

#### Evaluation of the Dutch Decree on emission limit values for mediumsized combustion installations – five potential restrictions

Nice October 18<sup>th</sup>, 2013

www.ecn.nl



#### Content

- Environmental legislation in the Netherlands
- NO<sub>x</sub>: environmental issue in the Netherlands
- Stationary engines short background
- $NO_x$  and  $C_xH_y$  ELV for gas engines
- NO<sub>x</sub> and dust ELV for diesel engines
- Conclusions



#### Environmental legislation in the Netherlands

- In April 2010, the Dutch Decree on emission limit values (ELVs) on mediumsized combustion installations (< 50 MW<sub>th</sub>) (in Dutch: Bems) entered into force
- The Dutch government aims to simplify environmental legislation
  - $\rightarrow$  Shift several decrees into one Activities Decree
  - $\rightarrow$  Set more common rules for companies
  - $\rightarrow$  Less permits for companies are requested
- Since January 2013, the Bems decree has been incorporated into the Activities decree (§ 3.2.1)
- Evaluation of the Bems decree

# **ECN** Environmental legislation in the Netherlands

- The evaluation of the Bems decree was performed by ECN, Infomil, the Dutch Ministry of Infrastructure and Environment and several stakeholders
- The evaluation tackled various scopes
- Special attention to five potential further restrictions, which were considered at the time of commencement of the Bems decree

#### 👹 ECN

#### Environmental legislation in the Netherlands

Five potential further restrictions

- → NO<sub>x</sub> ELV for natural gas and biogas engines (<  $1 \text{ MW}_{e}/2,5 \text{ MW}_{th}$ ) at 100 mg/Nm<sup>3</sup> at 3% O<sub>2</sub> (currently: 340)
- →  $C_xH_y$  ELV for natural gas engines (≥ 1 MW<sub>e</sub>/2,5 MW<sub>th</sub>) at 1200 mg/Nm<sup>3</sup> at 3% O<sub>2</sub> (currently: 1500) → "methane ELV"
- → Currently no  $C_xH_y$  ELV for natural gas and biogas engines (< 1 MW<sub>e</sub>/2,5 MW<sub>th</sub>). The Ministry: are there arguments to set an ELV?
- $\rightarrow$  PM ELV for diesel engines at 15 mg/Nm<sup>3</sup> at 3% O<sub>2</sub> (currently: 50)
- $\rightarrow$  NO<sub>x</sub> ELV for diesel engines at 140 mg/Nm<sup>3</sup> at 3% O<sub>2</sub> (currently: 450)



#### Environmental legislation in the Netherlands

- Natural gas engines relevant in NL:
  - $\rightarrow$  ~4250 stationary gas engines
  - $\rightarrow$  of which, ~3000 (< 1 MW<sub>e</sub>/2,5 MW<sub>th</sub>)
    - → of which, ~1650 in Agricultural sector, ~450 in Health care sector, ~450 in Services sector





# NO<sub>x</sub>: environmental issue in the Netherlands

- Dutch NO<sub>x</sub> emissions in 2010: 274 kton (NEC definition; source: CBS, ECN & PBL)
  - Of which: 59% due to traffic, 12% and 11% due to Energy and Industry sectors,
    4% combustion installations in greenhouse horticulture
- In 2010: Dutch NO<sub>x</sub>-emissions were above the NEC ceiling. Other NEC emissions were below NEC ceiling.
- In 2012: NO<sub>x</sub> hotspots in NL above 40 μg/m<sup>3</sup>, i.e. above European standards



#### Stationary engines – short background



Air Excess (lambda)



# $NO_x$ ELV for gas engines



Alternative: run engine stoichiometric:

- 3-way catalyst (cheap!)
- Efficiency improvement via new technology: cooled EGR

Majority of engines at high lambda to increase (mechanical) efficiency. Potential after-treatment: SCR.

- $\rightarrow$  Not cheap
- $\rightarrow$  But: applied several times in horticulture
- → Moreover: prices have gone down



# $NO_x$ ELV for gas engines

→ Catalytic after-treatment with SCR or 3-way catalysts commercially available

- Proposed further restriction: from 340 to 100 mg NO<sub>x</sub>/Nm<sup>3</sup> at 3% O<sub>2</sub>
- Already similar ELVs in Californian regions and Swiss regions
- Achieving 100 mg NO<sub>x</sub>/Nm<sup>3</sup> technically difficult with 3-way catalyst
- Advise: consider ELV at 140 mg NO<sub>x</sub>/Nm<sup>3</sup> at 3% O<sub>2</sub>
- → For engines running on particular biogases:
- Contaminants may affect the after-treatment catalysts, e.g. siloxanes in sewage treatment biogas
- Activated carbon filters commercially available
- Advise: consider similar ELVs biogas engines as compared to natural gas engines



# C<sub>x</sub>H<sub>y</sub> ELV for gas engines

- $C_xH_y$  ELV for natural gas engines ( $\geq 1 MW_e/2,5 MW_{th}$ ) from 1500 to 1200 mg/Nm<sup>3</sup> at 3%  $O_2 \rightarrow$  "methane ELV"
- Currently no  $C_xH_y$  ELV for natural gas and biogas engines (< 1 MW<sub>e</sub>/2,5 MW<sub>th</sub>). The Ministry: are there arguments to set an ELV?
- $\rightarrow$  Application of gas engine as CHP saves CO<sub>2</sub> emissions
- $\rightarrow$  Methane slip partly counteracts realized CO<sub>2</sub> savings

	CO₂ reduction without methane slip	CO <sub>2</sub> reduction at CH <sub>4</sub> emission of 1200 mg C/Nm <sup>3</sup>	CO <sub>2</sub> reduction at CH <sub>4</sub> emission of 1500 mg C/Nm <sup>3</sup>
Case large gas engine	26%	15%	12%
Case small gas engine	20%	8%	5%

Case large gas engine: 41% <sub>electrical efficiency</sub> 49%<sub>thermal efficiency</sub> Case small gas engine: 34% <sub>electrical efficiency</sub> 52%<sub>thermal efficiency</sub> Reference electrical efficiency: 50.5% Reference heat efficiency: 90%



# C<sub>x</sub>H<sub>y</sub> ELV for gas engines





# C<sub>x</sub>H<sub>y</sub> ELV for gas engines

- New engines can already meet the proposed ELV
- Some manufacturers: change engine design or cannot sell
- For existing engines aftertreatment is commercially available
- → Advise: consider the proposed ELV for new engines and consider a transitional arrangement for existing engines
- Small gas engines and biogas engines emit substantial less methane
- Stricter NO<sub>x</sub>-ELVs may result in leaner operation of small gas engines
- $\rightarrow$  Advise: consider the current C<sub>x</sub>H<sub>y</sub> ELV also for small gas engines to restrict potential increasing methane emissions due to leaner operation



#### **Dust ELV for diesel engines**

- Proposed further restriction: from 50 to 15 mg PM/Nm<sup>3</sup> at 3% O<sub>2</sub>
- (Commercially available) filter technology needed
- Dust filters require relative high-quality diesel (ULSD)
- Germany has similar ELV as proposal
- In USA, stricter ELVs will phase in from 2015 onwards
- Advise: consider implementation ELV at the same time as USA





# $\mathrm{NO}_{\mathrm{x}}\,\mathrm{ELV}$ for diesel engines

- Proposed further restriction: from 450 to 140 mg NO<sub>x</sub>/Nm<sup>3</sup> at 3% O<sub>2</sub>
- Proposed ELV near Euro VI for diesel trucks  $\rightarrow$  SCR commercially available
- Stationary diesel engines often large power capacity
- Low rpm, high cylinder volume  $\rightarrow$  increase of NO<sub>x</sub> emissions
- In USA, strict ELVs will phase in from 2015 onwards (variable in power, rpm and cylinder volume) → 150 till 1350 mg NO<sub>x</sub>/Nm<sup>3</sup> at 3% O<sub>2</sub>
- Advise: consider ELV at 250 mg NO<sub>x</sub>/Nm<sup>3</sup> at 3% O<sub>2</sub>
  Keep timing in line with introduction USA ELV for diesel engines
  <10 L per cylinder</li>



#### Conclusions

- Current ELVs belong to strictest of Europe, but can be restricted further: techniques are commercially available
- It is recommended to restrict the ELVs, but not all original considered levels are recommended for technical reasons:
  - Small gas engines 140 instead of 100 mg  $NO_x/Nm^3$  at 3%  $O_2$
  - Diesel engines 250 instead of 140 mg  $NO_x/Nm^3$  at 3%  $O_2$
- Advise has been reported
- Implementation of stricter ELVs is pending at the Dutch Ministry of Infrastructure and Environment

 $\rightarrow$  EC considers to regulate medium-sized combustion installations

 $\rightarrow$  Implementation not opportune yet

Thank you for your attention Arjan Plomp – ECN, the Netherlands plomp@ecn.nl



#### **Recalculation of Dutch ELVs to other units**

Installation type	Substance	ELV-mg/Nm <sup>3</sup> at 3% O <sub>2</sub>	ELV-mg/Nm <sup>3</sup> at 15% O <sub>2</sub>	ELV in g/GJ
Gas engine	NO <sub>x</sub>	100	33	<b>28</b> (fuel: natural gas of 31.65 MJ/Nm <sup>3</sup> )
Gas engine	NO <sub>x</sub>	140	46	40 (fuel: natural gas of 31.65 MJ/Nm <sup>3</sup> )
Gas engine	NO <sub>x</sub>	340	113	95 (fuel: natural gas of 31.65 MJ/Nm <sup>3</sup> )
Gas engine	$C_x H_y$ as C	1200	398	<b>336</b> (fuel: natural gas of 31.65 MJ/Nm <sup>3</sup> )
Gas engine	$C_x H_y$ as C	1500	497	420 (fuel: natural gas of 31.65 MJ/Nm <sup>3</sup> )
Diesel engine	PM	15	5	4 (fuel: diesel of 42.7 MJ/kg)
Diesel engine	PM	50	17	14 (fuel: diesel of 42.7 MJ/kg)
Diesel engine	NO <sub>x</sub>	140	46	40 (fuel: diesel of 42.7 MJ/kg)
Diesel engine	NO <sub>x</sub>	250	83	72 (fuel: diesel of 42.7 MJ/kg)
Diesel engine	NO	450	149	129 (fuel: diesel of 42.7 MJ/kg)



#### Dutch Bems ELVs, since April 2010

Installation	NO <sub>x</sub>	Dust	SO <sub>2</sub>	$C_x H_y$
Boiler (s,l) $\geq 1 MW_{(n)}$	100	5	200	
Boiler (Biomass) <5 MW <sub>th</sub>	200	20	200	
Boiler (Biomass) ≥5 MW <sub>th</sub>	145	5	200	
Boiler (g) $\geq 1 MW_{(n)}$	70		200	
Diesel engine (I)	450	50	200	
Gasengine (g)	100		200	1500
Gasengine (biogas or <2,5MW <sub>th</sub> )	340		200	
Gasturbine (I)	140	15	200	
Gasturbine (g)	140		200	

Emission limit values: s:mg/Nm<sup>3</sup> @ 6 vol%O<sub>2</sub>; l+g:mg/Nm<sup>3</sup> @ 3 vol% O<sub>2</sub> MW<sub>th</sub>: Thermal input rate in MW; MW<sub>n</sub>: Nominal heat output in MW (source: website Infomil)



#### Adjustments of Dutch Bems ELVs to Activities decree, since January 2013

Installation	NO <sub>x</sub>	Dust	SO <sub>2</sub>	$C_xH_y$
Boiler (I) ≥1 MW <sub>(n)</sub>	120 <del>100</del>			
Boiler (I) (>0.4-<1 MW <sub>th</sub> )	120	20	200	
Boiler (Biomass) (>0.4-<1 MW <sub>th</sub> )	300	5	200	
Boiler (g) (>0.4-<1 MW <sub>th</sub> )	70		200	
Boiler (Biomass) (≤0.4 MW <sub>th</sub> )	300	40	200	

Emission limit values: s:mg/Nm<sup>3</sup> @ 6 vol%O<sub>2</sub>; l+g:mg/Nm<sub>3</sub> @ 3 vol% O<sub>2</sub>

MW<sub>th</sub>: Thermal input rate in MW

MW<sub>n</sub>: Nominal heat output in MW (source: Dutch Activiteis decree, §3.2.1)

Note: until January 2015, a transitional arrangement is in place for biomassfired boilers for <1 MW<sub>th</sub> due to potential EC regulation: Boiler (Biomass) (>0.4-<1 MW<sub>th</sub>)  $\rightarrow$  only dust ELV: 75 Boiler (Biomass) (<0.4 MW<sub>th</sub>)  $\rightarrow$  only dust ELV: 150



## Environmental legislation in the Netherlands

- Natural gas engines relevant in NL:
  - $\rightarrow$  ~4250 stationary gas engines
  - $\rightarrow$  of which, ~3000 (< 1 MW\_e/2,5 MW\_{th})
    - → of which, ~1650 in Agricultural sector, ~450 in Health care sector, ~450 in Services sector

#### NO<sub>x</sub> emissions in 2010: 274 kton (NEC definition; source: CBS, ECN & PBL)



- Agriculture | combustion installations greenhouse horticulture
- Agriculture other activities and other combustion installations
- Traffic total according NEC (without marine traffic)
- Industry total
- Energy total
- Consumers total
- Services total
- Waste incineration total



# NO<sub>x</sub>: environmental issue in the Netherlands



Source: PBL & ECN (2012) - National Reference Projections, Energy and Emissions (in Dutch)



# NO<sub>x</sub>: environmental issue in the Netherlands



- Annual NO<sub>x</sub> concentration in the Netherlands in 2012
- Hotspots
- Substantially traffic induced
- Decrease of background concentration

Source: RIVM (2012) – Annual Report Air Quality (in Dutch)



## Stationary engines – short background





## Stationary engines – short background

 $CO_2$ ,  $H_2O$ ,  $NO_x$ ,  $C_xH_{y'}$  evt PM

