

PowerMatching City

I.G. Kamphuis

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Energy research Centre of the Netherlands

SmartGrids in action Power Matching City

René Kamphuis, ECN Efficiency and Infrastructure Intelligent Energy Grids, Petten, the Netherlands Energy Delta Convention, Groningen, 23-11-2010 2010





Contents



idea

KEMA

- Integral project EU 7th framework project (11 partners)





Embedding of DG-RES electricity (Wind and Solar)



 What can fossil fuels and heat storage contribute in the form of flexibility



 Demand response via µ-CHPs, heat pumps and consuming appliances



- Role for electric vehicles



25 heat pumps and μ-CHPs



 How to involve Information and communication. technology?



– Monitoring; extended to lowest levels of distribution?



 Coordination; how are powernodes made aware of the rest of the system?



Use cases/ possible future grid functionality



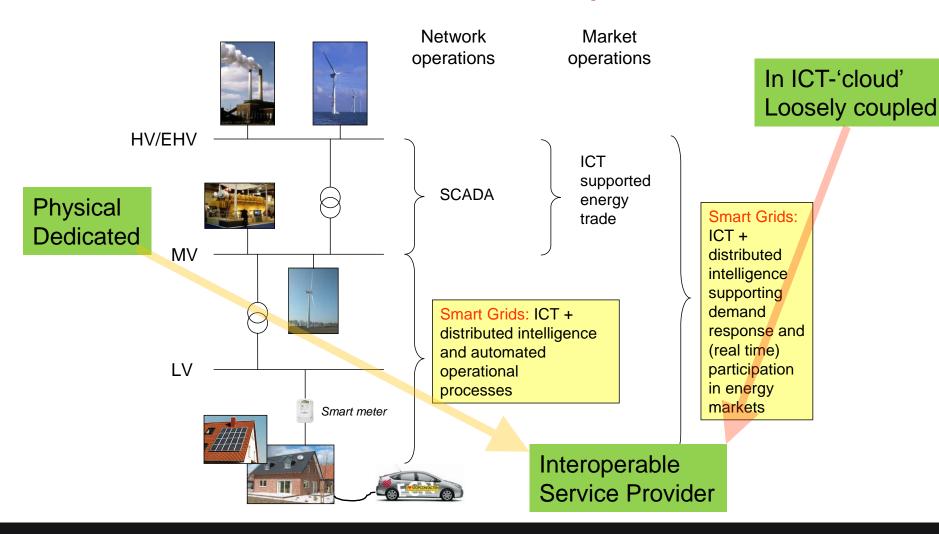
Some first results



Conclusions

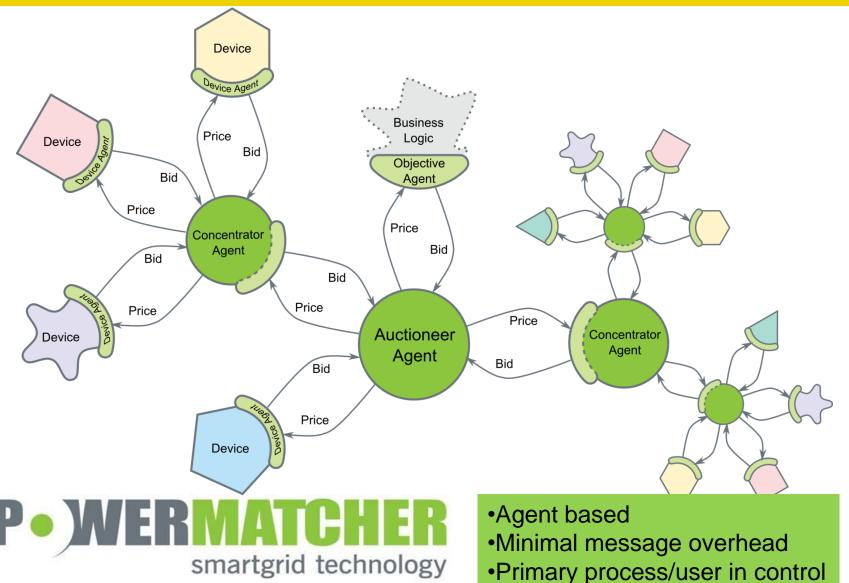


ICT Functions for market and network operations





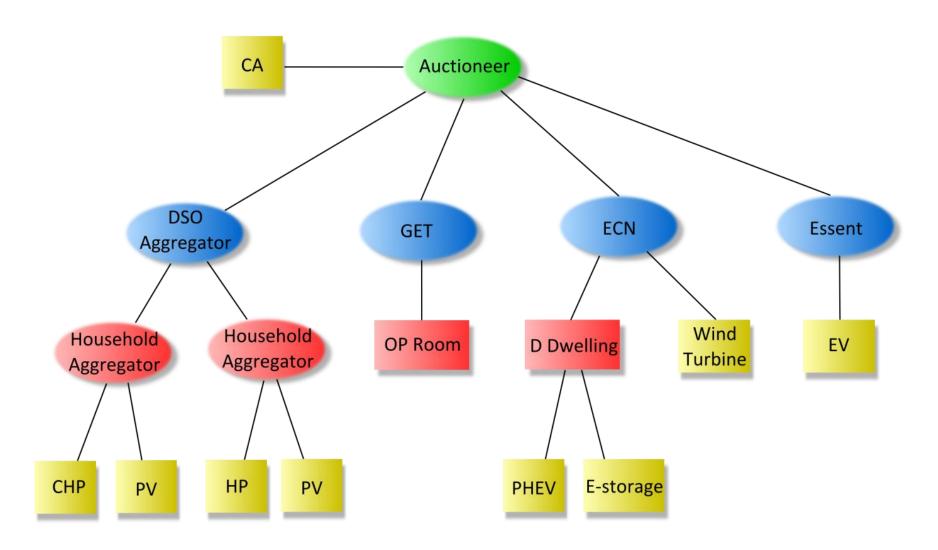
ECN How to fill in the loosely coupled software layer: Implementation with PowerMatcher-3 buildingblocks





ECN Scope of test: Residential area and test-sites







N372







ECN Hot water as energy storage& dual operation modes. (electricity/gas) to create demand/supply flexibility

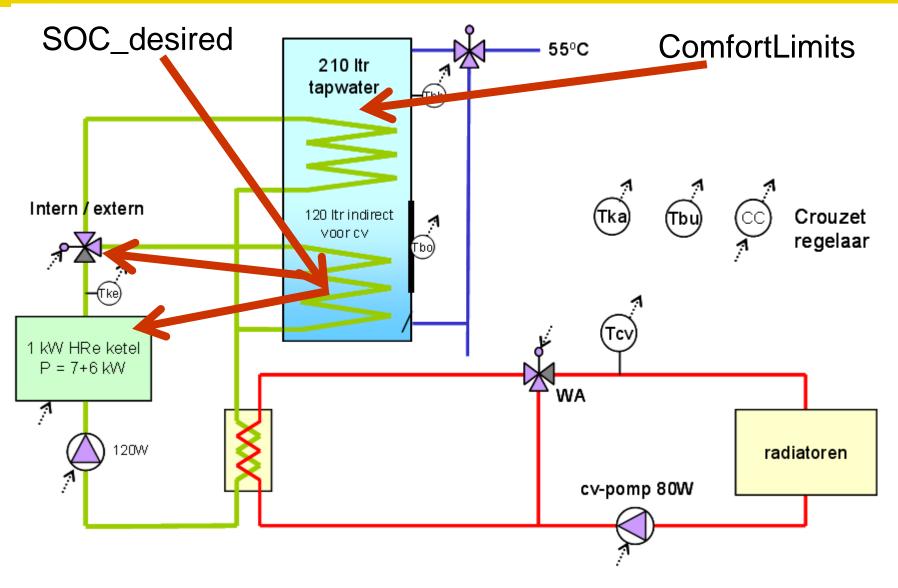
- Hot water storage for:
 - Heating system
 - Tap water
- Extra flexibility via electricity, gas operation modes
- Micro-CHP:
 - Usage of peak burner
- Hybrid Heat pump
 - High efficiency gas heater as peak support





Storing heat to support electricity system







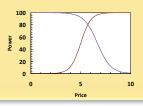
Use Cases in one year measuring period; Localized in Objective agent functionality



Business Cases

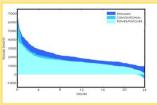
Cost Effective Use of Energy
Prosumer

•Maximize Economic Benefits of DER/RES asset investments



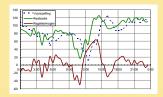
Improving asset utilizationDistribution System Operator

- Congestion Management
- Reduce investment in assets



Imbalance Reduction (VPP)
Program Responsible

- Reduce Own Imbalance
- Dispatch Control and Reserve Power



Valorization of Renewable Energy Asset Owner

- Maximize revenues RES
- Improve RES embedding



Operational Cases

Monitor Own Household Prosumer

Provide feedback to customers

Monitor, Manage and Control System
Operator

Collect and Analyze Data
Operator / Researcher
On-line or off-line analysis.





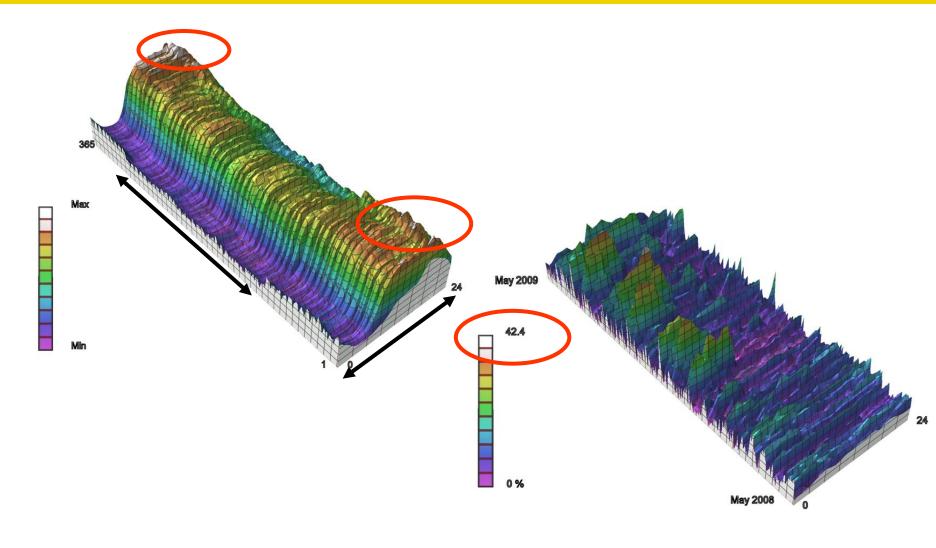
Use case / Operate cluster on electricity trade floor

- Commercial-VPP
 - Now in the Netherlands already for horticultural CHP
 - Day-ahead, intra-day
 - Imbalance market
 - Reduce or direct imbalance in portfolio
 - Dispatch and support of conventional power within PTE within portfolio;
 compensate for ramp-up/ramp-down large generators
 - Take part in spinning reserve requirement for large generators

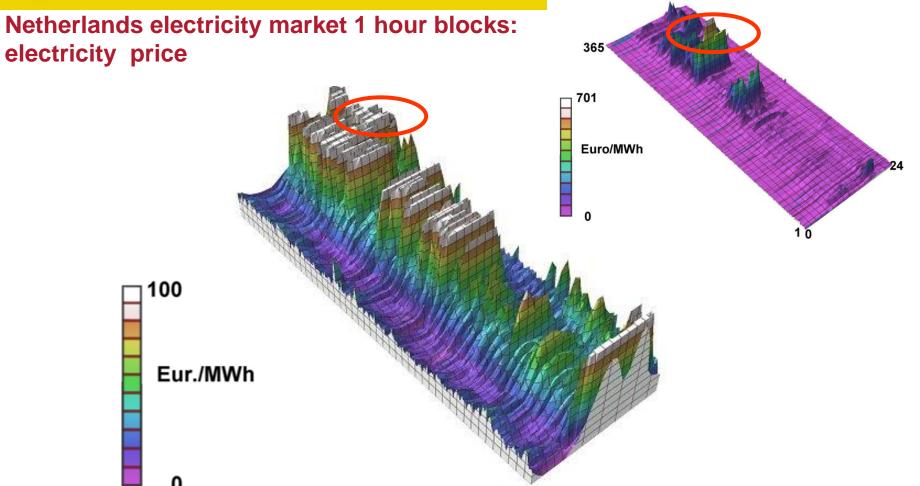
Illustration by 3D-price profiles



Netherlands: Power production profile and forecast – realization Use case Imbalance Reduction



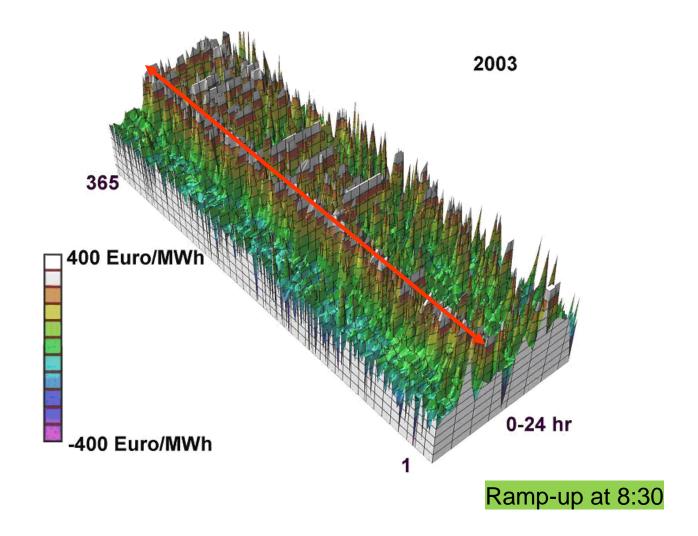






Aggregated cluster can also be utilized on shorter time phenomena (15 minutes)

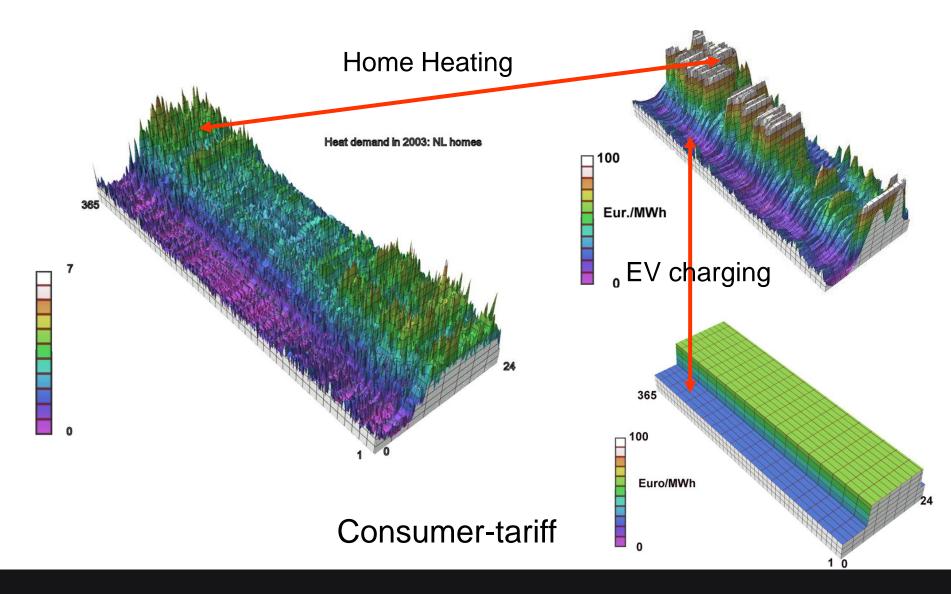






ECN Heat demand homes, APX-price-development and talifful

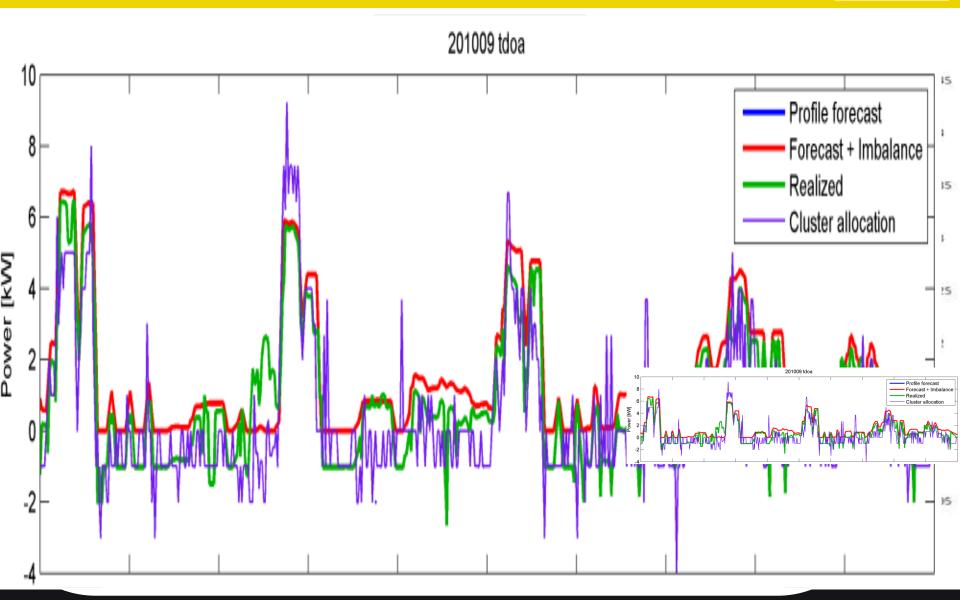






B-Box portfolio profile optimization for trade dispatch

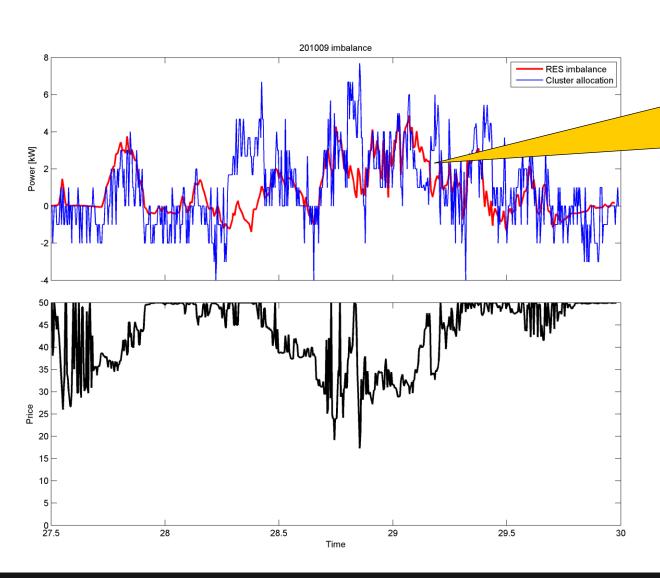






Use Case / valorisation of renewables





Wind imbalance pattern is compensated if possible



Use case / Feedback to users



- Fine-grained metering scheme
 - Intelligent meter at every node; gas and heat
- User WEB-portal
 - Cluster Prices
 - Experience platform
 - Participative design
- New 'Pricing Model' for users; participation fee is attributed as an incentive
 - Market part
 - Contribution to congestion management; 'grid friendliness'
- Socio-economic research-interventions on perception of the new technology and usability



Conclusions



Experiment now delivers 'real-world' clues on

- Value of heat/electricity storage in DG-RES context
- Flexibility of a VPP-cluster as an asset on short-timeframe electricity markets
- Behind-the-meter optimization
- ICT connection posibilities to other operational modes (critical, emergency)
- User perception and retribution schemes







See www.integraleu.com www.powermatchingcity.nl



