

Energy Supply Investments in Latin America under Climate Control Policy

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Research conducted in the CLIMACAP-LAMP project







- www.climacap.org
- Latin America special issue in *Energy Economics*: "A Multi-Model Study of Energy Supply Investments in Latin America under Climate Control Policy", co-authored by James Falzon, Bob van der Zwaan, Katherine Calvin, Amit Kanudia, Alban Kitous, Maryse Labriet

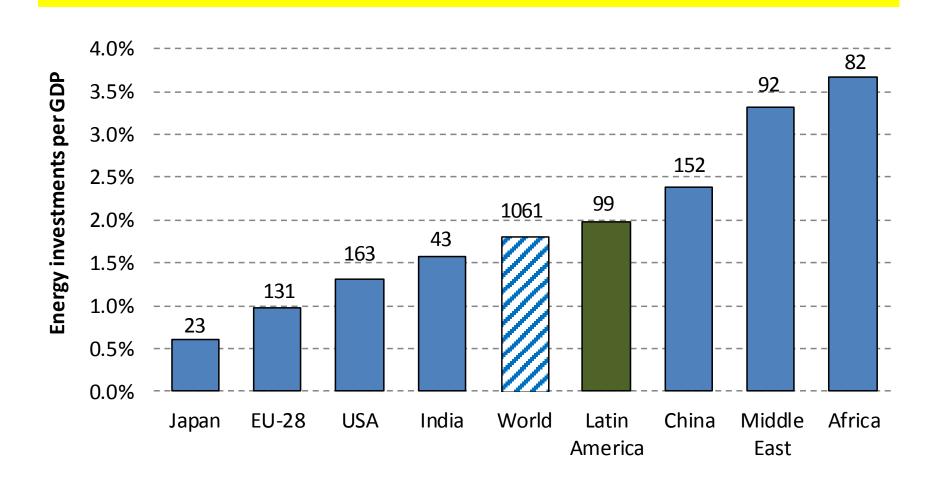


Key findings

- Doubling of annual energy supply investments in the business-asusual scenario between 2010 and 2050
- Under climate policy investments may even triple
- Climate policy promotes electricity sector investments, i.e. for renewable energy technologies and carbon dioxide capture & storage
- Compared to BAU development +21 billion US\$ per year of electricity supply investments by 2050 needed to reach 2C climate target
- Disinvestments in fossil fuel production due to climate policy

Historic energy supply investments of selected world regions

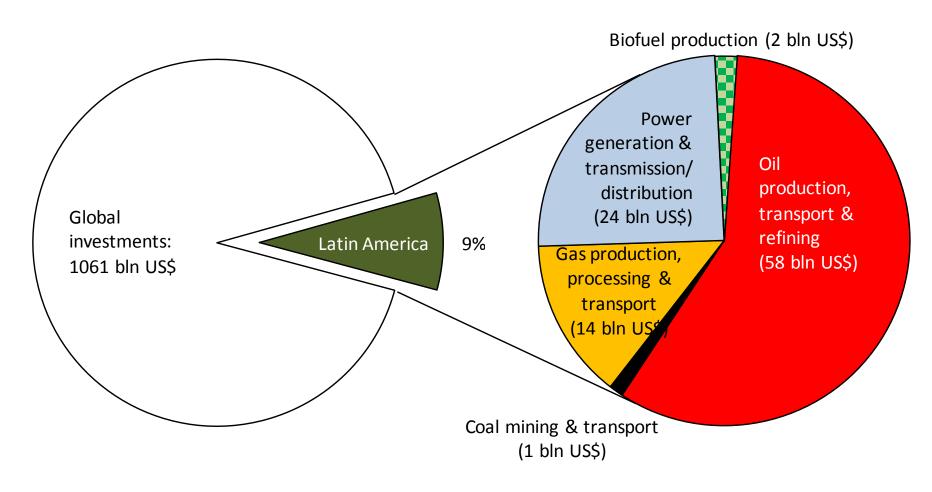




Annual average energy supply investments (2000-2013) as share of average GDP(PPP) globally and for selected world regions, figures in the chart represent absolute investment values in billion US\$(2005) (IEA, 2014; World Bank, 2013)

75% of energy supply investments in oil and gas upstream sector





Average annual investments for energy supply technology in the period 2000-2013 (IEA, 2014)

Multi-model analysis with four Integrated Assessment Models



- GCAM: market equilibrium model where prices are adjusted until supplies and demands are equally; myopic perspective
- POLES: simulation model in which investments follow the development of energy technology deployment regardless of costefficiency paradigms
- TIAM-World: optimization model where investment decisions are the results of cost-optimality criteria
- **TIAM-ECN**: optimization model with a detailed representation of Latin America with investment decisions as the results of cost-minimization

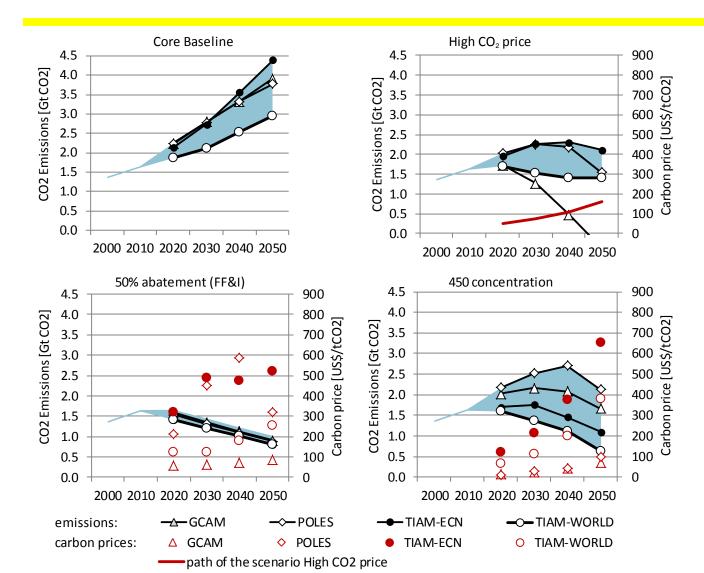
Three climate policy scenarios versus the Core Baseline



Scenario name	Description
Core Baseline:	(1a) Business-as-usual scenario with climate and energy policies enacted prior to 2010.
High CO ₂ price:	(2c) Scenario with a carbon tax of 50 $\frac{50 \text{ CO}_2}{\text{e}}$ in 2020, which grows at a rate of $\frac{4\%}{\text{yr}}$.
50% abatement (FF&I):	(2g) Scenario with a emission reduction of CO_2 from fossil fuel combustion and industry. This reduction increases linearly from 12.5% below 2010 level by 2020, to 50% below 2010 level by 2050.
450 concentration:	(3c) Scenario with globally cost-optimal allocation of emission certificates to reach a stabilization of the mean temperature increase at 2°C compared to pre-industrial level.

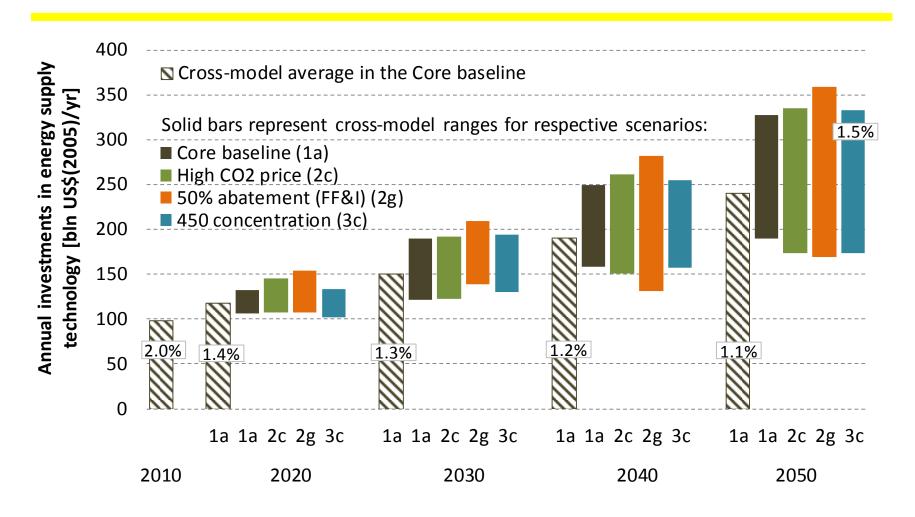
CO2 emissions from fossil fuel combustion and industry





Energy supply investments at least double by 2050





Energy supply investments in Latin America based on results from POLES, TIAM-ECN and TIAM-WORLD in the Core baseline scenario (1a) and the three climate policy scenarios (2c, 2g, 3c). Percentages in boxes represent proportion of GDP

Disinvestment in fossil fuel production under climate policy



Oil-upstream investments: 58 billion US\$ average between 2000 and 2013

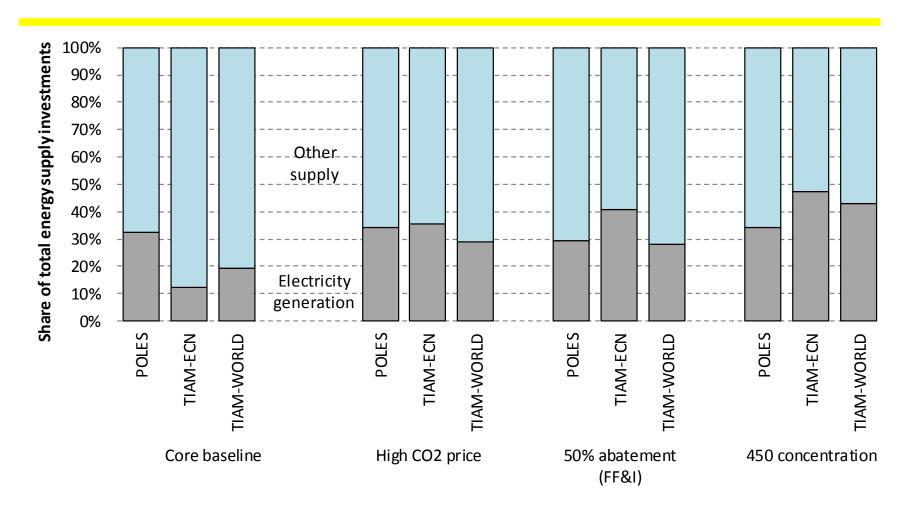
Core Baseline by 2050 oil net exports at least stable on 2010 level or even growing oil upstream investments 130 billion US\$ in 2050* 450 concentration by 2050 oil self-sufficiency, but declining exports

oil upstream investments 28 billion US\$ in 2050*

^{*} refers to models results from TIAM-ECN

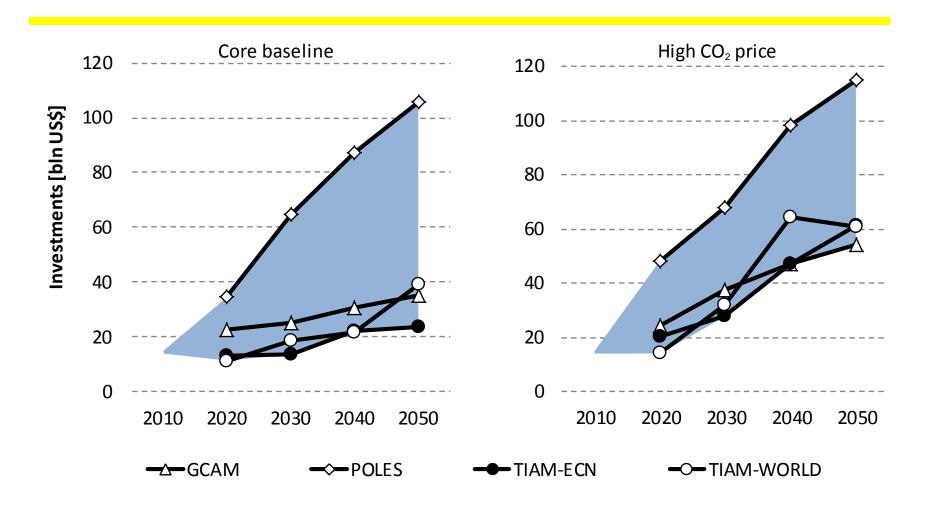
Climate policy shifts investments towards the power sector





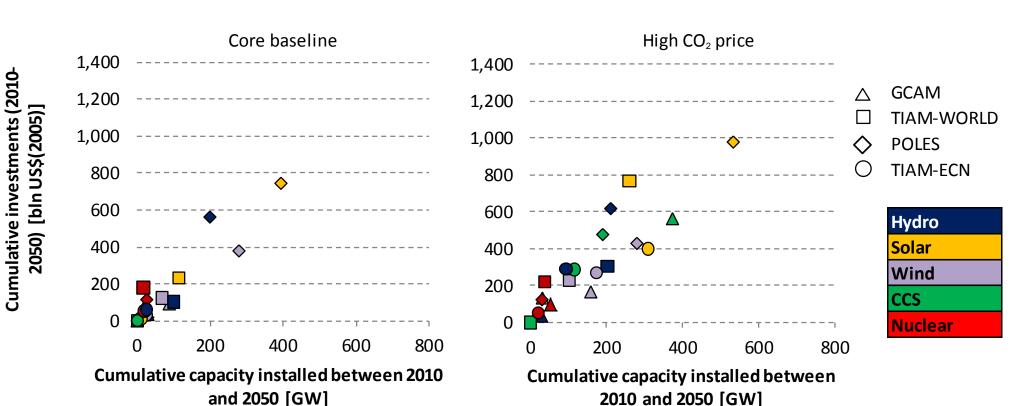
Breakdown of energy investments in Latin America in 2050 in the Core baseline scenario (1a) and the three climate policy scenarios (2c, 2g, 3c)

Electricity sector investments in the **ECN** baseline and the carbon tax scenario



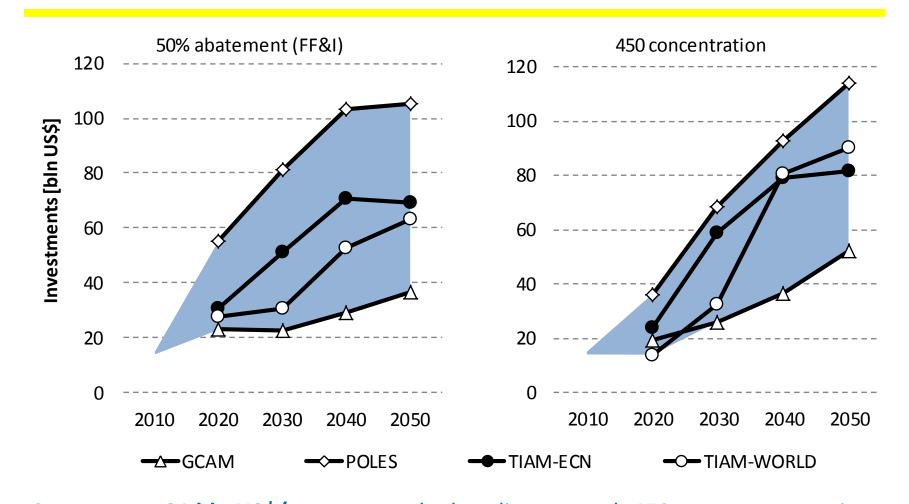
Investments in low-carbon technology: 50 – 70%





Electricity sector investments under stringent climate policy

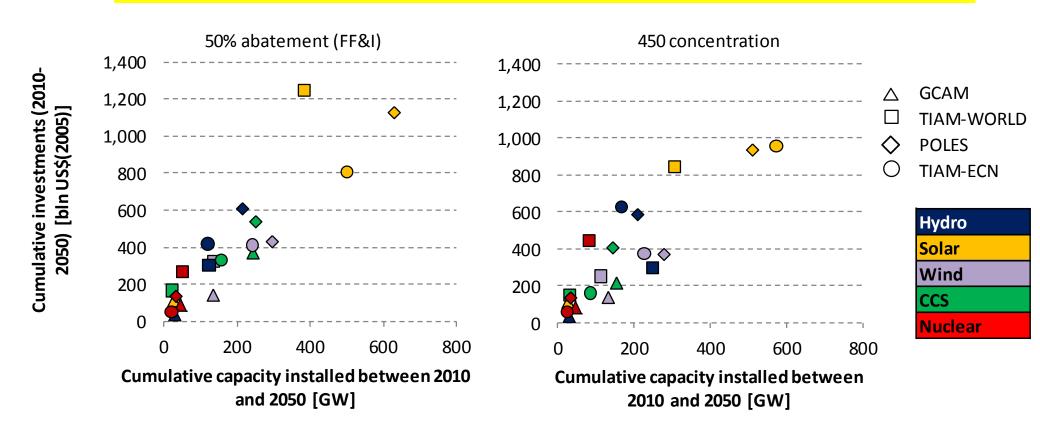




On average +21 bln US\$/yr comp. to the baseline to reach 450 ppm concentration \rightarrow compare to 100 bln US\$ $_{2020}$ globally targeted under the Copenhagen accord.

Investments in low-carbon technology: 80 – 90%

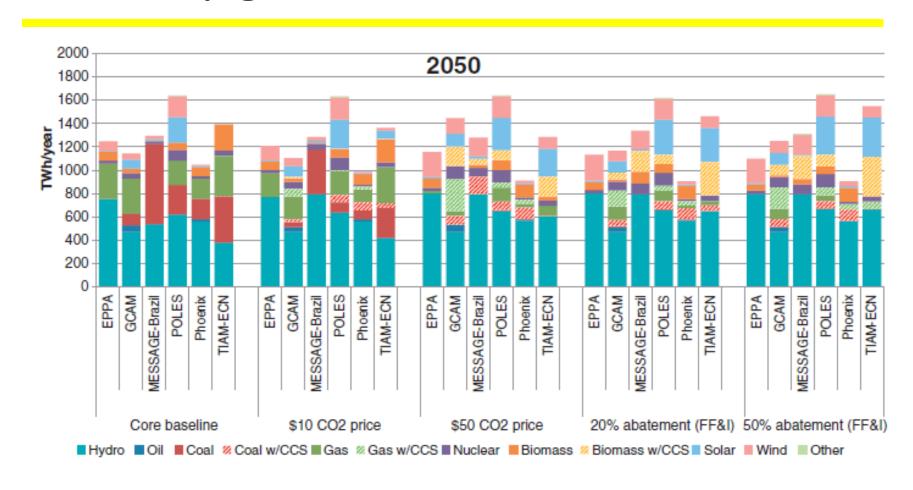




Investment volume in solar > 1000 bln US\$, and in wind & CCS < 500 bln US\$



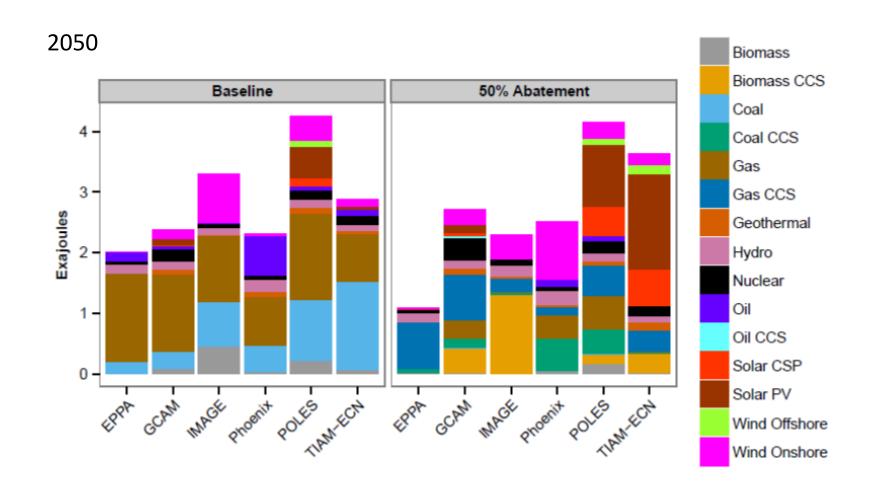
Electricity generation in Brazil



Source: Lucena et al. 2015



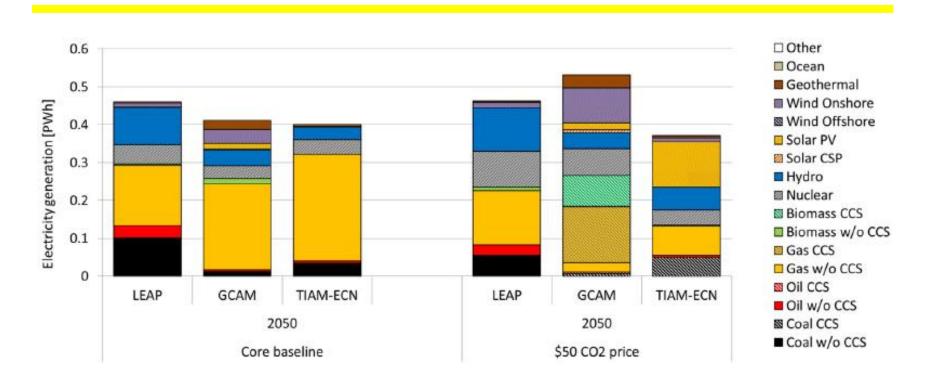
Electricity generation in Mexico



Source: Veysey et al. 2015



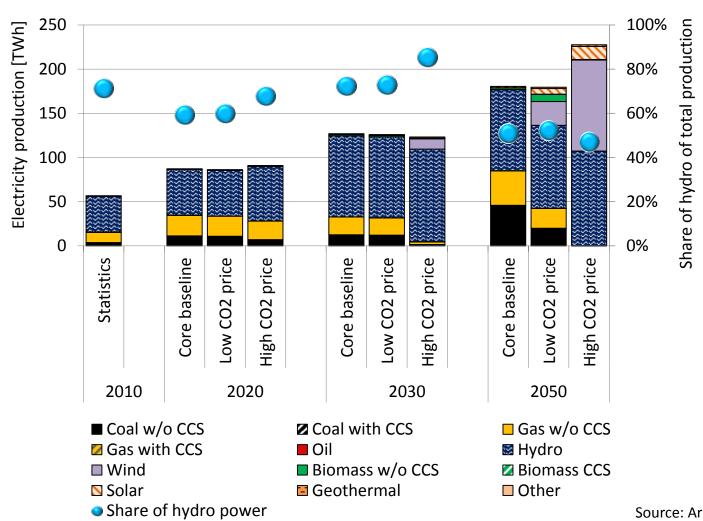
Electricity generation in Argentina



Source: Sbroiavacca et al. 2015



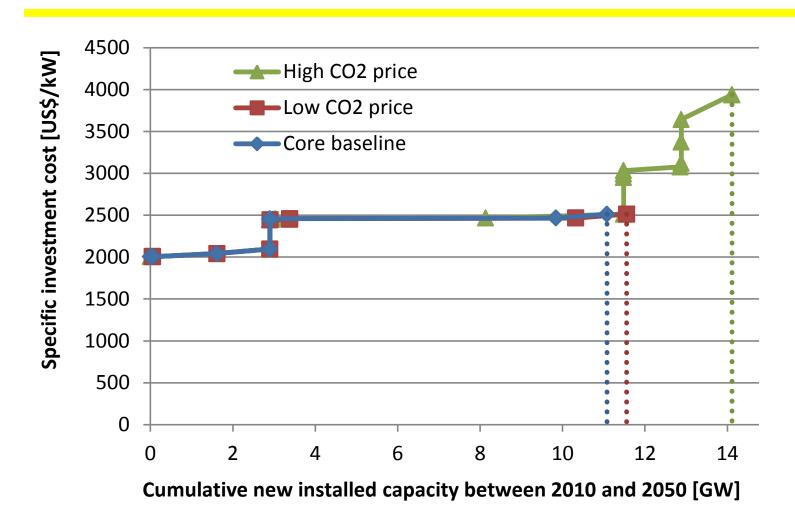
Electricity generation in Colombia



Source: Arias-Gaviria et al. 2015

Good investment opportunities for hydro power in Colombia





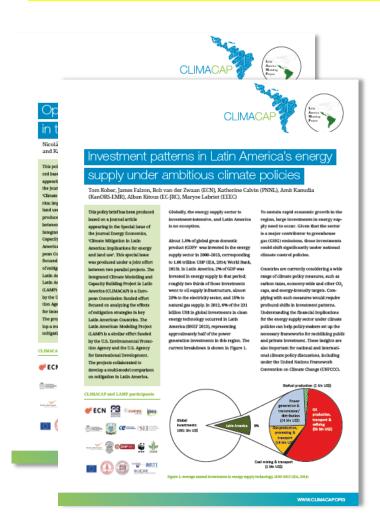


Findings and recommendations

- Doubling of annual energy supply investments in the business-as-usual scenario between 2010 and 2050
- Under climate policy investments may even triple with promotion of electricity sector investments, i.e. for renewable energy technologies and carbon dioxide capture & storage and reduced investments in fossil fuel production
- Compared to baseline on average +21 billion US\$ per year of electricity supply investments by 2050 to reach 2C climate target
- Maintain and increase ambition for fund-raising, i.e. clean carbon fund
- Capital markets need to be prepared for investments needs in emerging economies



Thank you!



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Special issue in *Energy Economics*, and Policy briefs to be published soon!

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Disclaimer

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