

Production of Green Gas through Biomass Gasification in the Netherlands

M. Overwijk
A. van der Drift
L. Rabou
C. van der Meijden

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Mark Overwijk, Bram van der Drift, Luc Rabou, Christiaan
van der Meijden

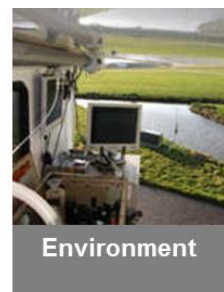
GGROS2015
March 2015

Energy research Centre of the Netherlands (ECN)



- Independent largest Energy R&D centre of the NL (500 FTE)
- Dedicated to Sustainable Energy Innovation

With and for the market, ECN develops knowledge and technology that enable a transition to a sustainable energy system



Process & Energy Industry



2 Ways to produce Green Gas

Gasification
of dry biomass

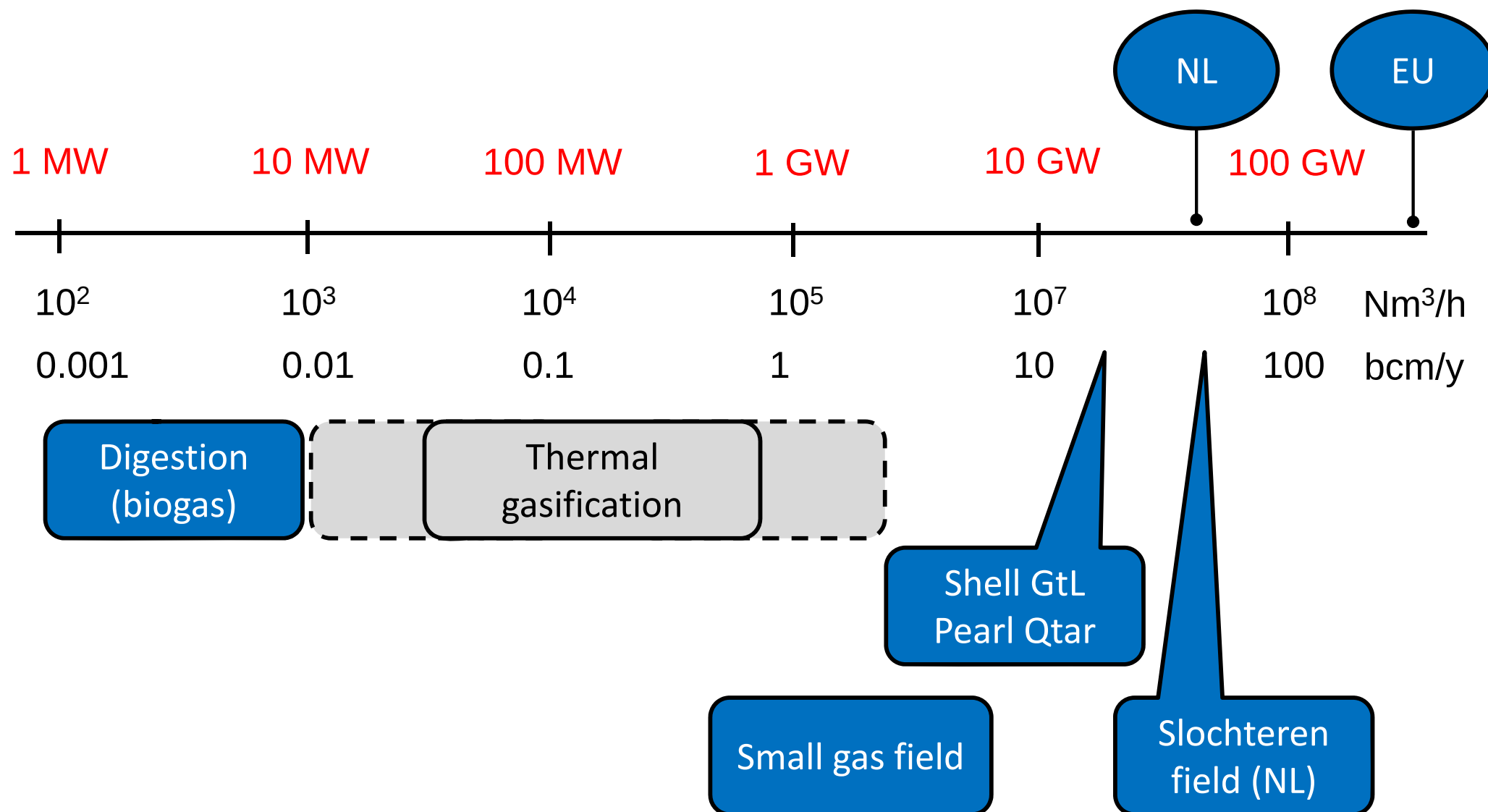


Digestion
of wet biomass



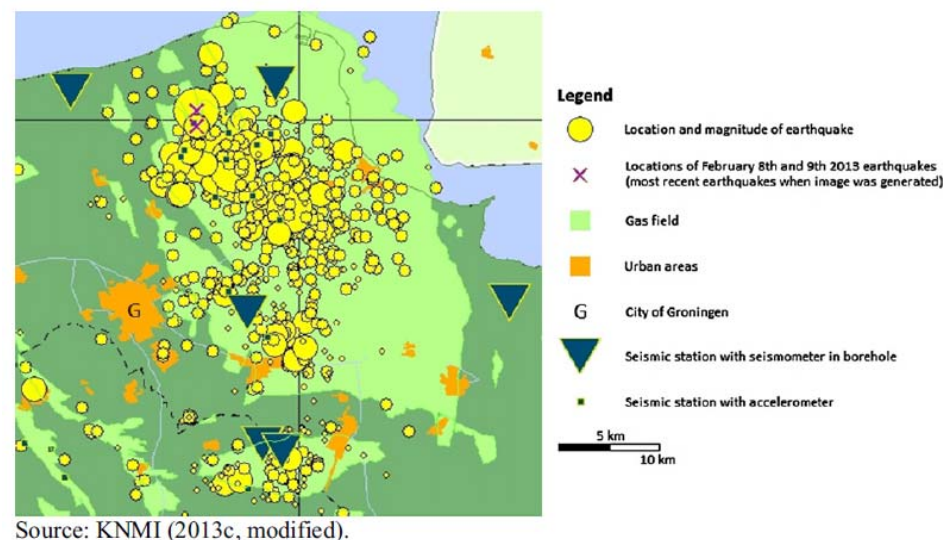
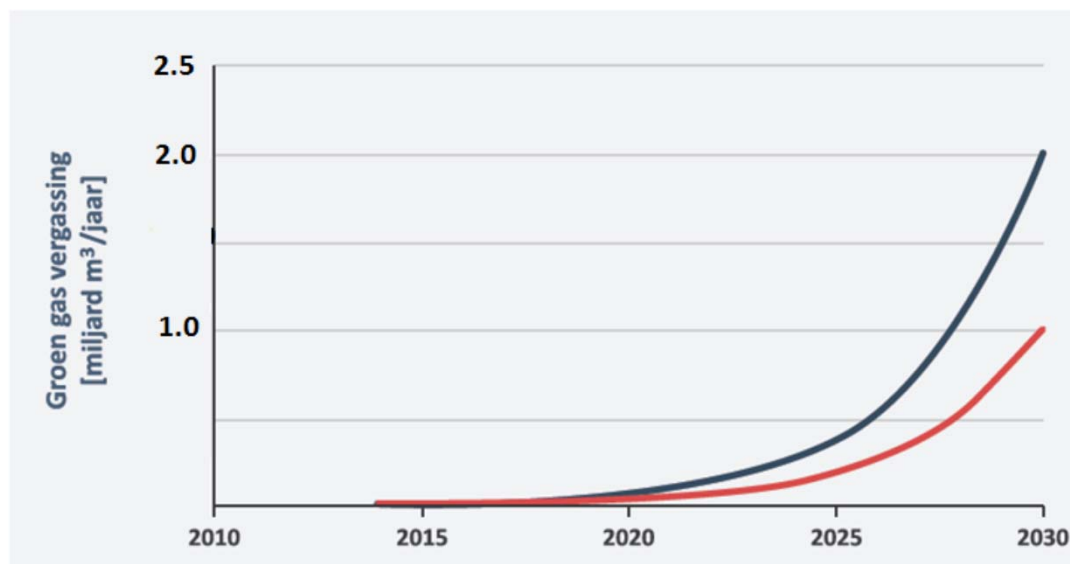
Comparing production potentials

Large scale green gas production will employ gasification



Green Gas ambition in the Netherlands

- Netherlands is a gas country with extensive gas infrastructure
 - High production subsidies on green gas possible: prices up to 104 €/Nm³
- Potential digestion in the Netherlands is 2-3 BCM green gas p.a.
- Estimated green gas production in BCM p.a. from biomass gasification in the Netherlands:



- Number of initiatives running to make this happen

Initiatives in the Netherlands

ECN/Dahlman



- Project: 4 MW_{th} demo plant on woodchips to inject SNG in the gas grid
- Technology:
 - MILENA biomass gasification
 - OLGA gas cleaning
 - ESME methanation
- Locations:
 - Alkmaar and/or Delfzijl
- Status:
 - Production subsidy granted for the Alkmaar location
 - Lab and pilot plants at ECN in Petten
 - For more: See update in this presentation

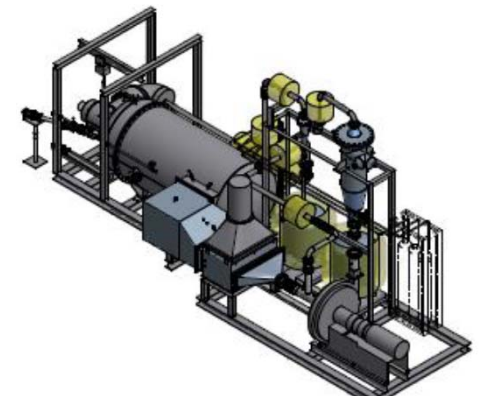


Initiatives in the Netherlands

torrgas

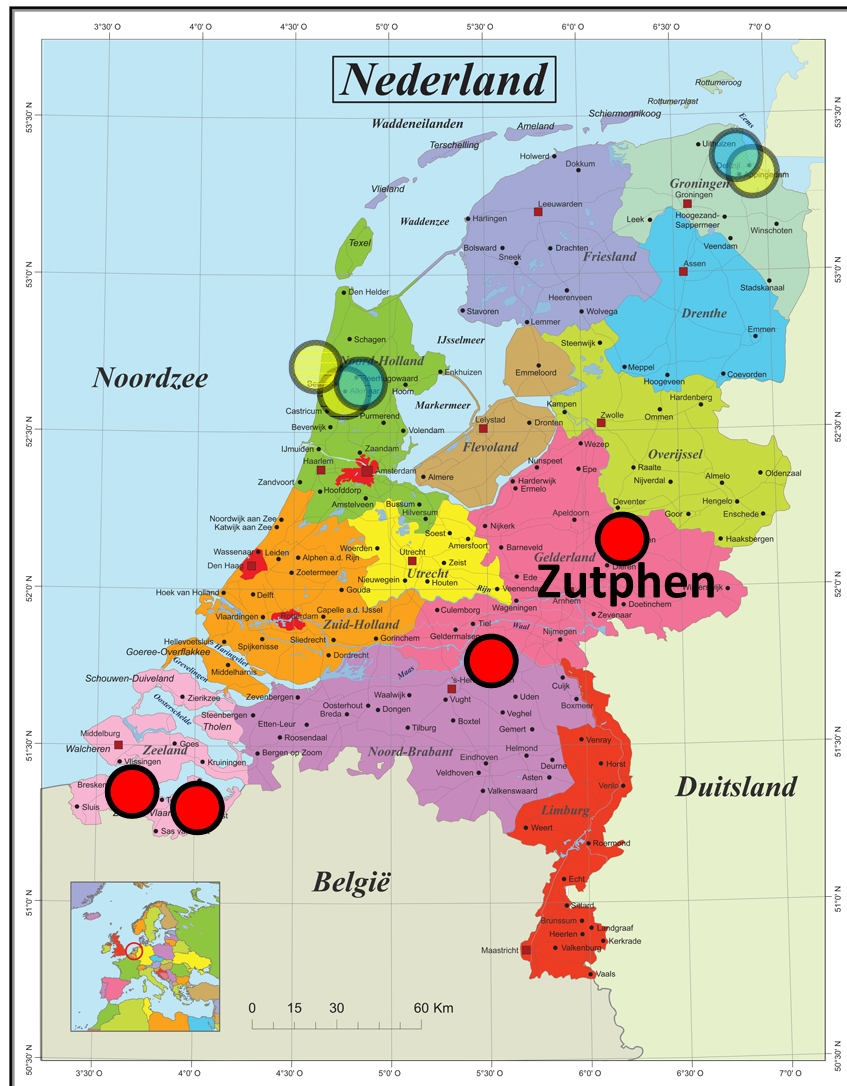


- Project: 25 MW commercial plant to produce syngas for industry from torrefied biomass
- Technology:
 - Special design to prevent slagging and tar cleaning
 - Stable operation by feeding of homogeneous, pulverisable, moisture-free torrefied biomass.
 - Probably integrated with a 12 MW P2G facility
- Locations:
 - Delfzijl
- Status:
 - Building a 0.7 MW pilot facility in Alkmaar

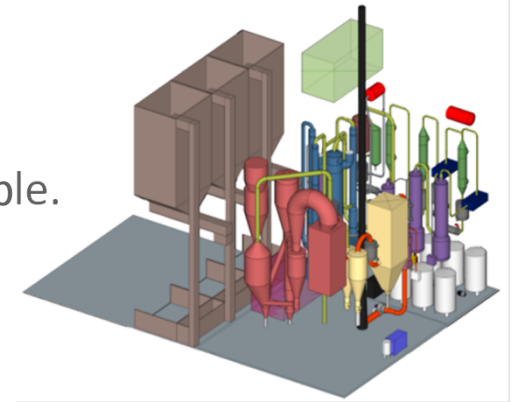


Initiatives in the Netherlands

i-RES/BMC Zutphen



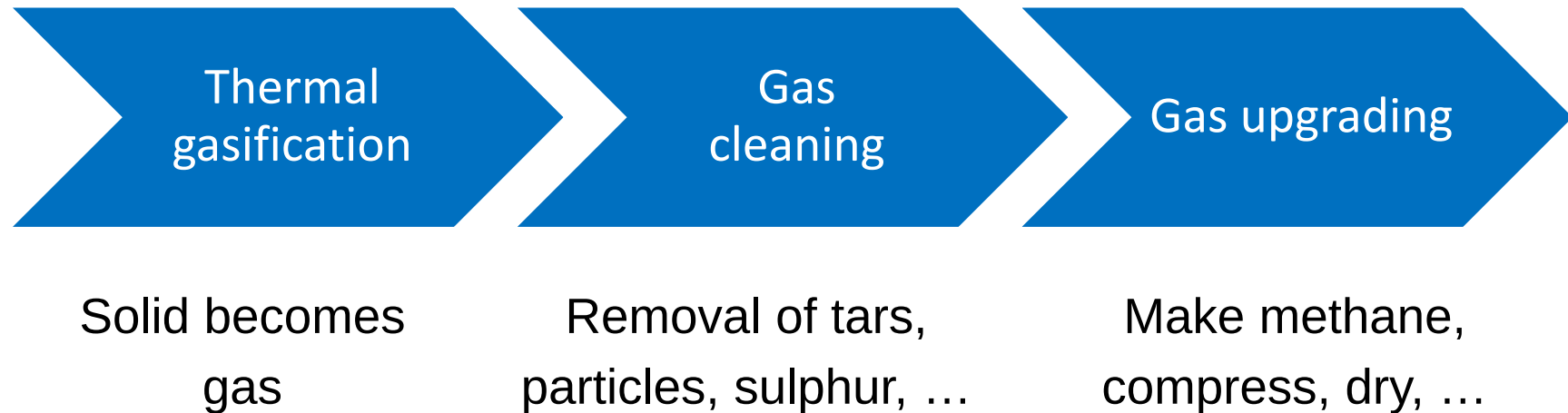
- Project: 14 MW commercial plant to produce SNG (ambition: 4 plants)
- Technology:
 - Conceptual design available.
- Locations:
 - 4 potential locations
 - Environmental permits available for all 4 locations
 - So far production subsidy granted for the Zutphen location
- Status:
 - Looking for technology partners.
 - Repotec anticipated as gasification partner



Gasification to produce green gas

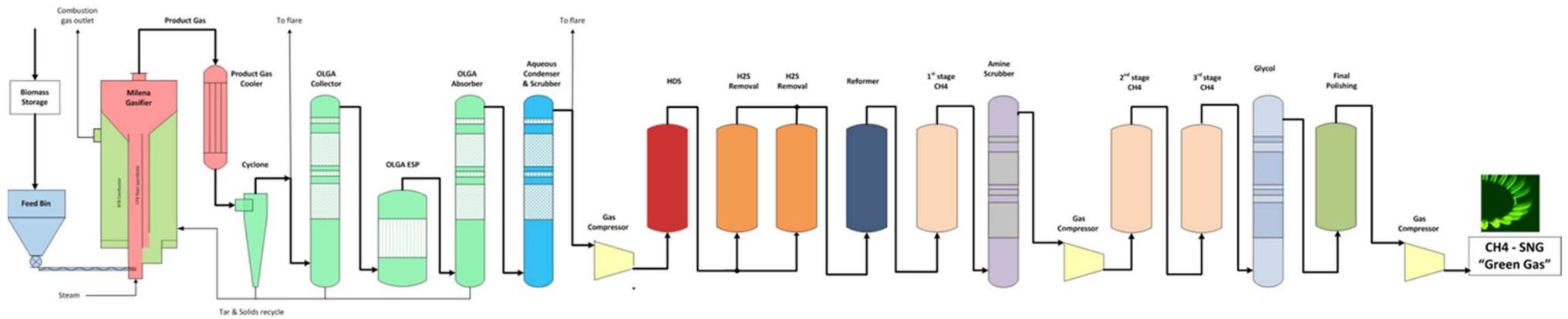


3 step process



MILENA/OLGA/ESME SNG system

70% efficiency from biomass to SNG



MILENA Gasifier

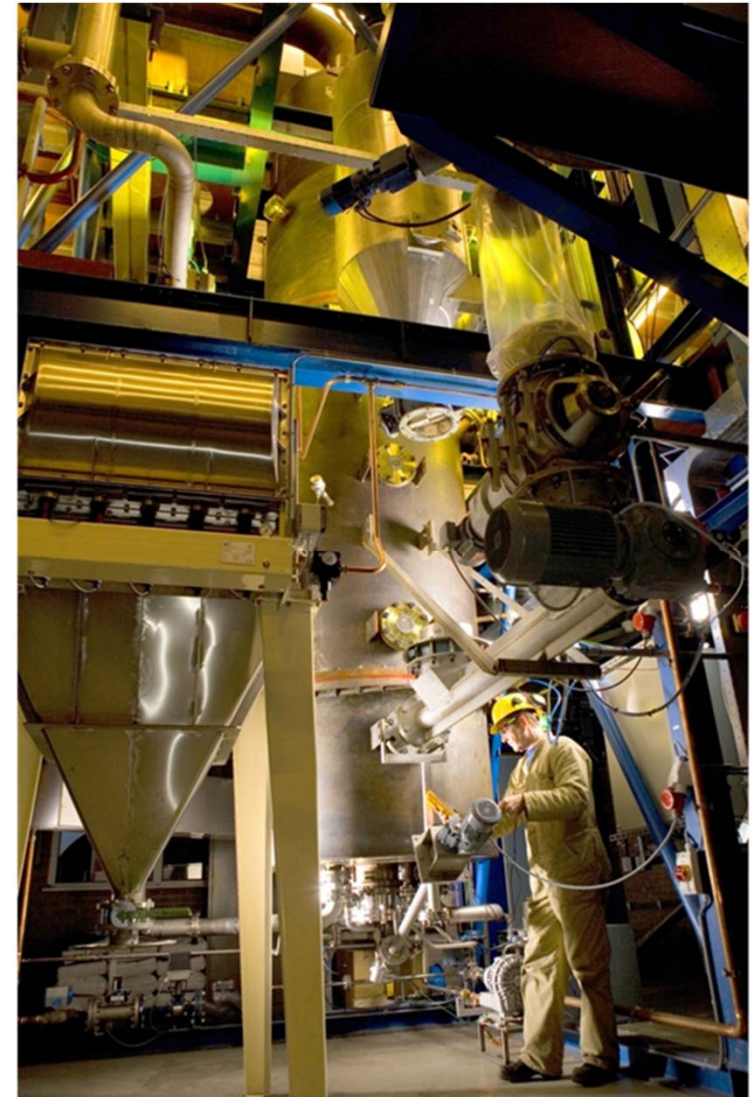
OLGA tar-removal

ESME gas-cleaning and methanation

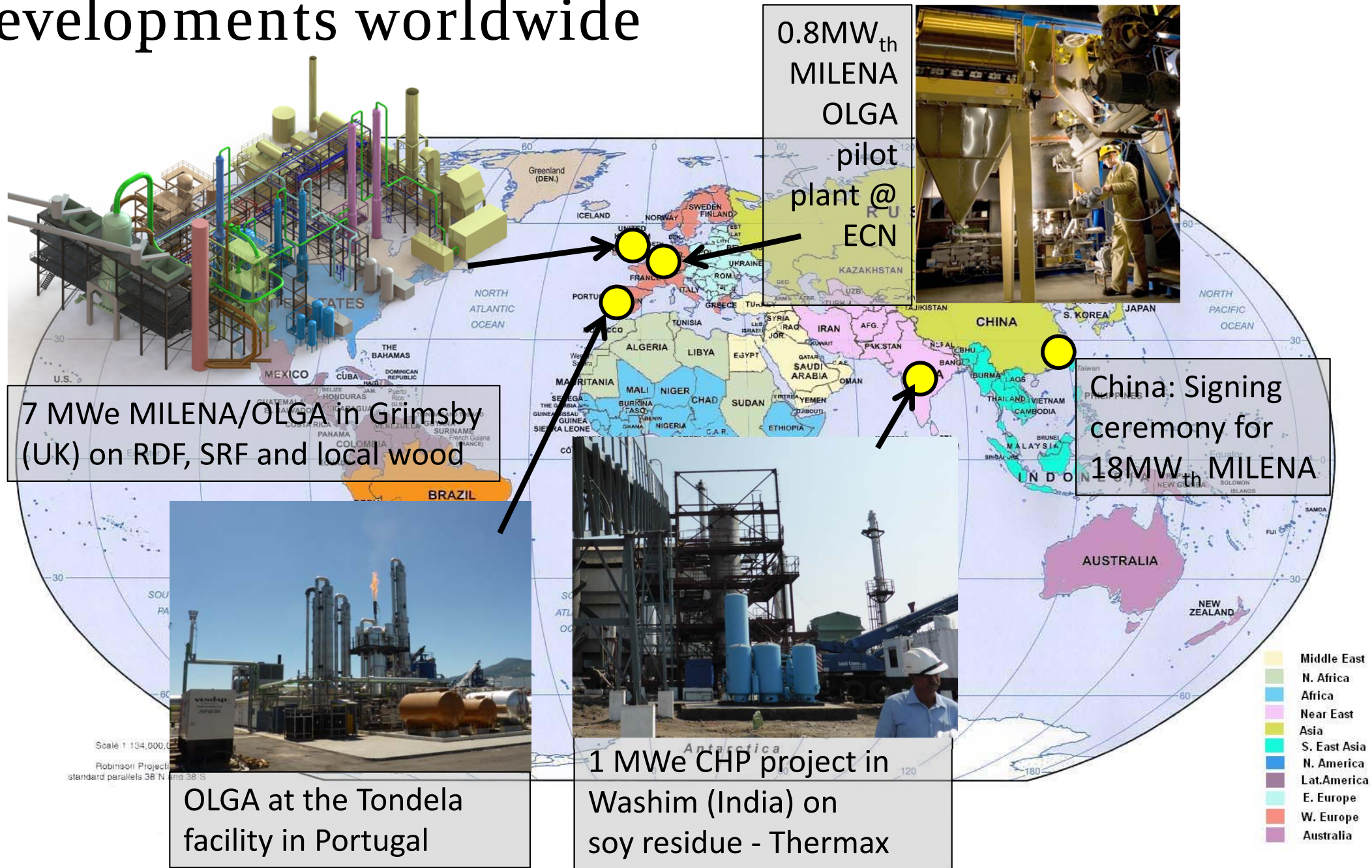
Because the ECN MILENA/OLGA/ESME system makes optimal use of biomass gasification characteristics, record high SNG efficiencies can be achieved: 6% or more compared with competition.

Status of the technology

- MILENA gasification proven on a scale up to $0.8 \text{ MW}_{\text{th}}$ for a range of feedstocks (operational since 2008)
- OLGA gascleaning is commercially available at Royal Dahlman
- ESME methanation operational on lab-scale @ ECN
 - All components of ESME have been proven on commercial scale



Some of the running MILENA/OLGA developments worldwide



Lab-facilities for SNG production @ ECN

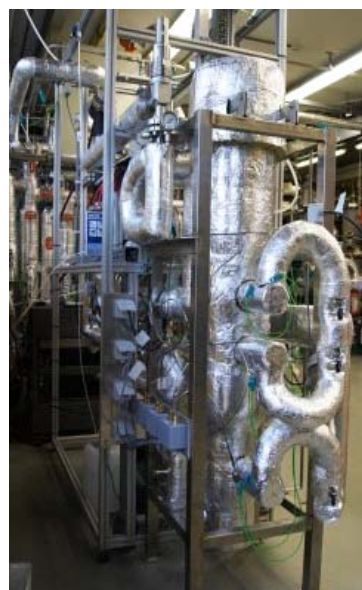
- Successfully used to demonstrate system reliability for SNG production during a recent 500 h test



*MILENA gasifier
1 bar*



*OLGA tar removal
1 bar*



*HDS reactor
6 bar*



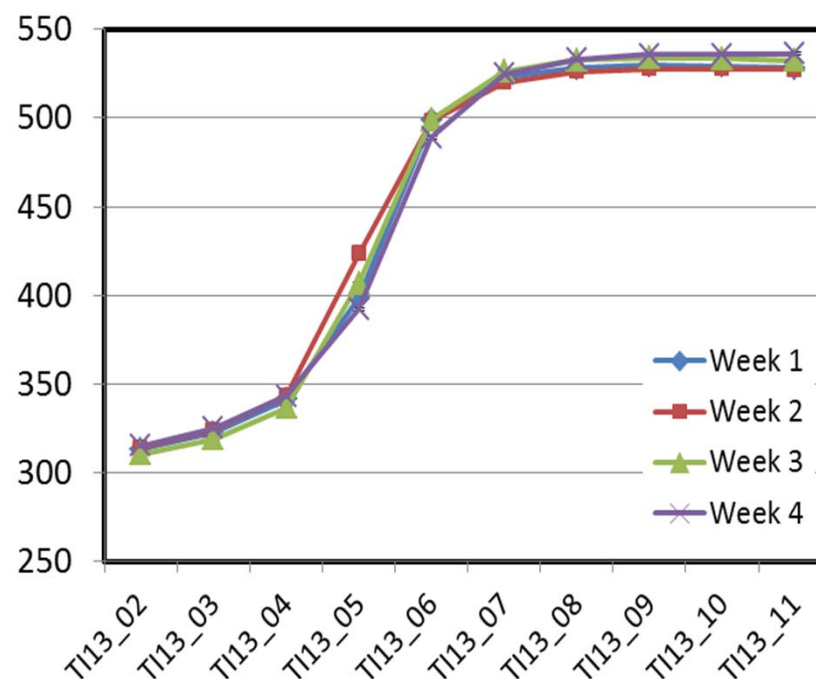
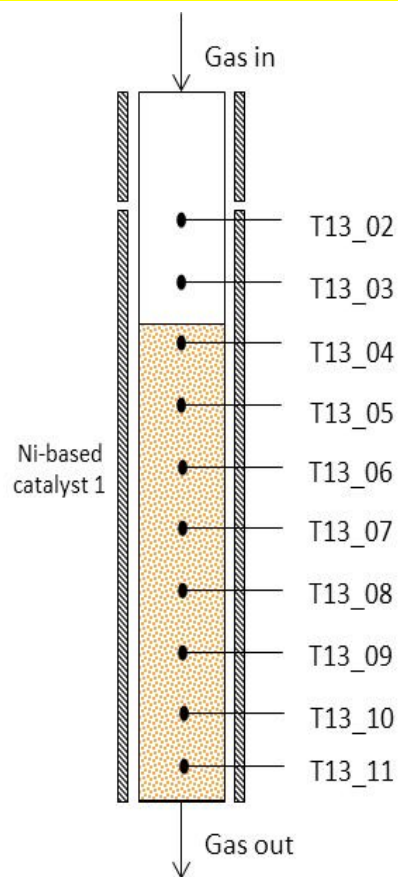
*Further gas
cleaning
6 bar*



*Methanation
reactors
6 bar*

500 hr performance ESME (SNG)

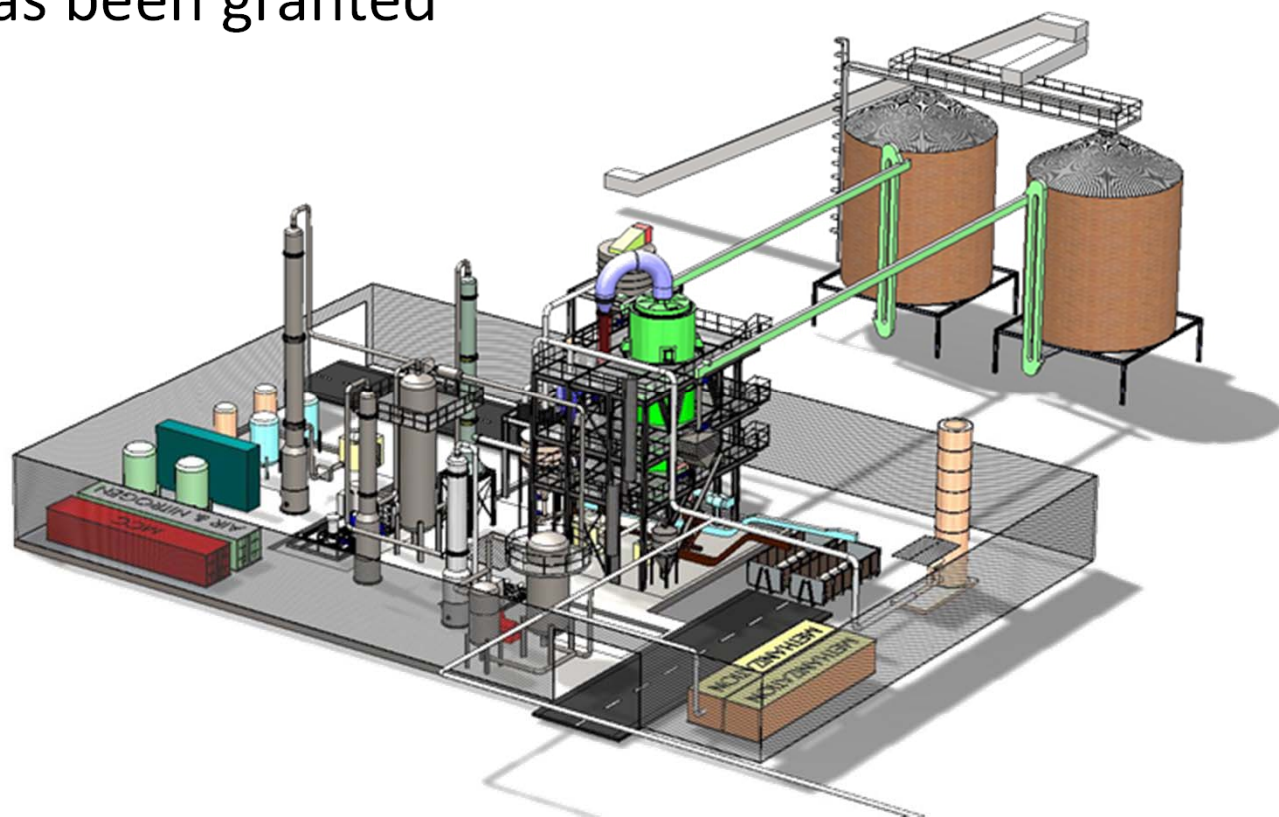
No degradation of catalysts during operation



- Temperature distribution in the reactors did not change during 500h
- ESME is ready for scale up

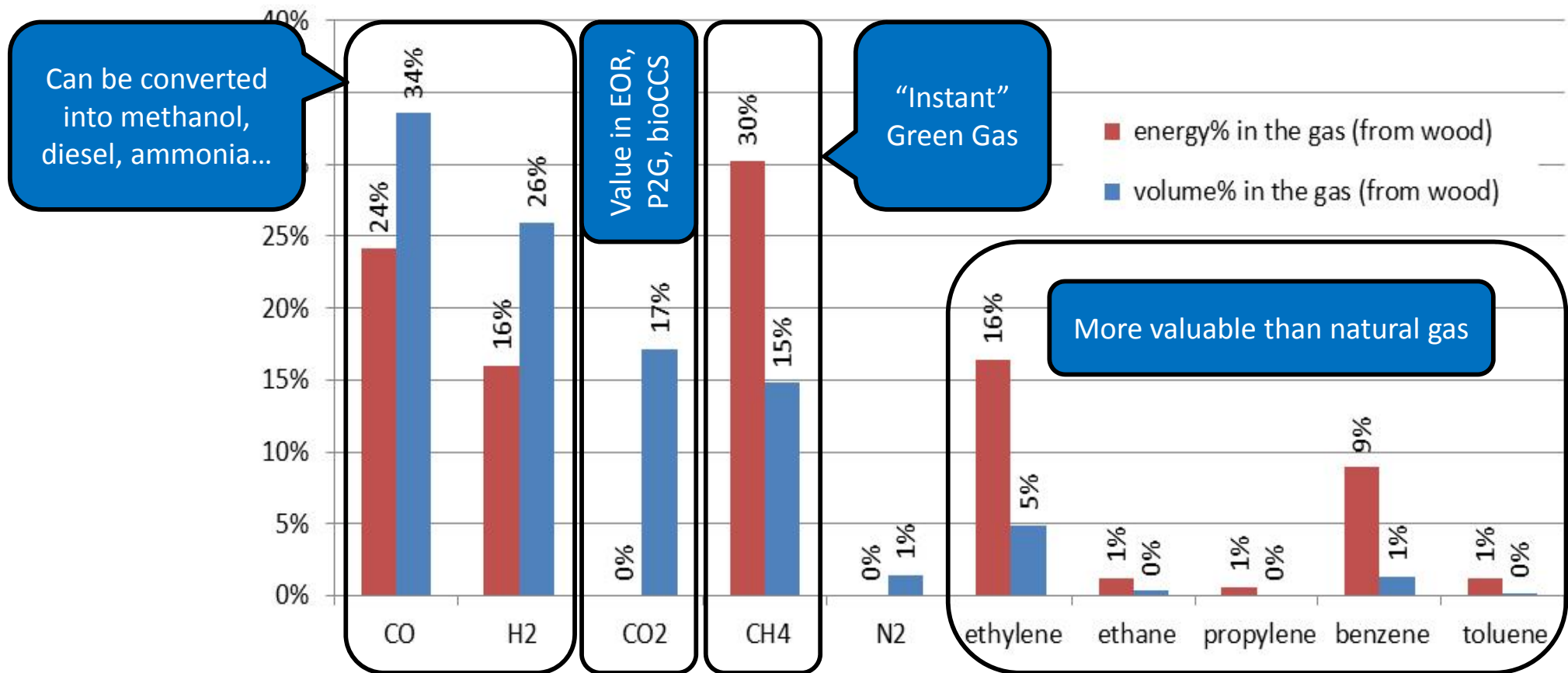
Next step is the 4 MW_{th} demo

- Consortium of Gasunie, Dähman and ECN
- 300 Nm³/h bioSNG production
- Aim is to be operational in the course of 2017
- Production subsidy has been granted



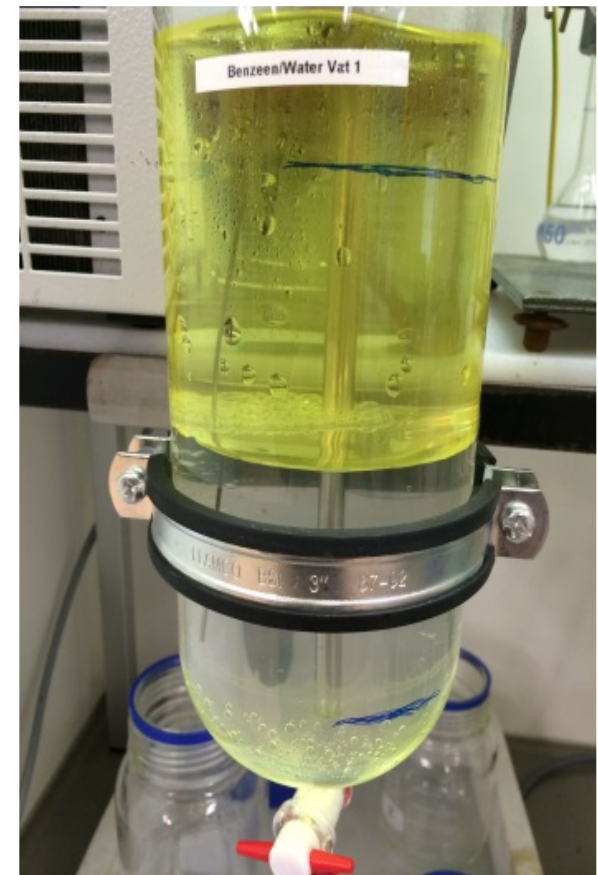
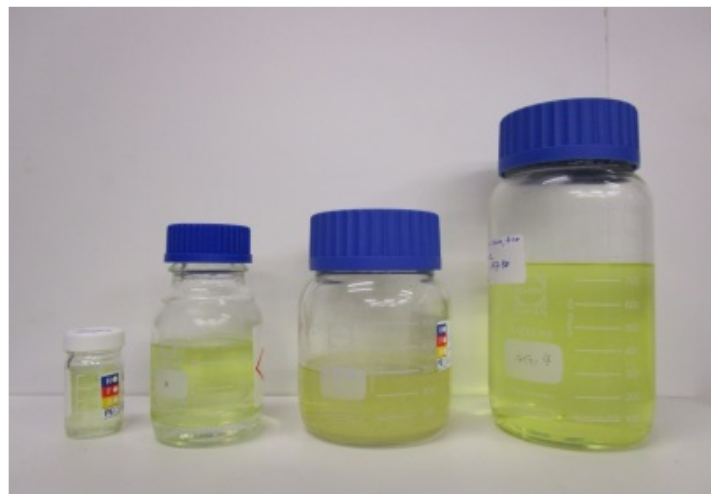
Further ahead:

Gas-composition for MILENA gasification



Further ahead: BTX separation *benzene, toluene, xylenes*

- First step after OLGA tar removal
- Liquid BTX product: first liter in 2014
- >95% separation
- BTX = 90/9/1
- Simplifies downstream process to green gas
- Improves the business case for green gas



Conclusions

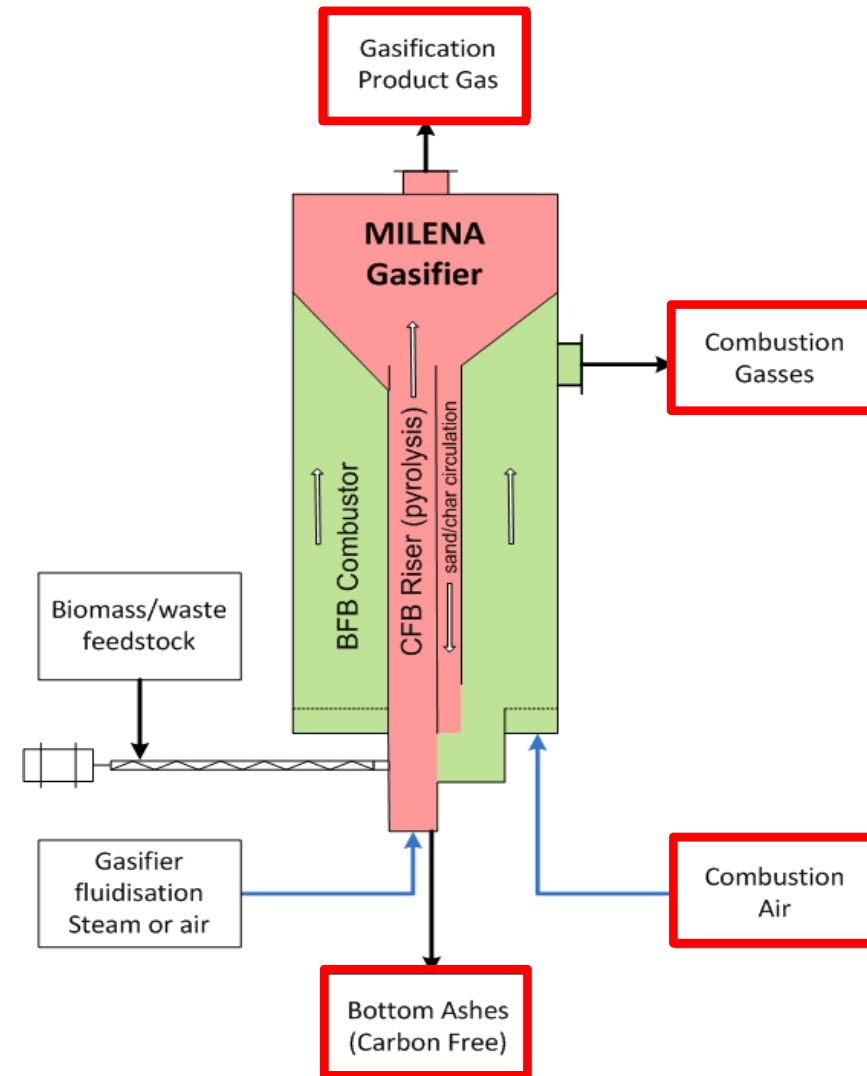
- Biomass gasification is essential for future large scale green gas production.
- Attractive production subsidies for green gas in the Netherlands have raised interest to develop biomass gasification (and digestion) projects.
- MILENA/OLGA/ESME technology is ready for scale up
 - 4 MWth SNG plant planned in The Netherlands by Gasunie/Dahman/ECN consortium
- Co-production of green chemicals and SNG offer much improved business models.
 - ECN co-produced BTX and SNG for the first time



The MILENA gasifier

MILENA an indirect gasifier

- Both reactors in one refractory lined reactor vessel
- 100% carbon to gas ratio
 - Resulting in carbon free ash, less waste, cleaner waste & safer waste
 - Resulting in a higher cold gas efficiency (5 to 15% higher on LHV basis)
- Separate flue gas exhaust, no or minimized nitrogen dilution of the product gas
 - Compared to air blown gasification 3 to 4 times higher heating value.
 - Compared to oxygen/steam blown gasification a much higher efficiency (no ASU parasitic), while still having 60% more heating value
 - Very suitable for SNG and gas turbines



ECN

Westerduinweg 3
1755 LE Petten
The Netherlands

P.O. Box 1
1755 LG Petten
The Netherlands

T +31 88 515 4949
F +31 88 515 8338
info@ecn.nl
www.ecn.nl

