

# CO<sub>2</sub> capture and storage: Policy and public perception

Heleen de Coninck, SB-24 Side-event, May 19, 2006



## **This presentation**

### Policy and regulatory issues

- Incentives
- Framework
- EU Emissions Trading Scheme
- Clean Development Mechanism

### Public perception

- Outcomes of public perception studies to date
- Views of NGOs

## Policy and regulatory issues

CCS technology available

Limited no-regret potential for CCS

- Capture-ready sources, on location, EOR
- 360 MtCO<sub>2</sub>/yr (IPCC, 2005)

Structural incentive for CCS needed

Legal framework needed

- To ensure safety of storage sites
- To provide clarity for project developers

## Policy and regulatory issues

### Domestic legal framework

- Mining, drinking water and environmental laws
- Property rights
- Liability: local and global risks
  - EU: Directive on Environmental Liability

### Clarity on international law

- Make prevention of harmful acidification illegal?
- UN Convention on the Law of the Sea
- London Convention and its Protocol
  - Include land-based pipeline?
- Preliminary guidance on OSPAR: CCS for CO<sub>2</sub> from offshore installations not prohibited

## Policy and regulatory issues

### IPCC 2006 Revised Guidelines for Inventories

- Emission reduction by source (not sink)
- Capture of emissions addressed in appropriate sectors (energy, industry, etc)
- Transport:
  - Seepage estimates for transport
- Storage:
  - Site characterisation; include potential leakage pathways
  - Monitoring plan consistent with site characterisation
  - Forward modelling of permanence
  - Post-injection monitoring consistent with forward reservoir modelling

## EU Emissions Trading Scheme

Appropriate instrument for CCS implementation

However:

- Not included activity
- Uncertainty on appropriate methodology
- Final guidelines to be developed
- Interim guidelines can be proposed by Member States and approved by Commission
- Unlikely that any are approved with site characterisation and management guidelines still pending
- Prices currently too low for structural CCS deployment in the power sector (~ 11 €/tCO<sub>2</sub>-eq)
- Policy certainty beyond 2012 lacking

## Clean Development Mechanism

Project-based mechanism; end date

Approved by CDM Executive Board

Crediting time runs up to 21 years

2 large-scale geological storage submitted to the CDM Executive Board

- Vietnam: Gas-fired power station capture, transport offshore, Enhanced Oil Recovery
- Malaysia: Gas recovery operation offshore; capture-ready CO<sub>2</sub> source, injection in saline formation

Workshop on CCS and CDM staged on Monday

## National policies

Netherlands: Government policy announced but the form is still unclear

- K-12B project: sponsored by CO<sub>2</sub>-reduction plan
- Other projects announced; similar financial assistance
- R&D policy for fundamental research
- Technological development support for full-scale demonstration
- Financial gap compensation for electricity prices (parallel to feed-in tariffs for renewable energy), support beyond the ETS, decarbonised electricity certificates, etc..



## National policies

### Norway:

- Sleipner and Snøhvit project through offshore CO<sub>2</sub> tax
- Shell/Statoil project proposed in combination with EOR
- Government plan to only install gas-fired plants with CCS

### United Kingdom:

- BP DF-1 project planned - financial support from government
- More structural financial support through energy review

### Germany:

- Ketzin in-situ underground laboratory; EU research project
- Projects announced; Vattenfall claims to expect long-term viability through emissions trading

## Lay public perception

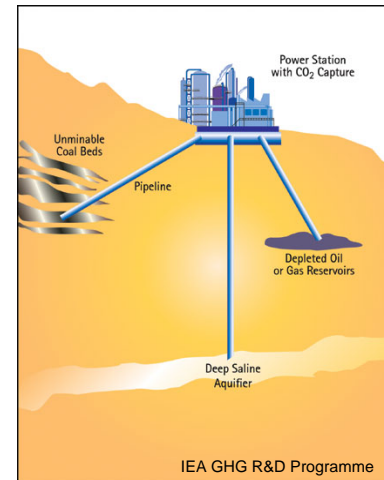
Studies conducted in Australia, Canada, Japan, Netherlands, Sweden, United Kingdom and United States

Widely varying methodologies

- Internet surveys
- Citizen panels
- Written/phone/face-to-face questionnaires
- Energy option ranking efforts
- Expert/lay public groups
- Representative/non-representative

Results incomparable

General conclusions may be consistent



## What do the countries have in common?

Awareness and knowledge of CCS generally very low

Knowledge of other mitigation options better but also poor

Initial reaction sceptical

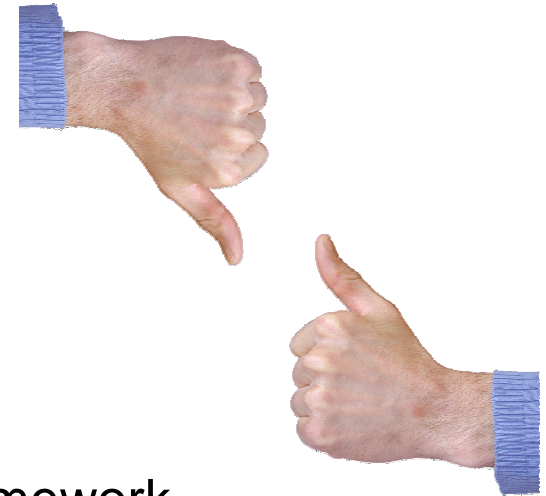
Contextual conditions for acceptance

- Climate change seen as a problem
- Significant CO<sub>2</sub> reductions as a solution

Other relevant aspects

- Level of trust in key institutions important
- Trustworthy government and regulatory framework
- Smaller relative increase in electricity prices

Attitude seems to be more neutral than negative



## Notable differences

Pseudo-opinion?

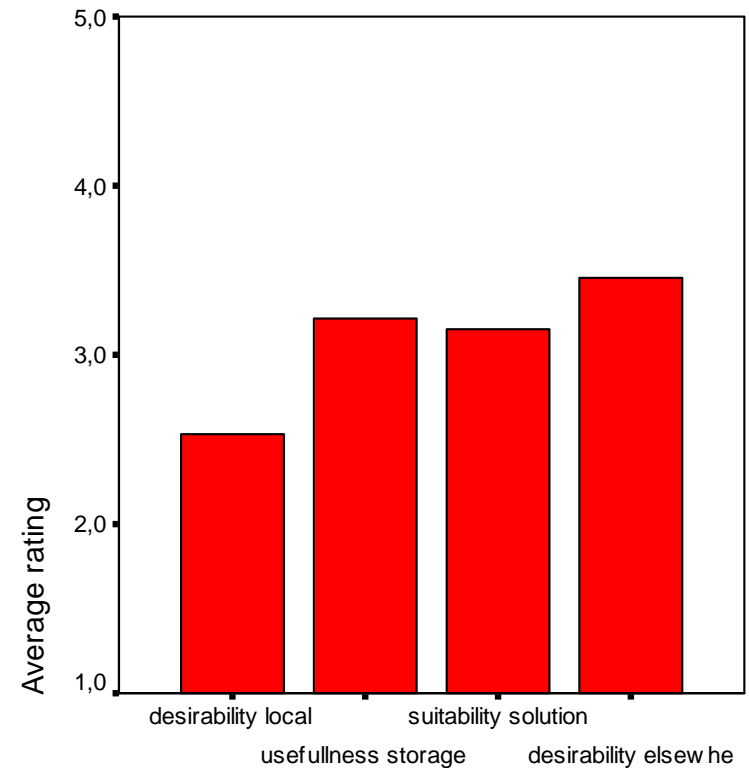
Support for CCS

- Renewable energy > CCS > Nuclear energy
- But not everywhere; US exception

Impact of provision of information

Some Not-Under-My-BackYard

feelings observed



## Position of NGOs

Public opinion could be shaped by stakeholder groups

Public often identifies with NGO viewpoint

All opposed to ocean storage (as are most governments)

Contingent

Mostly not principally opposed against geological storage

Dependent on diversion from renewables

Nuanced viewpoint often seen:

- for CCS
- against spending public money (subsidies) or policy efforts (ETS, CDM)

An argument against nuclear?

## To summarise...

If incentives in place, CCS could deploy rapidly, which might try public acceptance

Regulatory framework urgently needed to ensure safety and permanence

Public still volatile; could probably be persuaded that CCS is necessary, but could also be dissuaded easily in case of irregularities