

PLUG INTO RENEWABLES



Policies for renewables in the Netherlands and in Europe

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Outline and main messages

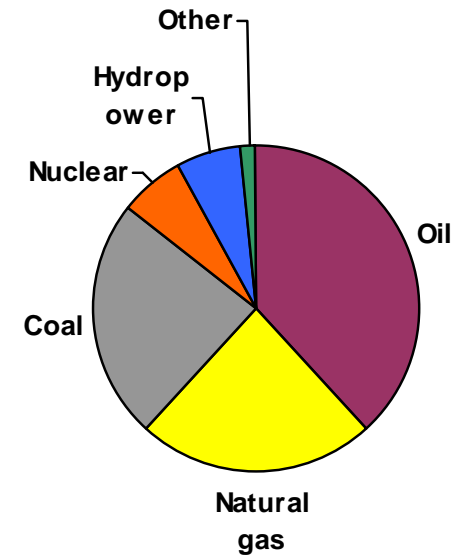
- The global energy challenges will result in a paradigm shift to a low carbon energy mix
- The Dutch RES targets are very ambitious
- The EU market for renewable Electricity is very fragmented
- Intensification of market support mechanisms is needed to arrive at 20 % RES in Europe
- The role of solar PV will be substantial after 2020



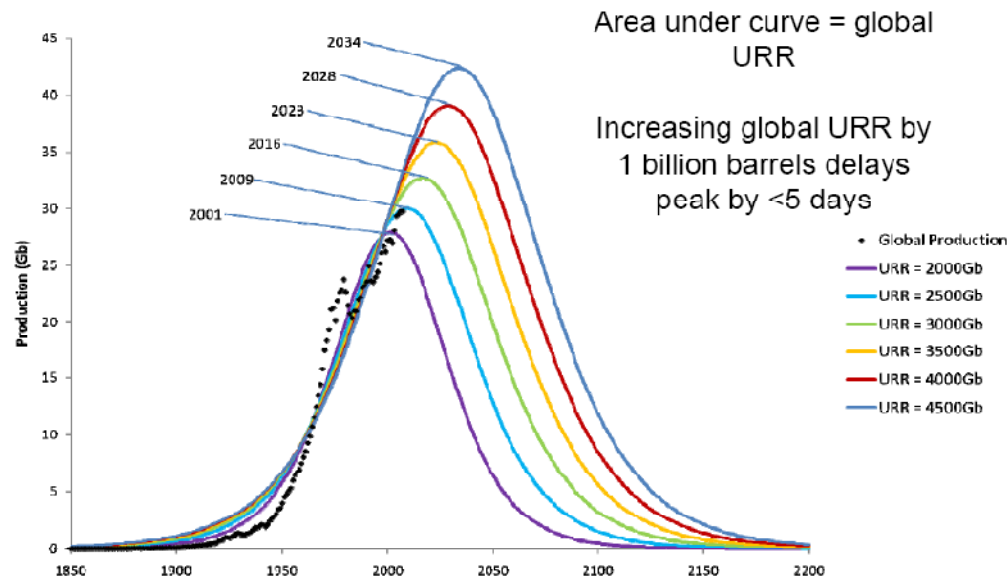
The global energy challenges

- Energy (474 EJ in 2008) demand is satisfied by 78 % through oil, gas & coal
- The peaking of oil between 2020 and 2030 is a distinct possibility

World Energy production



Source : BP



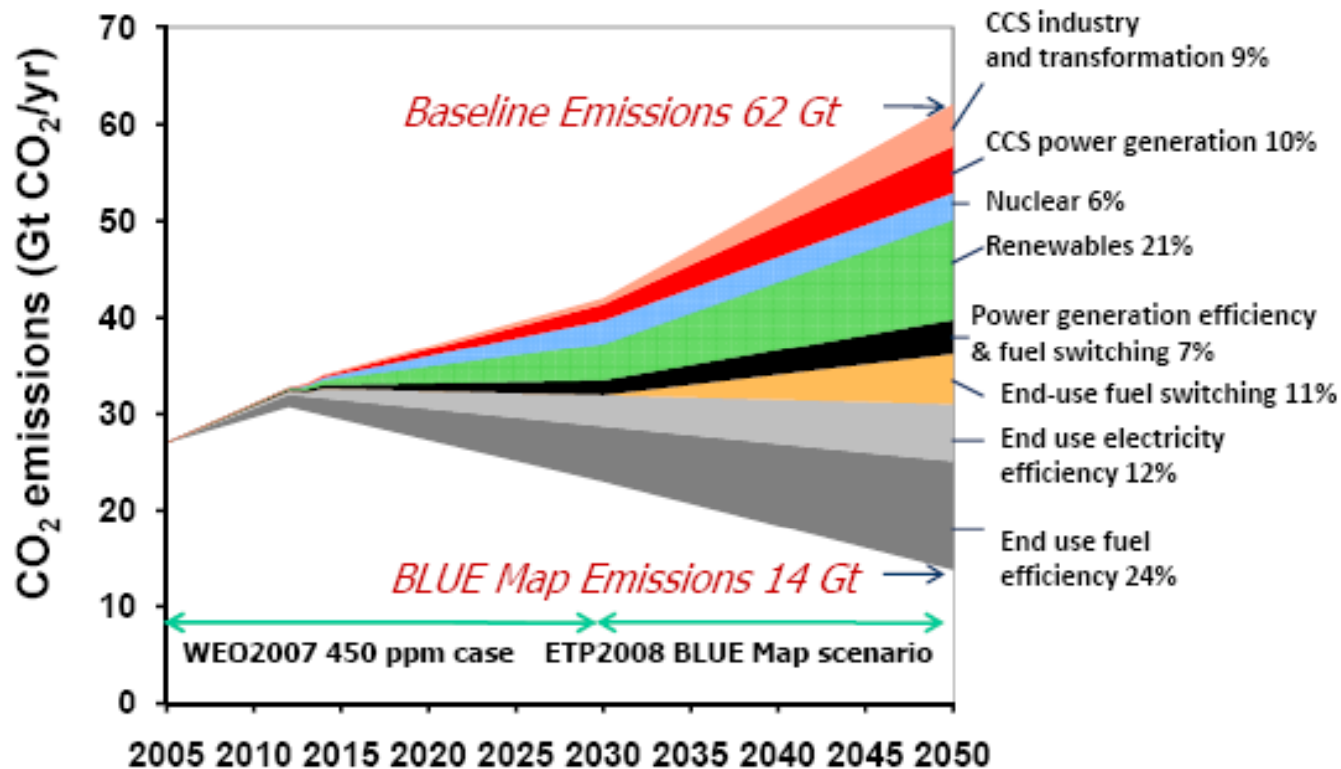
Sorrell et al UK Energy Research Centre (2009)

The global energy challenge

- Provide access to modern energy for the poor
- Reduce dependence on imported oil and gas
- Mitigate climate change
- Stimulate sustainable economic growth through innovation
- Design a stable and long-term policy framework for exploitation and innovation
- Make use of specific regional advantages



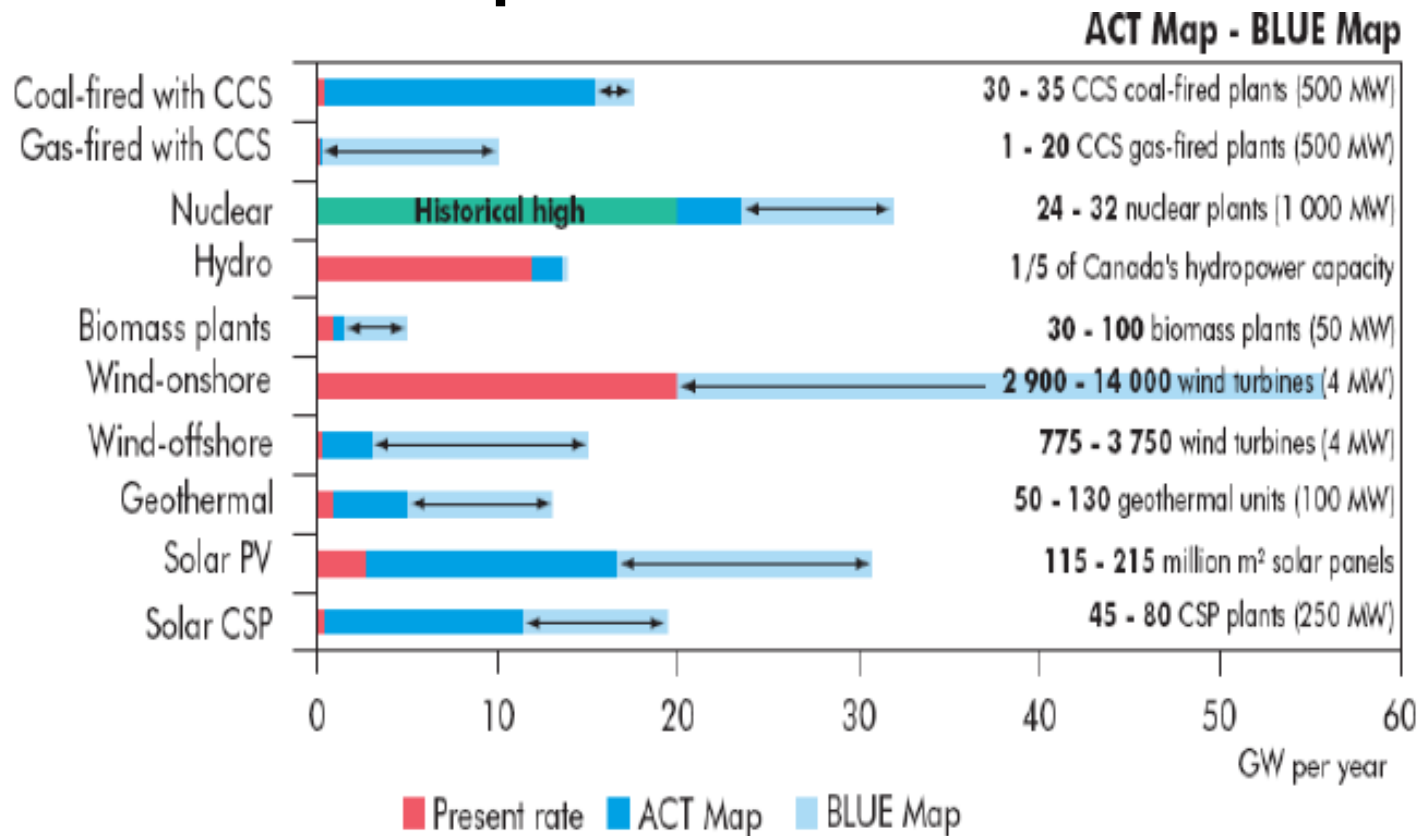
Devise scenario models to support policy measures



Energy Technology Perspectives 2008,
Blue Map Scenario



Impact on renewable technology implementation

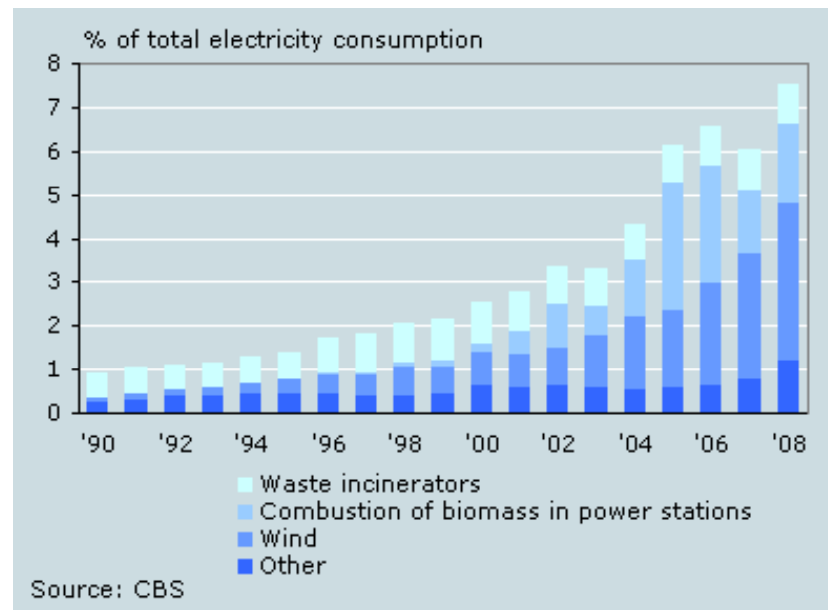


Source : Energy Technology Perspectives 2008



Renewable energy in the Netherlands

- The Netherlands realized a share of 3.4 % RES in 2008
- Wind and Biomass (co-firing and municipal waste) are the largest contributors in the RES share
- Renewable electricity is close to the 9 % target for 2009



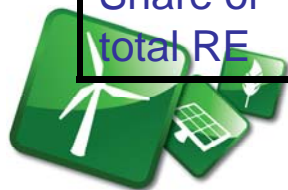
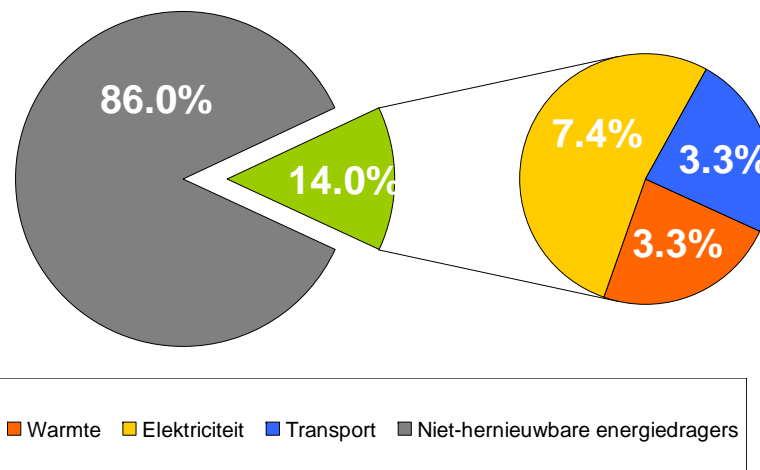
**Renewable electricity
as share of total electricity
consumption**



Renewables are communicating vessels between electricity, heat and transport

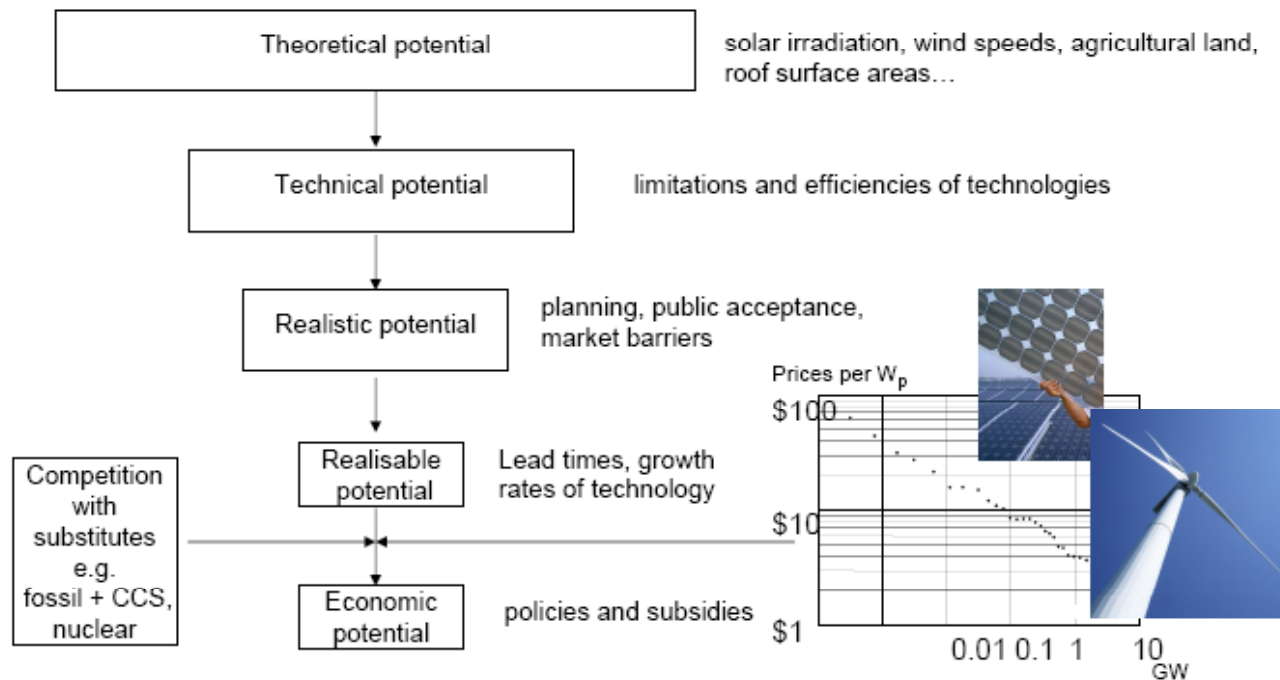
Example: Renewable heat NL :

	1995	2006	2008
Solar thermal	0,1	0,6	0,6
Heat pumps	0,1	2,2	4,1
Heat storage	-	0,5	0,7
Waste incineration	1,2	3,5	3,6
Wood stoves	0,3	3,6	4,0
Other combustion	2,8	2,4	2,2
Digestion			
Total	11,2 PJ	19,9 PJ	22,7 PJ
Share of total RE	1,0%	1,8%	2,1%



Policy framework for renewable energy

- technical, theoretical and economic constraints:

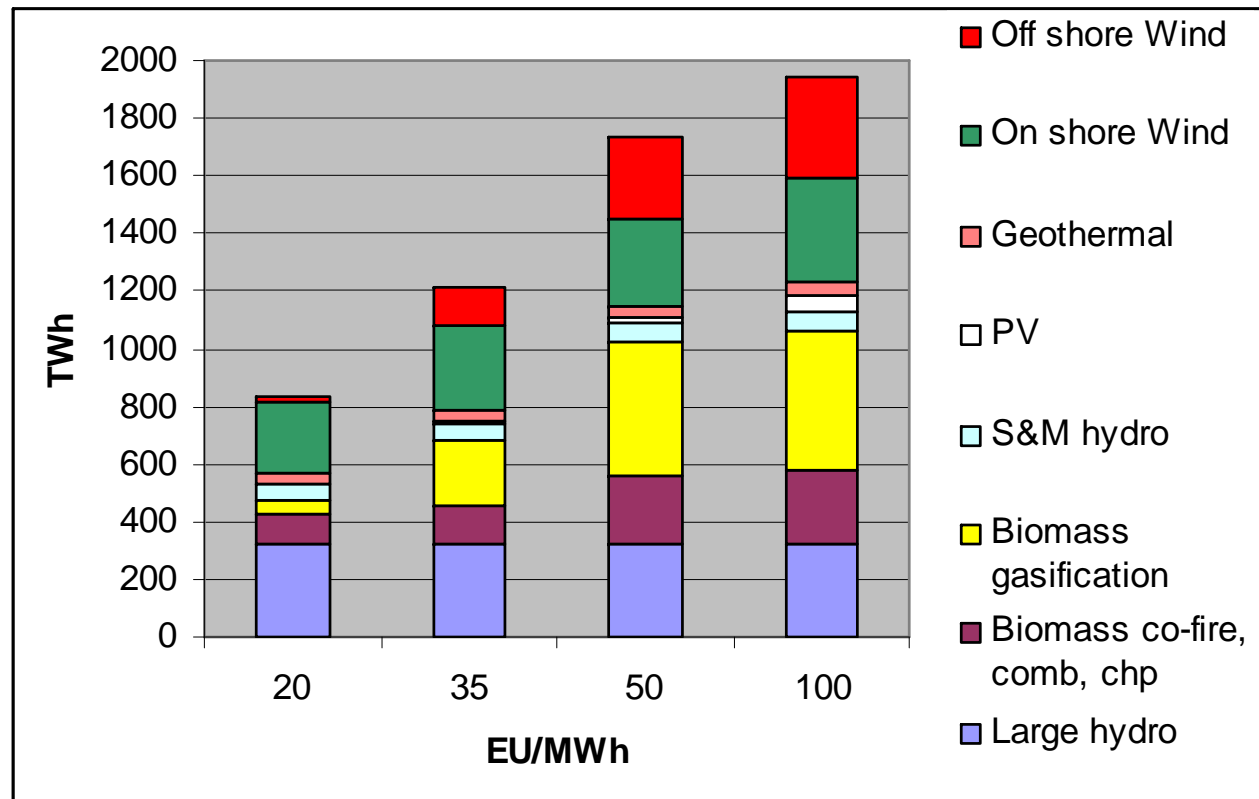


Policy instruments in Europe

Supply	Feed-in tariff/premium Germany, Austria, Spain, Portugal, Greece, Finland, France, Netherlands Denmark, Estonia, Iceland, Latvia, Lithuania, Hungary, Slovakia, Slovenia, Czech Rep, Netherlands	Tender France (wind)
		Obligation for producers Italy
Demand	Price support for demand	Obligation for consumers or suppliers UK, Sweden, Poland Belgium
	Price	Quantity



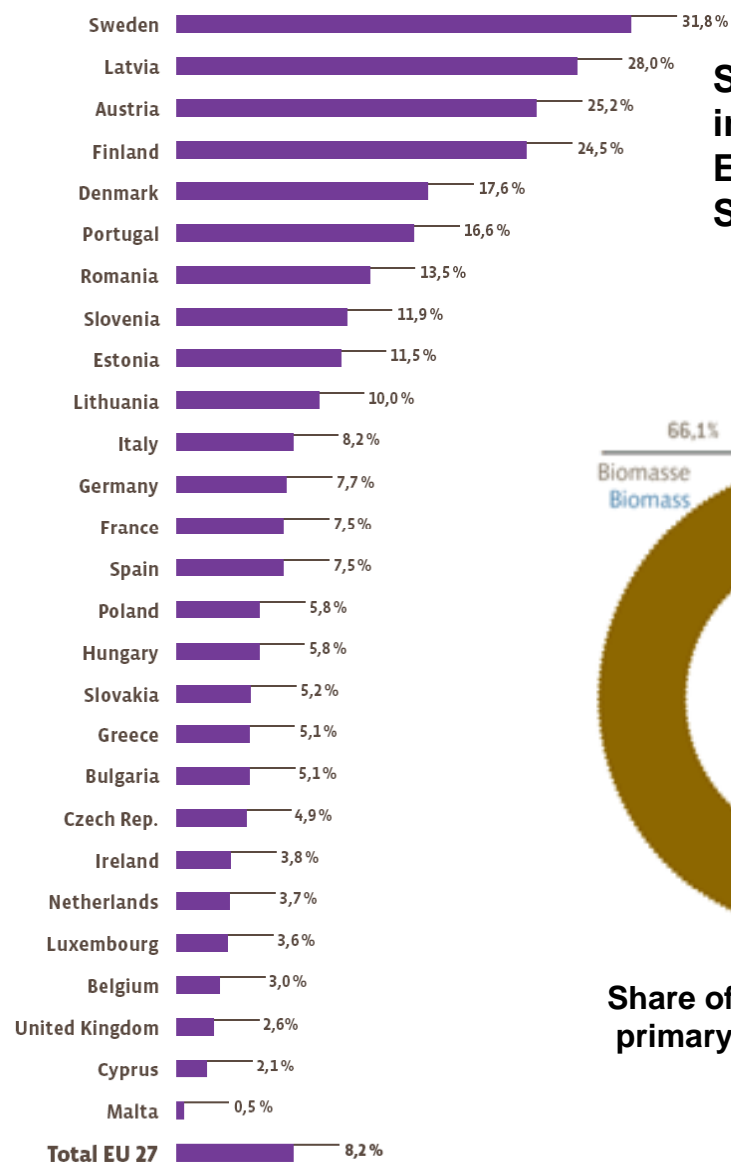
RES implementation is a function of support level



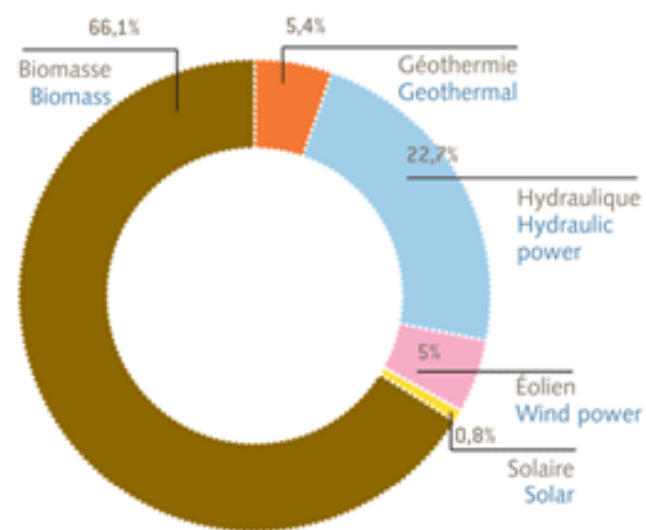
RES-E scenario's for 2030 at various subsidy ceilings.
Source: ECN's techno-economic RES-E market model ADMIRE-REBUS



Are the RES targets achievable?



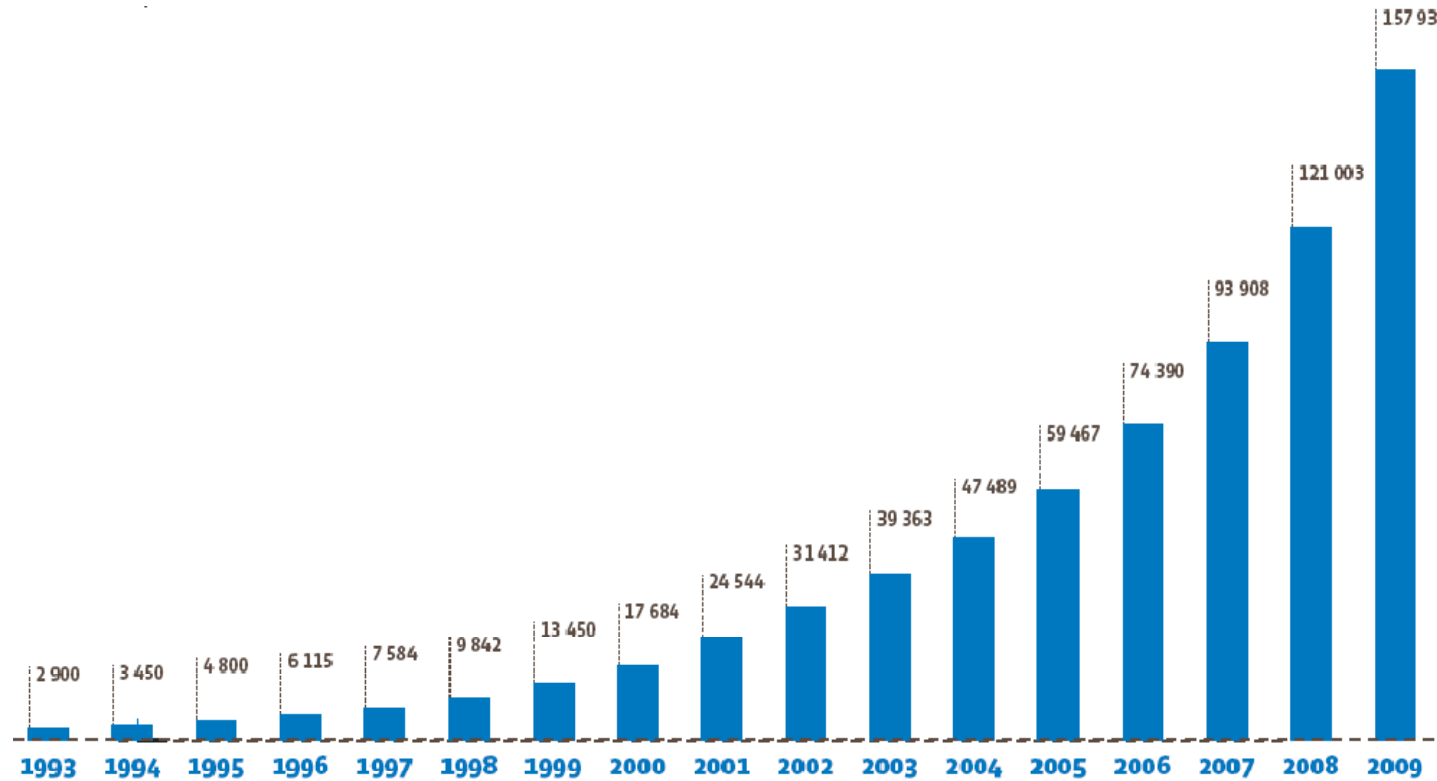
Share of renewable energies in primary energy consumption of EU countries in 2008 (in %).
Source: Euroobserver (2009)



Share of each resource in the renewable primary energy production in EU in 2006



Most RES technologies show a double digit growth on installed capacity basis:

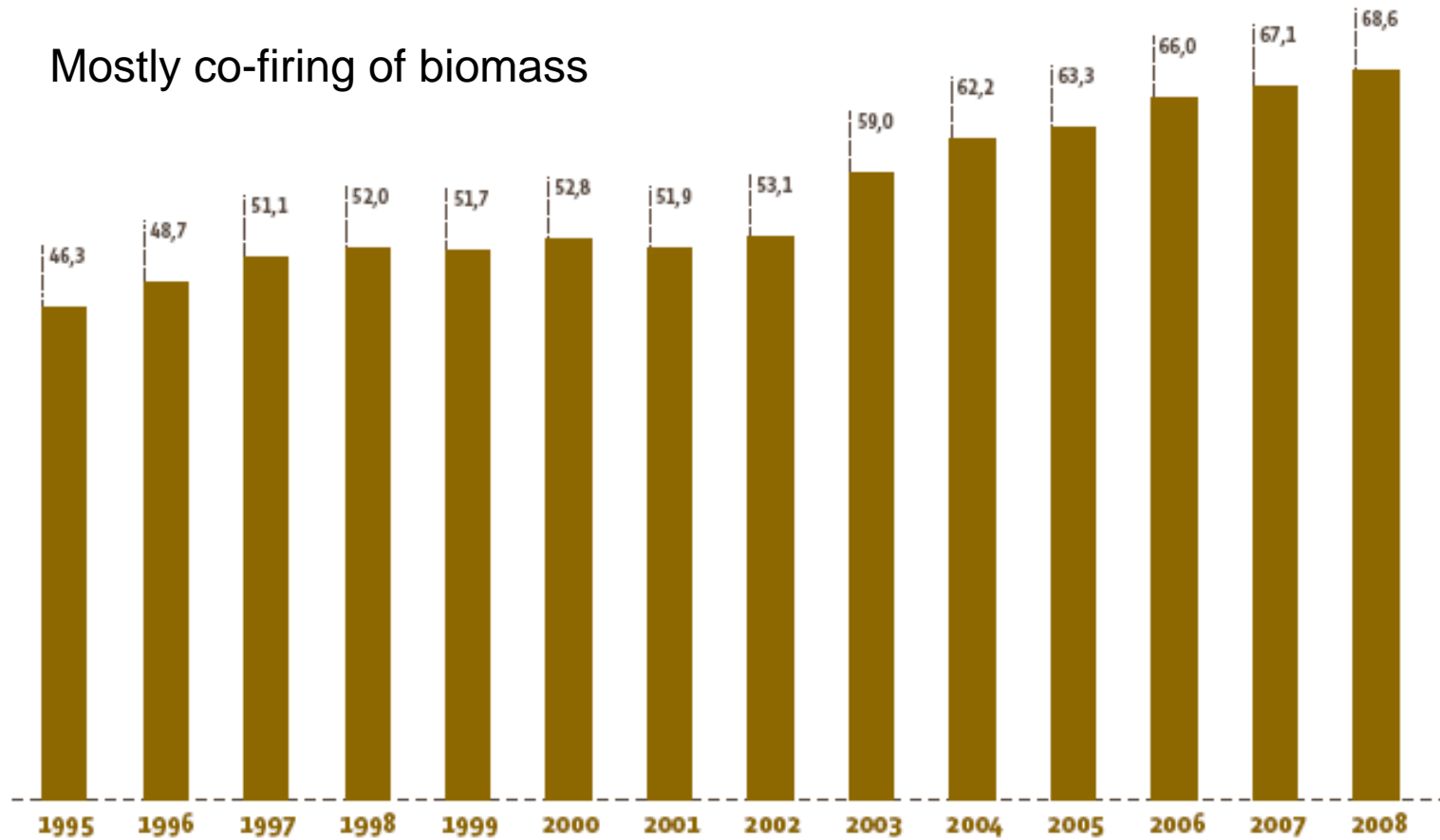


Worldwide installed capacity of wind power, MW.
Source: Euroobserver (2009)



Evolution of primary energy production from solid biomass for the 27-state EU since 1995* (in Mtoe)

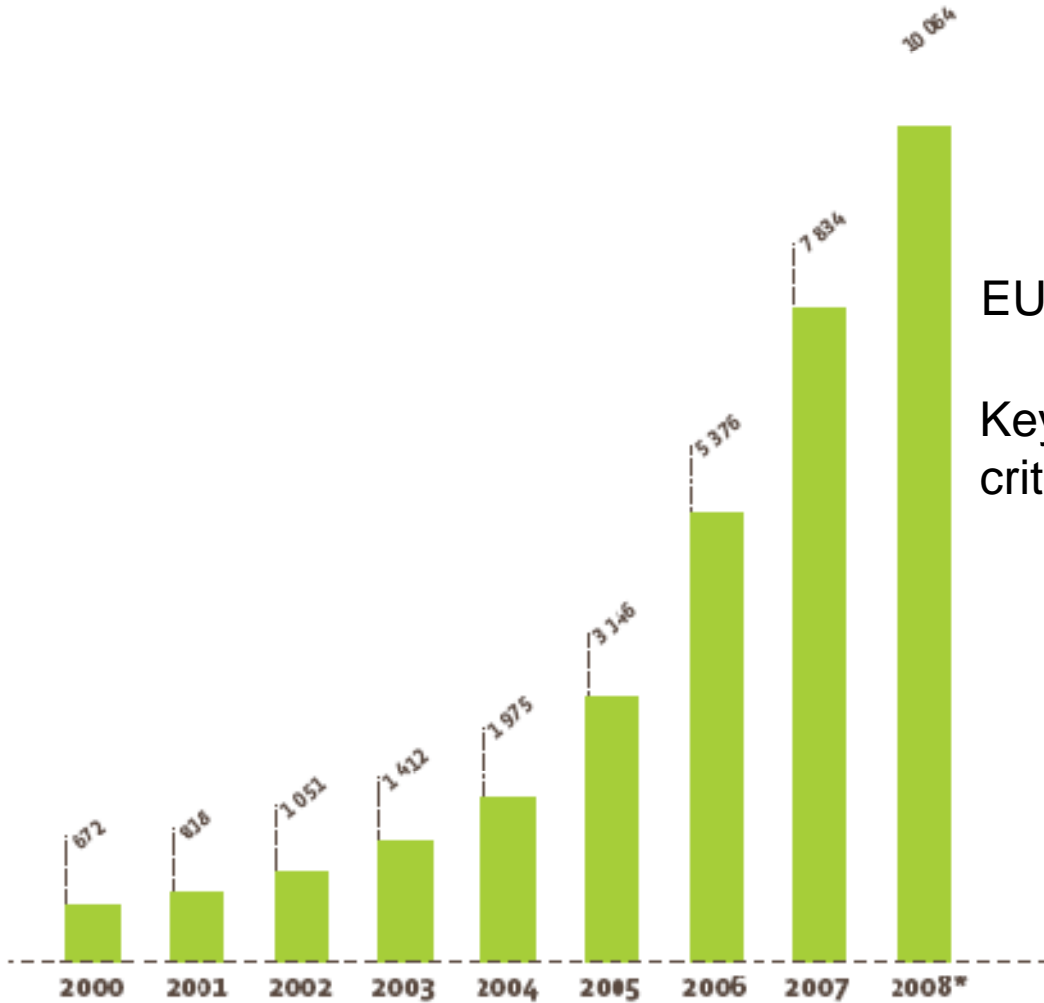
Mostly co-firing of biomass



Growth of solid biomass use for energy production.
Source: Euroobserver (2009)



Evolution of the European Union (EU27) consumption of biofuels dedicated to transport (in ktoe)



EU target 2020 : 10 % biofuels

Key issue : sustainability
criteria (economic, social, GHG)

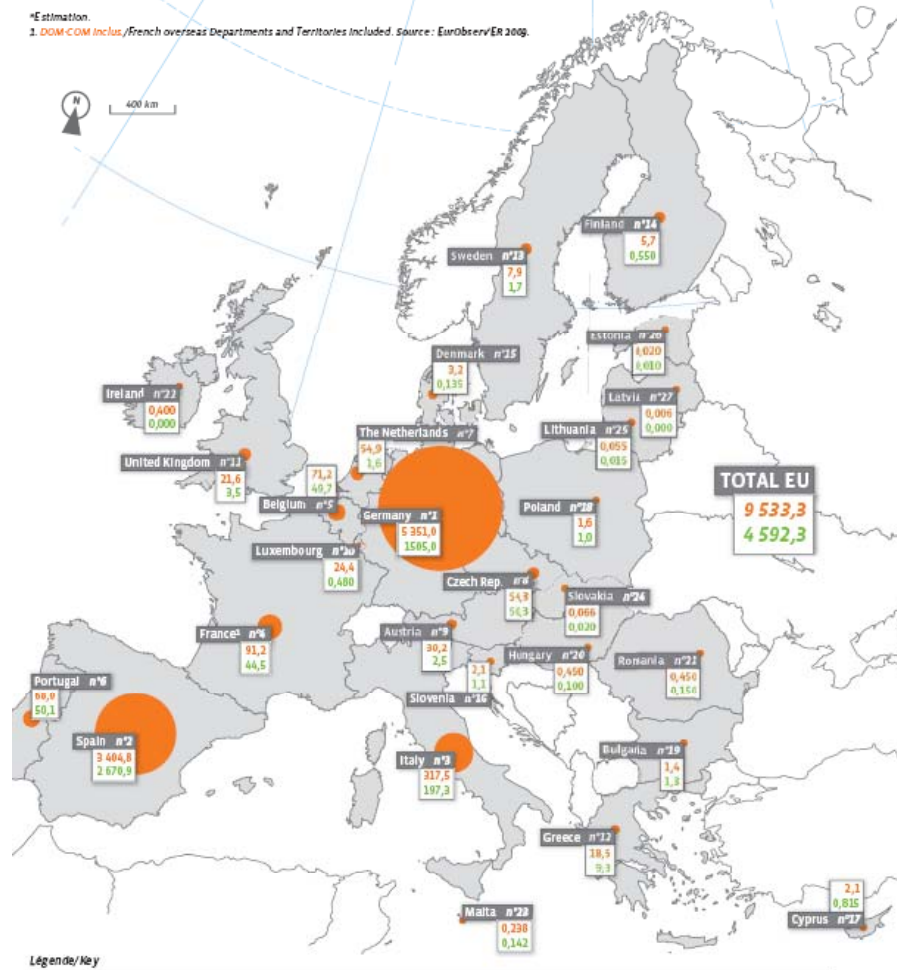
**Growth of biofuels in EE-27.
Source; Euroobserver (2009)**



Solar PV is the sleeping giant

Photovoltaic power capacity installed in the European Union at the end of 2008*

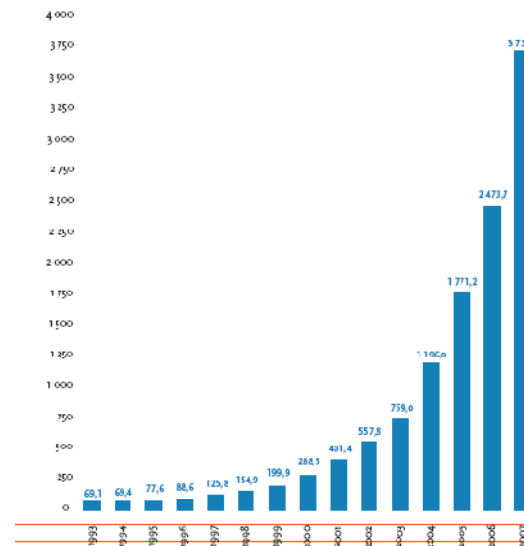
*Estimation.
 1. DOM-COM Inclus/French overseas Departments and Territories Included. Source: Eurobserv'ER 2009.



PV shows double digit growth in 2007 and 2008 in installed capacity, but this is dampened in 2009 & 2010 by the financial crisis.

PV market has globalised, China is building up PV capacity rapidly

Grid parity expected in Europe in 2015-2020 timeframe



Evolution of worldwide photovoltaic production (in MWp)

Source: Euroobserver (2009)



Costs of RES

- Cost reduction are a result of learning effects

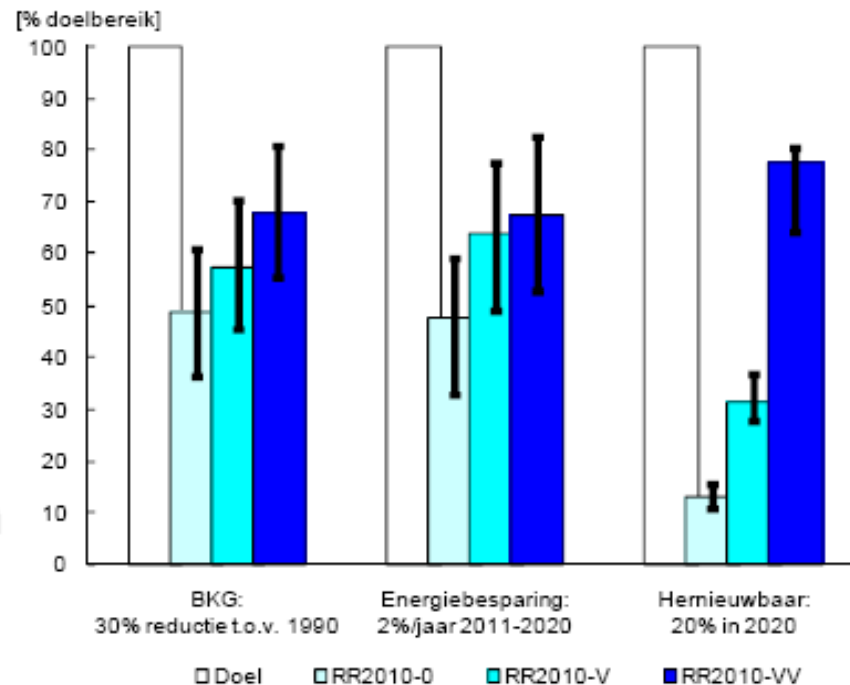
	2008 [€/MWh]	2020 [€/MWh]
<i>Onshore wind</i>		
Germany	105	65 – 75
Netherlands	95	65 – 75
Poland	100	75 – 85
Spain	90	70 – 80
Sweden	105	70 – 80
<i>Offshore wind</i>		
Germany	175	120 – 135
Netherlands	175	120 – 135
Poland	190	130 – 145
Spain	215	150 – 165
Sweden	190	130 – 145
<i>Solar PV</i>		
Germany	450	180 – 200
Netherlands	465	190 – 210
Poland	465	190 – 210
Spain	300	110 – 120
Sweden	490	200 – 220



Projected generation cost of renewable electricity technologies in 2008/2020 (Source : ECN, Lensink, 2010)

For the Netherlands:

- For NL, the EU RES target of 14 % in 2020 can only be reached with intensified policy framework, the 20 % national target is unlikely to be reached in 2020



Source : ECN, reference calculations energy and emissions 2010

<http://www.ecn.nl/docs/library/report/2010/e10004.pdf>



Policy options in the European context

- Use of flexible mechanisms should be utilized to support RES exploitation
- Some EU members can realize their RES target in another member state
- Making use of specific regional advantages
- Using mechanisms as statistical transfer, joint projects or joint implementation schemes



Outlook beyond 2020

- Main contributions to the 20% EU target are expected from Biomass and offshore wind energy
- Costs of RES technology will drop as a result of learning by doing
- Solar PV will reach grid parity in 2015-2020 and grow to a substantial share of RES-E
- Hydropower reached its classical limit and will only grow modestly



Conclusions on RES targets

Reaching of the 20 % RES target is ambitious

- Along with RES-E, energy demand reductions, biofuels, and the potential in the building sector should be pursued simultaneously
- Longer term: clear target setting remains essential
- Intensification of current market support policies is needed, hybrid system of Feed-in tariff/premium with obligation may be the preferred policy option
- Complete elimination of all subsidies is not possible in the mid-term future as promising technologies such as PV are needed to extend the Renewables potential
- Role of PV is expected to be substantial after 2020
- Stability, consistency of policy measures are the key requirements for market parties



Conclusions on policy measures

- Stability, consistency of policy measures are the key requirements for market parties
- Policies should include the 2050 time horizon and perform back casting (ECF, Eurelectric)
- Use of flexible mechanisms in EU will support RES implementation



Conclusions on renewable electricity

Reaching the 21 % Renewable electricity target requires:

- An effective biomass action plan (as biomass is lagging behind)
- Steps towards a pan-European RES-E market, but with due consideration for technology specific cost attributes
- A harmonized support scheme for renewable heat
- Network improvements and extensions in combination with harmonization of grid access codes and standards
- Regulations enabling a cost-efficient integration of notably intermittent renewable electricity production

