcium Ca [ppm]	28.5	445.3
Sulphur [ppm]	87.1	922.1
GPC [g/mol]	1555	2296
Dispersity	3.39	3.950

Measured by:

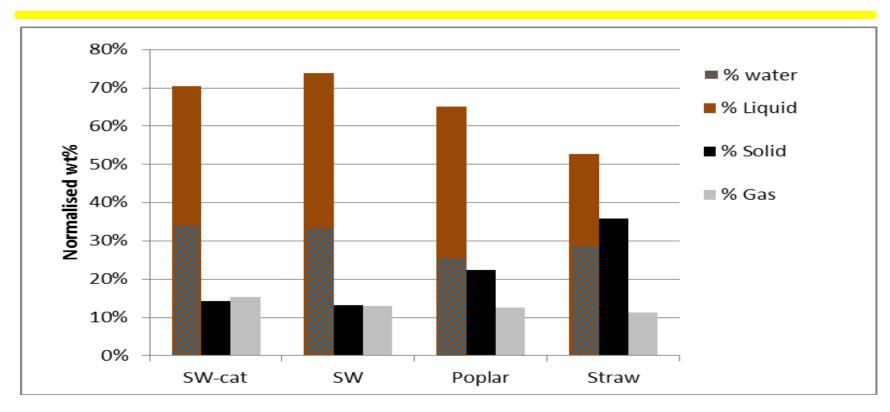
Thünen Institute of Wood Research, Germany (Dr. Dietrich Meier) Incomplete analysis of wheat straw oil due to phase separation

Conclusion:

Results representative for proper fast pyrolysis!
PYRENA suitable for FP!



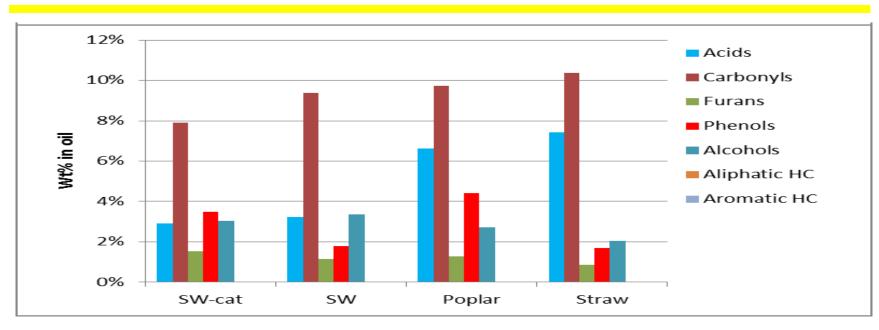
Major products for softwood, poplar, straw



- 35 45% of water in oils;
 (too long hot vapour residence time and/or too short solids residence time)
- Less than 15 wt% gas
- Most solids (char+ash) for straw, due to its high ash content



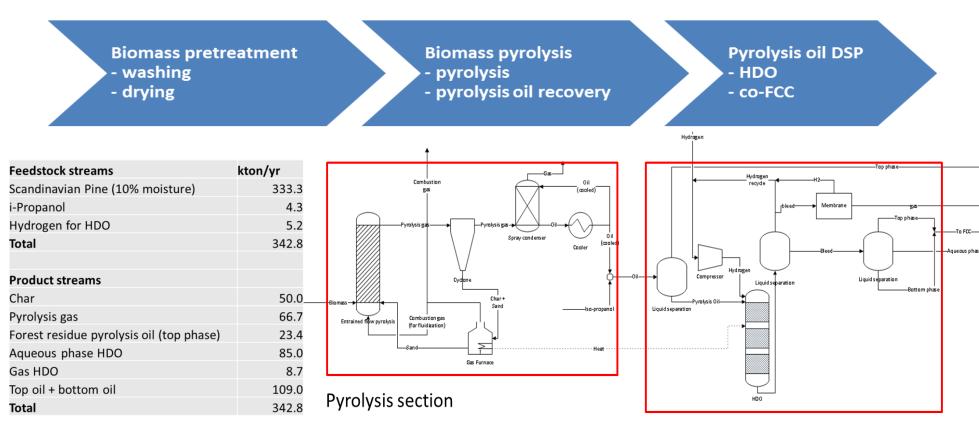
Composition pyrolysis oils via GC-MS



- Largest differences for acids (acetic and formic) and phenols
- Highest concentration of phenols in poplar oil,
 due to its thermally less stable lignin when compared to softwood?
- Highest concentration of acid and lowest conc of phenols in straw oil,
 due to cracking activity of innate inorganic matter
- Phenols concentrationin catalytic SW oil higher than in non-catalytic SW oil.
 Hypothesis: some cracking of lignin (oligomers) by the partial deactivated zeolite catalyst



Preliminary techno-economic assessment



HDO section

Preliminary CAPEX estd: ~70 M€

TBD

CAPEX acc to Bridgwater correlation: 68 M€ (2008); Bridgwater, 2009 :

Capital cost fast pyrolysis plant, euros million 2008=6.03 * (biomass feed rate dry t/h)^{0.67}



Conclusions / outlook

PYRENA suitable for (catalytic) fast pyrolysis

- First promising results in IEA Round Robin collaboration
- Recently: successful functional thermal pyrolysis and in-situ catalytic pyrolysis tests with softwood after several adaptations; bio-oil is currently analysed

Approach to produce "better" bio-oil

- Combine in-situ with ex-situ catalysis
- Recover bio-oil in fractions → ensure direct phase separation to remove water
- Use lower (< 500°C) pyrolysis temperature in combination with somewhat longer solid and vapour residence times to improve final product stability
- Use reactive riser gas (e.g. steam, H₂, CO, CO₂,...)

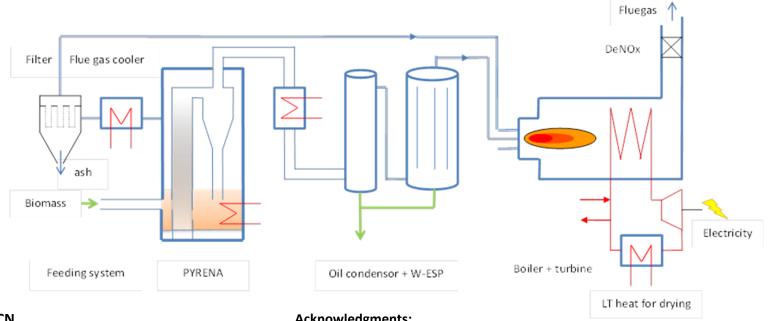
Techno-economics

Identify best combination feedstock - catalyst – products



Thank you for your attention!

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Within an IEA-T34 led (Doug Elliott) international co-operation on fast pyrolysis of biomass, bio-oils from poplar and wheat straw have been measured by Dietrich Meier of Thünen Institute of Wood Research, Germany. His contribution is gratefully acknowledged.



